

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-38896-00

7. Well Name: BERRY FARMS

8. Location: QtrQtr: SENE Section: 8 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 31C-8HZ

Completed Interval

FORMATION: CODELL	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/22/2014	End Date: 10/23/2014	Date of First Production this formation: 11/06/2014
Perforations Top: 7578	Bottom: 11903	No. Holes: 0 Hole size:
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>
<div>"COMPLETED THROUGH AN OPEN HOLE LINER FROM 7578-11,903. 86,643 BBL SLICKWATER, - 86,643 BBL TOTAL FLUID 2,223,187 # 40/70 GENOA/SAND HILLS, - 2,223,187# TOTAL SAND."</div>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): 86643	Max pressure during treatment (psi): 7469	
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.30	
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.77	
Total acid used in treatment (bbl): 0	Number of staged intervals: 35	
Recycled water used in treatment (bbl): 0	Flowback volume recovered (bbl): 207	
Fresh water used in treatment (bbl): 86643	Disposition method for flowback: DISPOSAL	
Total proppant used (lbs): 2223187	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:		
<div>Fracture stimulations must be reported on FracFocus.org</div>		
Test Information:		
Date: 11/28/2014	Hours: 24	Bbl oil: 144 Mcf Gas: 233 Bbl H2O: 2
Calculated 24 hour rate:	Bbl oil: 144	Mcf Gas: 233 Bbl H2O: 2 GOR: 1618
Test Method: FLOWING	Casing PSI: 1500	Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1350 API Gravity Oil: 48
Tubing Size:	Tubing Setting Depth:	Tbg setting date: Packer Depth:
Reason for Non-Production:		
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.		
Comment:		
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.		
Signed: Print Name: ILA BEALE		
Title: STAFF REG. SPECIALIST	Date:	Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)