

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

11/28/2014

Document Number:

675200859

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 312672      | 312672 | CONKLIN, CURTIS | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name    | Phone | Email                        | Comment         |
|-----------------|-------|------------------------------|-----------------|
| Encana,         |       | cogcc.inspections@encana.com | All Inspections |
| Kellerby, Shaun |       | shuan.kellerby@state.co.us   | NW Supervisor   |

**Compliance Summary:**QtrQtr: NESW Sec: 31 Twp: 9S Range: 95W**Inspector Comment:**Well is not set up for production, as all equipment has been disconnected.**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name          | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|-------------------------------------|
| 262502      | WELL | SI     | 05/01/2003  | GW         | 077-08751 | PLATEAU NICHOLS 31-32  | TA          | <input checked="" type="checkbox"/> |
| 416223      | WELL | AL     | 05/24/2012  | LO         | 077-10082 | Nichols 31-11 (PL31SW) | AL          | <input type="checkbox"/>            |

**Equipment:****Location Inventory**

|                                     |                                |                             |                                 |
|-------------------------------------|--------------------------------|-----------------------------|---------------------------------|
| Special Purpose Pits: <u>1</u>      | Drilling Pits: <u>1</u>        | Wells: <u>2</u>             | Production Pits: <u>      </u>  |
| Condensate Tanks: <u>1</u>          | Water Tanks: <u>      </u>     | Separators: <u>2</u>        | Electric Motors: <u>      </u>  |
| Gas or Diesel Motors: <u>      </u> | Cavity Pumps: <u>      </u>    | LACT Unit: <u>      </u>    | Pump Jacks: <u>      </u>       |
| Electric Generators: <u>      </u>  | Gas Pipeline: <u>1</u>         | Oil Pipeline: <u>      </u> | Water Pipeline: <u>1</u>        |
| Gas Compressors: <u>      </u>      | VOC Combustor: <u>      </u>   | Oil Tanks: <u>      </u>    | Dehydrator Units: <u>      </u> |
| Multi-Well Pits: <u>      </u>      | Pigging Station: <u>      </u> | Flare: <u>1</u>             | Fuel Tanks: <u>      </u>       |

**Location****Lease Road:**

| Type   | Satisfactory/Action Required | comment   | Corrective Action                      | Date       |
|--------|------------------------------|---|--|------------|
| Access | <b>ACTION REQUIRED</b>       | No storm water BMPs in place. Road was muddy at time of inspection. | Install and maintain storm water BMPs. | 01/31/2015 |

|                      |                              |         |                   |         |
|----------------------|------------------------------|---------|-------------------|---------|
| <b>Signs/Marker:</b> |                              |         |                   |         |
| Type                 | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD             | SATISFACTORY                 |         |                   |         |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

|                           |                              |   |                                   |            |
|---------------------------|------------------------------|---|-----------------------------------|------------|
| <b>Good Housekeeping:</b> |                              |   |                                   |            |
| Type                      | Satisfactory/Action Required | Comment   | Corrective Action                 | CA Date    |
| STORAGE OF SUPL           | ACTION REQUIRED              | Stored equipment on location. See attached photo. | Remove to comply with Rule 603.f. | 01/31/2015 |

|  |      |        |                   |         |
|--|------|--------|-------------------|---------|
| <b>Spills:</b>   |      |        |                   |         |
| Type   | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? |      |        |                   |         |

|                             |   |                              |             |                   |            |
|-----------------------------|---|------------------------------|-------------|-------------------|------------|
| <b>Equipment:</b>           |   |                              |             |                   |            |
| Type                        | # | Satisfactory/Action Required | Comment     | Corrective Action | CA Date    |
| Gas Meter Run               | 2 | ACTION REQUIRED              | Not in use. | Remove            | 01/31/2015 |
| Horizontal Heated Separator | 1 | ACTION REQUIRED              | Not in use. | Remove            | 01/31/2015 |

|                        |         |  |
|------------------------|---------|--|
| <b><u>Venting:</u></b> |         |  |
| Yes/No                 | Comment |  |
| NO                     |         |  |

|                 |                              |         |                   |         |
|-----------------|------------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                              |         |                   |         |
| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                 |                              |         |                   |         |

**Predrill**

Location ID: 312672

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group  | User      | Comment  | Date       |
|--------|-----------|--|------------|
| Agency | kubeczkod | Visits to the well site will be reduced by the use of remote monitoring (i.e. SCADA) and the use of multi-function contractors. EnCana and its contractors will maximize the use of state-of-the-art drilling technology when available to minimize disturbance. Post-development well site visitations will be conducted between the hours of 9:00 a.m. and 4:00 p.m. during December 1 and April 15 in mule deer critical winter range. On the occasion that well conditions are not stabilized, EnCana will be allowed to work any hours during the day or year, as necessary to stabilize the well. This BMP excludes fluid movement in order to protect the environment and workovers required for maintenance of the well. Hours for well site visits will not be restricted outside the mule deer critical winter range period of the December 1 to April 15. | 02/19/2010 |

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 262502 Type: WELL API Number: 077-08751 Status: SI Insp. Status: TA

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

S/A/V: SATISFACTORY CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: MIT on 10/5/12 Doc#1772130 well is not set up for production and should be changed to Temporarily abandoned.

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

#### **Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
|                  |                 |                         |                       |               |                          |         |

S/A/V: **ACTION REQUIRED** Corrective Date: **01/31/2015**

Comment: **No storm water BMPs in place on access road. Rilling and erosion present at time of inspection.**

CA: **Install and maintain BMPs to prevent more erosion on road.**

Pits: ☒ NO SURFACE INDICATION OF PIT

#### **COGCC Comments**

| Comment  | User     | Date       |
|--|----------|------------|
| Well is not set up for production, as all equipment has been disconnected. The status should be changed to TA. | conklinc | 11/28/2014 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description             | URL   |
|--------------|-------------------------|---|
| 675200861    | Unused/stored Equipment | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495759">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495759</a> |
| 675200862    | Wellhead                | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495760">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495760</a> |
| 675200863    | Eroded access road.     | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495761">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495761</a> |

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)