

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
11/18/2014

Document Number:  
666800299

Overall Inspection:

**ACTION REQUIRED**

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>437729</u>	<u>436713</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>10447</u>
Name of Operator:	<u>URSA OPERATING COMPANY LLC</u>
Address:	<u>602 SAWYER STREET #710</u>
City:	<u>HOUSTON TX Zip: 77007</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Honeycutt, Matt		mhoneycutt@ursaresources.com	
Bleil, Robert		rbleil@ursaresources.com	Regulatory & Environmental Manager
Kellerby, Shaun		shaun.kellerby@state.us.co	

**Compliance Summary:**

QtrQtr: SESE Sec: 11 Twp: 6S Range: 92W

**Inspector Comment:**

Drilling rig inspection

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436712	WELL	XX	04/12/2014		045-22360	Valley Farms L 43A-11-06-92	XX
436714	WELL	DG	11/02/2014		045-22361	Valley Farms L 44D-11-06-92	DG
436715	WELL	DG	11/06/2014		045-22362	Valley Farms L 44B-11-06-92	DG
436716	WELL	DG	10/29/2014		045-22363	Valley Farms L 41B-14-06-92	DG
436718	WELL	XX	04/12/2014		045-22364	Valley Farms L 44A-11-06-92	XX
436719	WELL	XX	04/12/2014		045-22365	Valley Farms L 43C-11-06-92	XX
436720	WELL	XX	04/12/2014		045-22366	Valley Farms L 43D-11-06-92	XX
436721	WELL	DG	11/01/2014		045-22367	Valley Farms L 41A-14-06-92	DG
436722	WELL	DG	11/03/2014		045-22368	Valley Farms L 44C-11-06-92	DG
436723	WELL	XX	04/12/2014		045-22369	Valley Farms L 43B-11-06-92	XX

437661	WELL	XX	06/21/2014		045-22434	VALLEY FARMS L 42D-11-06-92	XX	
437662	WELL	XX	06/21/2014		045-22435	VALLEY FARMS L 42C-11-06-92	XX	
437663	WELL	XX	06/21/2014		045-22436	VALLEY FARMS L 42B-11-06-92	XX	
437714	WELL	XX	05/07/2014		045-22438	VALLEY FARMS L 32C-11-06-92	XX	
437715	WELL	DG	11/09/2014		045-22439	VALLEY FARMS L 33D-11-06-92	DG	
437718	WELL	XX	05/07/2014		045-22440	VALLEY FARMS L 33C-11-06-92	XX	
437721	WELL	XX	05/07/2014		045-22441	VALLEY FARMS L 31A-14-06-92	XX	
437722	WELL	XX	05/07/2014		045-22442	VALLEY FARMS L 31B-14-06-92	XX	
437729	WELL	DG	08/28/2014		045-22443	VALLEY FARMS L 34D-11-06-92	DG	X
437730	WELL	XX	05/07/2014		045-22444	VALLEY FARMS L 32D-11-06-92	XX	
437742	WELL	XX	05/07/2014		045-22445	VALLEY FARMS L 33A-11-06-92	XX	
437753	WELL	DG	10/27/2014		045-22446	VALLEY FARMS L 34C-11-06-92	DG	
437760	WELL	XX	05/07/2014		045-22447	VALLEY FARMS L 32B-11-06-92	XX	
437771	WELL	XX	05/07/2014		045-22448	VALLEY FARMS L 33B-11-06-92	XX	
437776	WELL	DG	11/08/2014		045-22449	VALLEY FARMS L 34A-11-06-92	DG	
437782	WELL	DG	11/07/2014		045-22450	VALLEY FARMS L 34B-11-06-92	DG	

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>26</u>	Production Pits: _____
Condensate Tanks: <u>5</u>	Water Tanks: <u>5</u>	Separators: <u>26</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: _____

**Location**

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DRILLING/RECOMP	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

<b>Venting:</b>	
Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 437729

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkd	Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).  As required for Groundwater Baseline Sampling; Operator shall comply with Rule 609. STATEWIDE GROUNDWATER BASELINE SAMPLING AND MONITORING.	02/05/2014
OGLA	kubeczkd	Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface or buried poly/steel pipelines.  Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance.	02/05/2014
OGLA	kubeczkd	The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.  Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.	02/05/2014

<p>OGLA</p>	<p>kubeczkd</p>	<p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around permanent crude oil, condensate, and produced water storage tanks.</p>	<p>02/05/2014</p>
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**S/A/V:** SATISFACTORY      **Comment:**

**CA:**       **Date:**

**Wildlife BMPs:**

BMP Type	Comment
<p>Drilling/Completion Operations</p>	<ul style="list-style-type: none"> <li>• CHEMICAL USE – All chemicals used will be tracked and reported in accordance with COGCC rules and submitted through FracFocus within 120 days of initiating well stimulation.</li> <li>• ODORS - Well completions will utilize flowback completion technologies and/or flares to reduce odors from plug drillout, and venting of salable and non-salable gas</li> <li>• WASTE - No stimulation or flowback pits will be constructed.</li> <li>• WORK HOURS - Completions will be conducted during daylight hours to the maximum extent possible.</li> </ul>
<p>General Housekeeping</p>	<ul style="list-style-type: none"> <li>• ODORS - Combustor controls will be used to mitigate odors from production tanks.</li> <li>• SPILL PREVENTION – Spills will be managed in accordance with Ursa’s SPCC plan including prevention, and in accordance with COGCC 317B and 604 requirements to include spill containment and monthly inspections. High level alarms will be installed on production tanks.</li> <li>• VISUAL IMPACTS - Above-ground facilities (e.g. production tanks) will be managed to minimize visual effects (e.g. painted to blend with environment)</li> <li>• REMOTE MONITORING - Remote monitoring will be used to reduce truck traffic, fugitive dust to the extent practical.</li> <li>• WATER LINES - Water pipeline infrastructure (buried) to connect to Ursa’s existing buried water line system will be installed concurrently with the gas pipeline infrastructure where possible. Any surface lines that may fall outside the limits of the well pad will be installed and monitored in accordance with COGCC COAs.</li> <li>• WATER RECYCLING – Produced water used for well completions will be recycled and treated to the maximum extent practical. Water that can’t be recycled will be injected through the use of wells approved by COGCC and Garfield County.</li> <li>• WILDLIFE – All separators/dehydrators and heater –treater equipment are outfitted with bird cones.</li> </ul>

