

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
12/01/2014

Document Number:
674700671

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335978	335978	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>27</u>	Twp:	<u>5S</u>	Range:	<u>95W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/30/2013	663902574			SATISFACTORY	F		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
299283	WELL	PR	05/19/2010	GW	045-17639	N. PARACHUTE EF09C-21 D27A 5	PR	<input checked="" type="checkbox"/>
299284	WELL	PR	05/28/2010	GW	045-17640	N. Parachute EF01D-28 D27A 5	PR	<input checked="" type="checkbox"/>
299285	WELL	PR	04/21/2010	GW	045-17641	N. Parachute EF12D-22 D27A 5	PR	<input checked="" type="checkbox"/>
299286	WELL	PR	03/23/2010	GW	045-17642	N. PARACHUTE EF13B-22 D27A 5	PR	<input checked="" type="checkbox"/>
299287	WELL	PR	05/22/2010	GW	045-17643	N. Parachute EF09A-21 D27A 5	PR	<input checked="" type="checkbox"/>
299288	WELL	PR	10/27/2008	GW	045-17644	N. Parachute EF11C-22 D27A 5	PR	<input checked="" type="checkbox"/>
299289	WELL	PR	03/07/2010	GW	045-17645	N. Parachute EF11A-22 D27A 5	PR	<input checked="" type="checkbox"/>
299290	WELL	PR	03/28/2010	GW	045-17646	N. PARACHUTE EF06A-22 D27A 5	PR	<input checked="" type="checkbox"/>
299291	WELL	PR	04/19/2010	GW	045-17647	N. Parachute EF05C-22 D27A 5	PR	<input checked="" type="checkbox"/>

299292	WELL	PR	04/29/2010	GW	045-17648	N. Parachute EF05A-22 D27A 5	PR	✗
299293	WELL	PR	03/08/2010	GW	045-17649	N. Parachute EF14A-22 D27A 5	PR	✗
299294	WELL	PR	03/21/2010	GW	045-17650	N. Parachute EF06C-22 D27A 5	PR	✗
299295	WELL	PR	05/10/2010	GW	045-17651	N. Parachute EF09D-21 D27A 5	PR	✗
299299	WELL	PR	03/31/2010	GW	045-17652	N. PARACHUTE EF13C-22 D27A 5	PR	✗
299386	WELL	PR	04/18/2010	GW	045-17662	N. PARACHUTE EF12A-22 D27A 5	PR	✗
413296	WELL	PR	03/31/2010	GW	045-18771	N. PARACHUTE EF04A-27 D27A 5	PR	✗

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	ACTION REQUIRED		Post nearest road	12/31/2014
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Liner debri in berm materail	Remove debri	12/31/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	3	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

Gas Meter Run	16	SATISFACTORY		
Plunger Lift	16	SATISFACTORY		
Ancillary equipment	16	SATISFACTORY	Gas lift	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	,
S/AV:	SATISFACTORY		Comment:	

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335978

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 299283 Type: WELL API Number: 045-17639 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299284 Type: WELL API Number: 045-17640 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299285 Type: WELL API Number: 045-17641 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 299286	Type: WELL	API Number: 045-17642	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299287	Type: WELL	API Number: 045-17643	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299288	Type: WELL	API Number: 045-17644	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299289	Type: WELL	API Number: 045-17645	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299290	Type: WELL	API Number: 045-17646	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299291	Type: WELL	API Number: 045-17647	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299292	Type: WELL	API Number: 045-17648	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299293	Type: WELL	API Number: 045-17649	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299294	Type: WELL	API Number: 045-17650	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299295	Type: WELL	API Number: 045-17651	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299299	Type: WELL	API Number: 045-17652	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 299386	Type: WELL	API Number: 045-17662	Status: PR	Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 413296 Type: WELL API Number: 045-18771 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? **Fail** CM **Liner debri in berm**

CA **Remove debri** CA Date **12/31/2014**

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
		Ditches	Pass			
Berms	Pass					
		Check Dams	Pass			
		Culverts	Pass			
				MHSP	Pass	
Gravel	Pass					

Inspector Name: LONGWORTH, MIKE

Compaction	Pass				
		Gravel	Pass		
		Compaction	Pass		

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700672	Battery sign without nearest road posted	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3497633
674700673	Liner debri in berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3497634

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)