

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/26/2014

Document Number:
666800339

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>279926</u>	<u>335571</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman
Kellerby, Shaun		shaun.kellerby@state.us.co	

Compliance Summary:

QtrQtr:	<u>SWNW</u>	Sec:	<u>15</u>	Twp:	<u>6S</u>	Range:	<u>94W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/17/2010	200237547	PR	PR	SATISFACTORY			No
01/16/2008	200124865	PR	PR	SATISFACTORY	I		No
09/25/2007	200123710	PR	PR	SATISFACTORY	I		No
03/05/2007	200106211	PR	PR	SATISFACTORY	I	Pass	No
07/05/2006	200098595	DG	DG	SATISFACTORY		Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
275252	WELL	PR	08/29/2005	GW	045-13501	CLOUGH RWF 11-15	PR	<input checked="" type="checkbox"/>
275253	WELL	PR	08/29/2005	GW	045-13502	CLOUGH RWF 311-15	PR	<input checked="" type="checkbox"/>
279726	WELL	PR	09/02/2005	GW	045-11081	CLOUGH RWF 411-15	PR	<input checked="" type="checkbox"/>
279926	WELL	PR	10/06/2006	GW	045-11111	CLOUGH RWF 421-15	PR	<input checked="" type="checkbox"/>
279927	WELL	PR	08/08/2006	GW	045-11112	CLOUGH RWF 422-15	PR	<input checked="" type="checkbox"/>
279928	WELL	PR	08/08/2006	GW	045-11113	CLOUGH RWF 511-15	PR	<input checked="" type="checkbox"/>

Inspector Name: Murray, Richard

279929	WELL	PR	06/08/2006	GW	045-11114	CLOUGH RWF 332-15	PR	<input checked="" type="checkbox"/>
279930	WELL	PR	06/08/2006	GW	045-11115	CLOUGH RWF 22-15	PR	<input checked="" type="checkbox"/>
279931	WELL	PR	06/08/2006	GW	045-11116	CLOUGH RWF 12-15	PR	<input checked="" type="checkbox"/>
279932	WELL	PR	06/08/2006	GW	045-11117	CLOUGH RWF 522-15	PR	<input checked="" type="checkbox"/>
279933	WELL	PR	03/06/2007	GW	045-11118	CLOUGH RWF 21-15	PR	<input checked="" type="checkbox"/>
279934	WELL	PR	09/12/2005	GW	045-11119	CLOUGH RWF 321-15	PR	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	OTHER	STEEL AST	39.528610,-107.879680

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	<u>Adequate</u>
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Other (Content) _____

Other (Capacity) 500gal

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:	
Yes/No	Comment
YES	Bradenhead valves open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 279926

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 275252 Type: WELL API Number: 045-13501 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 275253	Type: WELL	API Number: 045-13502	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279726	Type: WELL	API Number: 045-11081	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279926	Type: WELL	API Number: 045-11111	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279927	Type: WELL	API Number: 045-11112	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279928	Type: WELL	API Number: 045-11113	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279929	Type: WELL	API Number: 045-11114	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279930	Type: WELL	API Number: 045-11115	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279931	Type: WELL	API Number: 045-11116	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279932	Type: WELL	API Number: 045-11117	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279933	Type: WELL	API Number: 045-11118	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 279934	Type: WELL	API Number: 045-11119	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Environmental				
Spills/Releases:				

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): N
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: Murray, Richard

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts	Pass					
Retention Ponds	Pass					
Slope Roughening	Pass					

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT