

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
11/25/2014Document Number:
675200829

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334731	334731	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	(970) 285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	NW Supervisor
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	

Compliance Summary:QtrQtr: SWNW Sec: 3 Twp: 7S Range: 95W**Inspector Comment:**Follow up inspection to DOC#663800801**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
292364	WELL	PR	09/20/2007	GW	045-14706	HENRY PA 23-3	PR	<input checked="" type="checkbox"/>
292366	WELL	PR	09/20/2007	GW	045-14707	HENRY PA 24-3	PR	<input checked="" type="checkbox"/>
292367	WELL	PR	09/20/2007	GW	045-14708	HENRY PA 13-3	PR	<input checked="" type="checkbox"/>
292368	WELL	PR	09/20/2007	GW	045-14705	HENRY PA 14-3	PR	<input checked="" type="checkbox"/>
298019	WELL	PR	08/28/2008	GW	045-17028	HENRY PA 424-3	PR	<input checked="" type="checkbox"/>
298020	WELL	PR	08/28/2008	GW	045-17029	HENRY PA 34-3	PR	<input checked="" type="checkbox"/>
298021	WELL	PR	08/28/2008	GW	045-17030	HENRY PA 43-4	PR	<input checked="" type="checkbox"/>
298022	WELL	PR	08/28/2008	GW	045-17031	HENRY PA 33-3	PR	<input checked="" type="checkbox"/>
298023	WELL	PR	08/28/2008	GW	045-17032	HENRY PA 314-3	PR	<input checked="" type="checkbox"/>
298027	WELL	PR	08/28/2008	GW	045-17033	HENRY PA 414-3	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

298028	WELL	PR	08/28/2008	GW	045-17034	HENRY PA 514-3	PR	<input checked="" type="checkbox"/>
298029	WELL	PR	08/28/2008	GW	045-17035	HENRY PA 522-3	PR	<input checked="" type="checkbox"/>
298030	WELL	PR	08/28/2008	GW	045-17036	HENRY PA 323-3	PR	<input checked="" type="checkbox"/>
298031	WELL	PR	08/28/2008	GW	045-17037	HENRY PA 513-3	PR	<input checked="" type="checkbox"/>
298032	WELL	PR	08/28/2008	GW	045-17038	HENRY PA 413-3	PR	<input checked="" type="checkbox"/>
298033	WELL	PR	08/28/2008	GW	045-17039	HENRY 313-3	PR	<input checked="" type="checkbox"/>
298034	WELL	PR	08/28/2008	GW	045-17040	HENRY PA 423-3	PR	<input checked="" type="checkbox"/>
298035	WELL	PR	08/28/2008	GW	045-17041	HENRY PA 523-3	PR	<input checked="" type="checkbox"/>
298036	WELL	PR	08/28/2008	GW	045-17042	HENRY PA 623-3	PR	<input checked="" type="checkbox"/>
298037	WELL	PR	08/28/2008	GW	045-17043	HENRY PA 324-3	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Wire Panels		
SEPARATOR	SATISFACTORY	Wire Panels		
TANK BATTERY	SATISFACTORY	Wire Panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chem units w/ containment		
Horizontal Heated Separator	20	SATISFACTORY			
Bird Protectors	10	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS		,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Inspector Name: CONKLIN, CURTIS

Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					

Venting:	
Yes/No	Comment
YES	Bradenheads open

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334731

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID:	292364	Type:	WELL	API Number:	045-14706	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	292366	Type:	WELL	API Number:	045-14707	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	292367	Type:	WELL	API Number:	045-14708	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	292368	Type:	WELL	API Number:	045-14705	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298019	Type:	WELL	API Number:	045-17028	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298020	Type:	WELL	API Number:	045-17029	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298021	Type:	WELL	API Number:	045-17030	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298022	Type:	WELL	API Number:	045-17031	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298023	Type:	WELL	API Number:	045-17032	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298027	Type:	WELL	API Number:	045-17033	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298028	Type:	WELL	API Number:	045-17034	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	PR								
Facility ID:	298029	Type:	WELL	API Number:	045-17035	Status:	PR	Insp. Status:	PR

Producing WellComment: **PR**Facility ID: 298030 Type: WELL API Number: 045-17036 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 298031 Type: WELL API Number: 045-17037 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 298032 Type: WELL API Number: 045-17038 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 298033 Type: WELL API Number: 045-17039 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 298034 Type: WELL API Number: 045-17040 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 298035 Type: WELL API Number: 045-17041 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 298036 Type: WELL API Number: 045-17042 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 298037 Type: WELL API Number: 045-17043 Status: PR Insp. Status: PR**Producing Well**Comment: **PR****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: CONKLIN, CURTIS

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					

S/A/V: **ACTION REQUIRED**

Corrective Date: **11/25/2014**

Comment: **Location is rutted around wellheads, entrance and around tanks/ separators. This was also noted on inspection #663800801 from 03/05/2013 with a corrective action.**

CA: **Use BMPs to address the rutting and causes for it.**

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
See attached photos	conklinc	11/26/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200837	Location photo 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3494740
675200838	Location photo 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3494741

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)