<p>Planning</p>	<ul style="list-style-type: none"> <li>• Due to the location of Ursa’s operations, Ursa determined that the Rifle Office will be staffed with a Regulatory and Environmental Manager, and a landman; these positions didn’t exist in the Rifle office under the previous operator. This decision reflects Ursa’s commitment to sound environmental stewardship, and to an increased level of communication with all stakeholders (see below).</li> <li>• Ursa holds weekly meetings to address new, expanded, or additional wells at an Oil and Gas locations. Once a location was determined feasible, preliminary notifications were made to affected surface owners (see below) as a best management practice (BMP).</li> <li>• Prior to initiation of the Form 2A permitting process, an internal onsite was held to determine the feasibility of the location (based on the SUA and landowner preferences), topographic constraints, proximity to building units, and public and environmental concerns including surface waters, traffic/haul routes, 317B applicability, setback requirements, wildlife RSOs and SWH areas, noise potential, soil stability, etc. All information that may affect the location is documented as appropriate in Ursa’s “Site Assessment Checklist and Site Assessment Map” as a BMP. A copy of these internal practices was provided to the COGCC at the Setback Training on August 30, 2013 held in Grand Junction.</li> <li>• Upon approval of the Form 2A, Ursa holds Pre-Construction, Pre-Spud, Pre-Completions and Pre-Production meetings with contractors performing work at the location as determined necessary by the responsible Ursa Operations Manager or Supervisor. As a BMP, Ursa has developed checklists for these meetings to review COAs, NTOs and related issues.</li> <li>• Traffic and Public Safety – Ursa developed a site-specific Emergency Response Plan and Haul Route Map which is communicated to local emergency response agencies and stakeholders, as well as contractors performing work at the location.</li> </ul>
<p>Wildlife</p>	<ul style="list-style-type: none"> <li>• <b>GENERAL – AGENCY INSPECTIONS / CONCERNS</b> Ursa has developed and implemented processes and systems to track all agency inspections and concerns (e.g. COGCC, CDPHE, BLM...). Corrective actions are typically implemented with 24 hours of discovery.</li> <li>• <b>AIR –</b> Ursa will comply with CDPHE regulations regarding air permits, including the application for general permits, including compliance monitoring. In addition, Ursa is required to track, monitor and report Greenhouse Gas (GHG) emissions to EPA. All stationary air sources required to have AIRS ID will be assigned tracked for compliance and reporting purposes.</li> <li>• <b>CHEMICAL &amp; MATERIAL HANDLING –</b> All materials and chemicals will be managed to minimize environmental contamination. It should be noted that materials and chemicals that are not a waste may be reused or recycled.</li> <li>• <b>NOXIOUS WEEDS –</b> Weeds will be managed in accordance with Ursa’s Noxious Weed plan; to include three treatments per year, mapping, etc.</li> <li>• <b>SPIILLS / INCIDENTS –</b> Spill prevention is addressed in Ursa’s Spill Prevention and Management Plan. This includes training of employees and contractors personnel. Spills response includes notifications, reporting, response actions, remediation and corrective actions. The spill criteria in Ursa’s plan requires that waste be properly classified as E&amp;P or non-E&amp;P wastes. For E&amp;P waste, all spills greater than 1 barrel will be reported to the COGCC using a Form 19. Should remediation be required, a Form 27 will be submitted as well. Spills related to non-E&amp;P waste will be managed in accordance with CDPHE and EPA regulations depending on the volume spilled.</li> <li>• <b>WILDLIFE -</b> A Wildlife Mitigation Plan (March 24, 2010) is in place that was agreed to by Ursa (previously Antero). The plan allows for 90+ well pads. Currently, Ursa has 62 well pads. Ursa is current on all obligations under the plan.</li> </ul>

<p>Pre-Construction</p>	<ul style="list-style-type: none"> <li>• <b>MULTI-WELL PAD</b> - The location submittal as proposed will result in the ability to drill 26 wells from a single location and eliminate the need for an additional well pad; hence a reduction in surface disturbance, traffic, and impacts to the environment and wildlife habitat.</li> <li>• <b>SAFETY</b> - The location and site layout has been designed to accommodate all operations within the limits of disturbance while meeting Federal and state safety regulations, including required buffers and distances between operating components and combustion sources.</li> <li>• <b>DUST CONTROL</b> - The pad and access road will be graveled to reduce fugitive dust. In addition, water and other dust suppressants are used as required, dependent upon the level of activity, moisture conditions, etc.</li> <li>• <b>TEMPORARY &amp; INTERIM RECLAMATION</b> - The site will be stabilized using seed mixes and materials compatible with soil types, moisture, and local climate conditions as specified in landowner surface use agreements, or locally acceptable industry practices. Seeding will be in accordance with landowner preference and Ursa's Reclamation Plan; and will be completed during optimum conditions to achieve best results for plant growth. Once all wells at the pad are drilled, the location will be "pulled in", stabilized and reseeded.</li> <li>• <b>STORMWATER</b> - The location will be constructed in accordance with the CDPHE Stormwater regulations as implemented by Ursa's Stormwater Management Plan, so as to control sediment run-off. Stormwater BMPs may also serve as secondary or tertiary containment in the event of a spill. Site specific plans (i.e. diagrams) will be developed and inspected against at the frequency required by CDPHE regulations, to include 14 day, 30 day, and major storm event inspections until 70% reclamation is achieved. Corrective actions will be tracked and implemented. COGCC inspections will be conducted through 80% interim reclamation and annually thereafter. These inspections are also tracked and corrective actions implemented. Native soils will be used whenever available to construct stormwater BMPs, supplemented by non-native materials based on site-specific conditions.</li> <li>• <b>WASTE</b> - The location will be managed in accordance with Ursa's Waste Management Plan as summarized in Attachment J(1) of this applications. The location will be constructed to minimize the potential for any exploration and production wastes, chemicals, fluids, etc. from leaving the location, including berms, barriers, and use of spill control materials.</li> </ul>
<p>Community Outreach and Notification</p>	<ul style="list-style-type: none"> <li>• <b>Voluntary Notifications</b> - Once a new or expanded location, or additional wells are proposed, Ursa's land department contacts the landowner to get an initial approval and approved Surface Use Agreement (SUA), prior to formal Pre-application notifications to all building unit owners (required under COGCC 303 Rules) and affected landowners.</li> <li>• No building units are located within the Buffer Zone (1000'). However, as a BMP, a pre-application notice was sent to the owner of the Silt Sand and Gravel Pit (Frei Family Limited Partnership), who has a small commercial office on the premises. (See Attachment J (2)).</li> <li>• Ursa routinely communicates proposed plans and operations schedules with Community Counts and the GARCO Energy Advisory Board. In addition, periodic stakeholder meetings are held with landowners and affected parties.</li> <li>• Communication with Kirby Wynn and municipal LGDs are also held routinely in addition to communication required by COGCC regulations.</li> </ul>
<p>Drilling/Completion Operations</p>	<ul style="list-style-type: none"> <li>• <b>DIRECTIONAL DRILLING</b> - Directional / horizontal drilling will be implemented to avoid the need for additional well pads; reducing habitat loss and fragmentation, noise, traffic concerns, etc.</li> <li>• <b>NOISE</b> - Noise levels will be monitored in accordance with COGCC regulations and any COAs.</li> <li>• <b>WASTE</b> - A closed-loop (pitless) drilling system will be used; No cuttings pit will be constructed; cuttings will be hauled to an approved waste facility (see Waste Management Plan Summary - Attachment J(1)).</li> <li>• <b>WATER SAMPLING</b> - Baseline and post drilling water well testing will be performed for permitted water wells in accordance with COGCC Sec 609.</li> </ul>

**S/A/V:** SATISFACTORY      **Comment:**

**CA:**       **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Inspector Name: Murray, Richard

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_  
 Request LGD Attendance: \_\_\_\_\_  
LGD Contact Information:  
 Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_  
Summary of Landowner Issues:  
 \_\_\_\_\_  
Summary of Operator Response to Landowner Issues:  
 \_\_\_\_\_  
Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:  
 \_\_\_\_\_

**Facility**

Facility ID: 437729 Type: WELL API Number: 045-22443 Status: DG Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Capstar 321 Pusher/Rig Manager: \_\_\_\_\_  
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY  
**Well Control Equipment:**  
 Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_  
**Drill Fluids Management:**  
 Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Dispsal site in UT  
**Comment:**  
 \_\_\_\_\_

**Environmental**

**Spills/Releases:**  
 Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:** Lat \_\_\_\_\_ Long \_\_\_\_\_  
 DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS: \_\_\_\_\_

**Field Parameters:**  
 \_\_\_\_\_  
 Sample Location: \_\_\_\_\_  
 Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: IRRIGATED

Comment: \_\_\_\_\_

- 1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_
- Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IRRIGATED

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Inspector Name: Murray, Richard

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				VT	Fail	see photos
				CM	Fail	see Photos
				MHSP	Fail	see photos

S/A/V: **ACTION REQUIRED**

Corrective Date: **12/23/2014**

Comment: \_\_\_\_\_

CA: **Implement and maintain BMP's**

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666800335	Valley Farms	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495549">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3495549</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)