

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/01/2014Document Number:
674700667

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335574	335574	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspections, General	970-285-2665	cogcc.inspections@encana.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:QtrQtr: NWNW Sec: 27 Twp: 5S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/30/2013	663902566			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
282307	WELL	PR	03/28/2007	GW	045-11718	N. PARACHUTE EF12B-22 D27595	PR	<input checked="" type="checkbox"/>
282308	WELL	PR	05/09/2008	GW	045-11719	N. PARACHUTE EF05D-22D27 595	PR	<input checked="" type="checkbox"/>
282309	WELL	PR	03/28/2007	GW	045-11720	N.PARACHTE EF11B-22 D27 59	PR	<input checked="" type="checkbox"/>
282310	WELL	PR	03/28/2007	GW	045-11721	N. PARACHUTE EF09B-21D27 595	PR	<input checked="" type="checkbox"/>
282311	WELL	PR	03/28/2007	GW	045-11722	N.PARACHUTE EF06D-22-D27 59	PR	<input checked="" type="checkbox"/>
282312	WELL	PR	05/11/2008	GW	045-11723	N. PARACHUTE EF05B-22D27595	PR	<input checked="" type="checkbox"/>
282313	WELL	PR	03/28/2007	GW	045-11724	N. PARACHUTE EF11D-22-D27 59	PR	<input checked="" type="checkbox"/>
282314	WELL	PR	03/28/2007	GW	045-11728	N.PARACHUTE EF06B-22 D27 59	PR	<input checked="" type="checkbox"/>
282315	WELL	PR	03/28/2007	GW	045-11729	N.PARACHUTE EF09B-22 D27 59	PR	<input checked="" type="checkbox"/>

282316	WELL	PR	03/28/2007	GW	045-11730	N.PARACHUTE EF14B-22 D27 59	PR	X
282317	WELL	PR	03/28/2007	GW	045-11731	N PARACHUTE EF10B22 D27 595	PR	X
282318	WELL	PR	03/28/2007	GW	045-11732	N. PARACHUTE EF10D-22 D27 59	PR	X
282334	WELL	PR	08/12/2008	GW	045-11748	N. PARACHUTE EF14B D27 595	PR	X
282335	WELL	PR	11/26/2008	GW	045-11747	N.PARACHUTE EF 12B D27 595	PR	X
282336	WELL	SI	01/27/2014	GW	045-11746	N. PARACHUTE EF13B D27 595	PR	X
282338	WELL	PR	08/01/2008	GW	045-11745	N. PARACHUTE EF11B D27 595	PR	X
282339	WELL	PR	12/01/2008	GW	045-11744	N.PARACHUTE EF 16B-28 D27 5	PR	X
282340	WELL	PR	12/01/2008	GW	045-11743	N. PARACHUTE EF05B D27 595	PR	X
282545	WELL	PR	12/09/2008	GW	045-11778	N. PARACHUTE EF08D-28 D27 59	PR	X
282546	WELL	PR	12/05/2008	GW	045-11779	N. PARACHUTE EF05A-27 D27 59	PR	X
282547	WELL	PR	01/27/2014	GW	045-11780	N. PARACHUTE EF09D-28 D27 59	PR	X
282556	WELL	SI	01/24/2014	GW	045-11790	N. PARACHUTE EF09B-28 D27 59	PR	X
282557	WELL	PR	12/05/2008	GW	045-11791	N. PARACHUTE EF13A-27 D27 59	PR	X
282923	WELL	PR	08/10/2008	GW	045-11866	N. PARACHUTE EF12D D27 595	PR	X
284001	PIT	AC	03/24/2006		-	EF D27 595	AC	
291335	WELL	PR	07/10/2007	GW	045-14332	N.PARACHUTE EF03B D27 595	PR	X
291336	WELL	PR	07/10/2007	GW	045-14333	N.PARACHUTE EF04D D27 595	PR	X
291337	WELL	PR	07/10/2007	GW	045-14334	N.PARACHUTE EF02B D27 595	PR	X
291338	WELL	PR	07/10/2007	GW	045-14335	N.PARACHUTE EF 15B-22 D27 5	PR	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	ACTION REQUIRED		Post nearest county road	12/31/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Skid stored in corner of location.	Remove unused equipment	12/31/2014
DEBRIS	ACTION REQUIRED	Liner debris in berm material. Lumber debris and tubing on the edge of location.	Remove debris	12/31/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	20	SATISFACTORY	Gas Lift		
Ancillary equipment	4	SATISFACTORY	Chemical containers		
Gas Meter Run	20	SATISFACTORY			
Ancillary equipment	8	SATISFACTORY	Gas Lift		
Plunger Lift	20	SATISFACTORY			
Gas Meter Run	8	SATISFACTORY			
Plunger Lift	8	SATISFACTORY			

Venting:			
Yes/No	Comment		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335574

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 282307 Type: WELL API Number: 045-11718 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282308 Type: WELL API Number: 045-11719 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 282309 Type: WELL API Number: 045-11720 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	282310	Type:	WELL	API Number:	045-11721	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282311	Type:	WELL	API Number:	045-11722	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282312	Type:	WELL	API Number:	045-11723	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282313	Type:	WELL	API Number:	045-11724	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282314	Type:	WELL	API Number:	045-11728	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282315	Type:	WELL	API Number:	045-11729	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282316	Type:	WELL	API Number:	045-11730	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282317	Type:	WELL	API Number:	045-11731	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282318	Type:	WELL	API Number:	045-11732	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282334	Type:	WELL	API Number:	045-11748	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282335	Type:	WELL	API Number:	045-11747	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	282336	Type:	WELL	API Number:	045-11746	Status:	SI	Insp. Status:	PR

Producing Well				
Comment: Producing well				
Facility ID: 282338	Type: WELL	API Number: 045-11745	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282339	Type: WELL	API Number: 045-11744	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282340	Type: WELL	API Number: 045-11743	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282545	Type: WELL	API Number: 045-11778	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282546	Type: WELL	API Number: 045-11779	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282547	Type: WELL	API Number: 045-11780	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282556	Type: WELL	API Number: 045-11790	Status: SI	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282557	Type: WELL	API Number: 045-11791	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 282923	Type: WELL	API Number: 045-11866	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291335	Type: WELL	API Number: 045-14332	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 291336	Type: WELL	API Number: 045-14333	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID: 291337 Type: WELL API Number: 045-14334 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 291338 Type: WELL API Number: 045-14335 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Fail CM Liner debris, lumber, tubing

CA Remove debris CA Date 12/31/2014

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Fail CM Skid in corner

CA Remove skid CA Date 12/31/2014

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA _____

CA Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					
		Ditches	Pass			
Seeding	Pass					
		Check Dams	Pass			

Inspector Name: LONGWORTH, MIKE

		Compaction	Pass			
				MHSP	Pass	Secondary containment for chemical containers
		Culverts	Pass			
Berms	Pass					

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	284001	1433357	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700668	Battery sign needs nearest road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3497630
674700669	Liner debri in berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3497631
674700670	Unneeded skid	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3497632

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)