

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/25/2014

Document Number:
673708218

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>300637</u>	<u>309657</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10399</u>
Name of Operator:	<u>NIGHTHAWK PRODUCTION LLC</u>
Address:	<u>1805 SHEA CENTER DR #290</u>
City:	<u>HIGHLANDS</u> State: <u>CO</u> Zip: <u>80129</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Henkin, Joyce	(303) 407-9609	joycehenkin@nighthawkenergy.com	
Bracken, Greg	(970) 301-8182	gregbracken@nighthawkenergy.com	
Rezendes, Joe		joerezendes@nighthawk.com	

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>33</u>	Twp:	<u>13S</u>	Range:	<u>55W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/16/2013	668601083	PR	SI	SATISFACTORY	I		No
07/17/2012	663901357	PR	PR	ACTION REQUIRED	F		No
01/26/2012	664000317	PR	SI	ACTION REQUIRED	F		No
10/04/2010	200275668	PR	PR	SATISFACTORY			No
02/22/2010	200232131	PR	PR	ACTION REQUIRED			Yes
12/03/2009	200223532	PR	WO	ACTION REQUIRED			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300637	WELL	PR	11/19/2013	OW	073-06365	CRAIG 12-33	SI <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	ACTION REQUIRED	Wind worn (see attached photo). Blue drum in treater berm not labeled (see attached photo).	Install sign to comply with rule 210.	01/05/2015
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY	remove 2 plugged well signs		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	Empty containers in treater area under chemical containers (see attached photo).	Remove trash.	12/12/2014
DEBRIS	ACTION REQUIRED	Burned equipment near ECD (see attached photo).	Remove debris.	12/12/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater	<= 5 bbls	Remove or remediate stained soil in treater shed (see attached photo).	12/05/2014
Crude Oil	Tank	<= 5 bbls	Remove or remediate stained soil on E side of PW tanks inside berms (see attached photo).	12/05/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
IGNITOR/COMBUSTOR	SATISFACTORY	steel panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY	concrete pad 38.87106, - 103.56894, solar telemetry, debris, subsidence next to concrete pad (see attached photo)		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	,

S/A/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 300637

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 300637 Type: WELL API Number: 073-06365 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/AV: SATISFACTORY CA Date: _____

CA: _____

Comment: Oct 2013 last produced.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Inspector Name: Sherman, Susan

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Inspector Name: Sherman, Susan

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc	Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
			Rip Rap	Pass			
Gravel	Pass	Gravel	Pass	SR	Pass		
Ditches	Pass	Culverts	Fail	MHSP	Pass		
Compaction	Fail	Compaction	Pass				
Rip Rap	Pass	Ditches	Pass				
Berms	Pass	Berms	Pass				

S/A/V: **ACTION REQUIRED** Corrective Date: **12/31/2014**

Comment: North side of battery (3). S culvert on road is full. N culvert on road has erosion of W side of road. Culvert N of tanks is 1/2 full.
South side of battery (3). Concrete culvert water is flowing under causing erosion. Rip rap down to 2 culverts by road that are ok.
Erosion rills on E side of location as noted on

CA: Maintain culverts and install stormwater BMPs on east side of location.

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673708248	Nighthawk Craig 12 33 Bat N culvert	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495920
673708249	Nighthawk Craig 12 33 Bat N culvert by road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495921
673708250	Nighthawk Craig 12 33 Bat S culvert erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495922
673708251	Nighthawk Craig 12 33 Bat S culvert erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495923
673708252	Nighthawk Craig 12 33 Bat IR S	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495924
673708253	Nighthawk Craig 12 33 Bat ECD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495925
673708254	Nighthawk Craig 12 33 Bat debris at ECD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495926
673708255	Nighthawk Craig 12 33 Bat ECD subsidence	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495927
673708256	Nighthawk Craig 12 33 Bat E side rills	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495928
673708257	Nighthawk Craig 12 33 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495929
673708258	Nighthawk Craig 12 33 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495930
673708259	Nighthawk Craig 12 33 well chemical container	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495931
673708260	Nighthawk Craig 12 33 Bat signs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495932
673708261	Nighthawk Craig 12 33 Bat stained soil at PW tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495933
673708262	Nighthawk Craig 12 33 Bat treaters	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495934
673708263	Nighthawk Craig 12 33 Bat stained soil in treater shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495935
673708264	Nighthawk Craig 12 33 Bat chemical container label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495936
673708265	Nighthawk Craig 12 33 Bat trash containers	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495937
673708266	Nighthawk Craig 12 33 Bat unlabeled drum	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495938
673708267	Nighthawk Craig 12 33 well connected	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495939

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)