

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400741176			
Date Received: 11/26/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name Toby Sachen
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5845
 Address: 370 17TH ST STE 1700 Fax: ()
 City: DENVER State: CO Zip: 80202-5632 Email: toby.sachen@encana.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 38225 00 OGCC Facility ID Number: 434525
 Well/Facility Name: Pratt Well/Facility Number: 4G-29H-P168
 Location QtrQtr: SESE Section: 29 Township: 1N Range: 68W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
677	FSL	1181	FEL

Change of **Surface Footage To** Exterior Section Lines:

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Current **Surface Location From** QtrQtr SESE Sec 29

Twp 1N Range 68W Meridian 6

New **Surface Location To** QtrQtr _____ Sec _____

Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

617	FSL	345	FEL
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Change of **Top of Productive Zone Footage To** Exterior Section Lines:

886	FSL	295	FEL	**
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Current **Top of Productive Zone Location From** Sec 29

Twp 1N Range 68W

New **Top of Productive Zone Location To** Sec 29

Twp 1N Range 68W

Change of **Bottomhole Footage From** Exterior Section Lines:

850	FNL	450	FEL
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Change of **Bottomhole Footage To** Exterior Section Lines:

460	FNL	450	FEL	**
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Current **Bottomhole Location** Sec 20 Twp 1N

Range 68W ** attach deviated drilling plan

New **Bottomhole Location** Sec 20 Twp 1N

Range 68W

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 _____ property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/26/2014

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor casing	30				16				30	0	80	80	80	0
Surface String	12	1		4	9	5		8	40	0	889	290	889	0
First String	8	3		4	7				26	0	8556	487	8556	589
Second String	6	1		8	4	1		2	13.5	0	17826	363	17826	8256

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>	
<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Change to BHL does not affect the spacing unit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Toby Sachen
 Title: Regulatory Analyst Email: toby.sachen@encana.com Date: 11/26/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SCHLAGENHAUF, MARK Date: 11/26/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type**Description**

	Proposed 111 sxs for surface casing insufficient to bring cement to surface. Increase surface casing cement to at least 290 sxs.
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Offset wells evaluated.	11/26/2014 1:31:51 PM
Permit	Per the operator the Anti-Collision Report on the Deviated Drilling Plan, the William Peltier 1A-20H is 330' from the Pratt 4G although they look like they cross on the map. The closest well completed in the same formation and penetrating the formation is still the Costigan 43-20 at 109'. The Anti-Collision waiver is on file from the original permit.	11/26/2014 11:28:41 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400741176	FORM 4 SUBMITTED
400741243	WELL LOCATION PLAT
400741245	DEVIATED DRILLING PLAN
400741246	DIRECTIONAL DATA

Total Attach: 4 Files