

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/01/2014Document Number:
666800343

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>
	289770	335638	Murray, Richard	2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.us.co	
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager

Compliance Summary:QtrQtr: SWNE Sec: 11 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/03/2010	200287321	PR	PR	SATISFACTORY			No
05/26/2008	200190156	PR	PR	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283572	WELL	PR	03/02/2006	GW	045-11943	FEDERAL RWF 331-11	PR	<input checked="" type="checkbox"/>
289764	WELL	AL	09/13/2011	LO	045-13868	FEDERAL RWF 432-11	AL	<input checked="" type="checkbox"/>
289765	WELL	AL	09/13/2011	LO	045-13867	FEERAL RWF 32-11	AL	<input type="checkbox"/>
289766	WELL	PR	03/22/2007	GW	045-13866	FEDERAL RWF 532-11	PR	<input checked="" type="checkbox"/>
289768	WELL	PR	03/22/2007	GW	045-13864	FEDERAL RWF 31-11	PR	<input checked="" type="checkbox"/>
289769	WELL	PR	12/31/2007	GW	045-13863	FEDERAL RWF 41-11	PR	<input checked="" type="checkbox"/>
289770	WELL	PR	11/30/2007	GW	045-13862	FEDERAL RWF 441-11	PR	<input checked="" type="checkbox"/>
289771	WELL	PR	12/31/2007	GW	045-13861	FEDERAL RWF 341-11	PR	<input checked="" type="checkbox"/>
289772	WELL	PR	03/22/2007	GW	045-13860	FEDERAL RWF 542-11	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

289773	WELL	AL	09/13/2011	LO	045-13859	FEDERAL RWF 42-11	AL	<input checked="" type="checkbox"/>
289774	WELL	PR	03/22/2007	GW	045-13858	FEDERAL RWF 442-11	PR	<input checked="" type="checkbox"/>
289775	WELL	AL	09/13/2011	LO	045-13857	FEDERAL RWF 342-11	AL	<input checked="" type="checkbox"/>
289938	WELL	AL	09/13/2011	LO	045-13925	FEDERAL RWF 332-11	AL	<input checked="" type="checkbox"/>
289939	WELL	PR	12/31/2007	GW	045-13924	FEDERAL RWF 541-11	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Conductor pipe set with no well information	Install sign to comply with rule 210.	12/31/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 289770

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 283572 Type: WELL API Number: 045-11943 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 289764 Type: WELL API Number: 045-13868 Status: AL Insp. Status: AL

Facility ID: 289766 Type: WELL API Number: 045-13866 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 289768 Type: WELL API Number: 045-13864 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 289769 Type: WELL API Number: 045-13863 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 289770 Type: WELL API Number: 045-13862 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 289771 Type: WELL API Number: 045-13861 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 289772 Type: WELL API Number: 045-13860 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 289773 Type: WELL API Number: 045-13859 Status: AL Insp. Status: AL

Facility ID: 289774 Type: WELL API Number: 045-13858 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 289775 Type: WELL API Number: 045-13857 Status: AL Insp. Status: AL

Facility ID: 289938 Type: WELL API Number: 045-13925 Status: AL Insp. Status: AL

Facility ID: 289939 Type: WELL API Number: 045-13924 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Inspector Name: Murray, Richard

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Interim complete

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? Pass _____

1003d. Drilling pit closed? Pass _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass _____ Segregated soils have been replaced? Pass _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Inspector Name: Murray, Richard

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads

Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams	Fail			see photos
Slope Roughening	Fail					see photos
		Culverts	Pass			
		Gravel	Pass			
Slope Roughening	Pass					
Waddles	Fail					Fluid traveling under BMP
Retention Ponds	Pass					

S/A/V: SATISFACTOR

Corrective Date:

Y

Comment:

CA: Install BMPs for lease road and location

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Their are six conductors set and 5 api numbers for al	murrayr	12/01/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800361	RWF 441-11	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3497588

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)