

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/26/2014

Document Number:
666800342

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	<u>280007</u>	<u>311629</u>	<u>Murray, Richard</u>		

Operator Information:

OGCC Operator Number: <u>96850</u>
Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman
Kellerby, Shaun		shaun.kellerby@state.us.co	
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager

Compliance Summary:

QtrQtr: <u>SWNE</u>	Sec: <u>16</u>	Twp: <u>6S</u>	Range: <u>94W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/17/2010	200237499	PR	PR	SATISFACTORY			No
03/12/2008	200128193	PR	PR	SATISFACTORY			No
03/30/2006	200088859	DG	ND	SATISFACTORY		Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
279768	WELL	PR	09/06/2005	GW	045-11085	CLOUGH RWF 531-16	PR	<input checked="" type="checkbox"/>
280007	WELL	PR	09/13/2005	GW	045-11142	CLOUGH RWF 41-16	PR	<input checked="" type="checkbox"/>
280008	WELL	PR	09/13/2005	GW	045-11143	CLOUGH RWF 341-16	PR	<input checked="" type="checkbox"/>
280009	WELL	PR	06/08/2006	GW	045-11144	CLOUGH RWF 31-16	PR	<input checked="" type="checkbox"/>
280010	WELL	PR	09/13/2005	GW	045-11145	CLOUGH RWF 431-16	PR	<input checked="" type="checkbox"/>
280011	WELL	PR		GW	045-11146	CLOUGH RWF 331-16	PR	<input checked="" type="checkbox"/>
280012	WELL	PR		GW	045-11147	CLOUGH RWF 432-16	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

280013	WELL	PR		GW	045-11148	CLOUGH RWF 533-16	PR	<input checked="" type="checkbox"/>
280014	WELL	PR		GW	045-11149	CLOUGH RWF 332-16	PR	<input checked="" type="checkbox"/>
280015	WELL	PR	06/08/2006	GW	045-11150	CLOUGH RWF 541-16	PR	<input checked="" type="checkbox"/>
280016	WELL	PR	10/12/2006	GW	045-11151	CLOUGH RWF 42-16	PR	<input checked="" type="checkbox"/>
280017	WELL	PR	09/13/2005	GW	045-11152	CLOUGH RWF 441-16	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Comminication tower		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	OTHER	STEEL AST	39.527740,-107.891270

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 500gal

Other (Type) _____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 280007

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 279768 Type: WELL API Number: 045-11085 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 280007 Type: WELL API Number: 045-11142 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 280008 Type: WELL API Number: 045-11143 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 280009	Type: WELL	API Number: 045-11144	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280010	Type: WELL	API Number: 045-11145	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280011	Type: WELL	API Number: 045-11146	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280012	Type: WELL	API Number: 045-11147	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280013	Type: WELL	API Number: 045-11148	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280014	Type: WELL	API Number: 045-11149	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280015	Type: WELL	API Number: 045-11150	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280016	Type: WELL	API Number: 045-11151	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 280017	Type: WELL	API Number: 045-11152	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): N _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Seeding	Pass					
Ditches	Pass					

S/A/V: SATISFACTOR _____ Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT