

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

11/25/2014

Document Number:

675200821

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334712	334712	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	(970) 285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	NW Supervisor
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	

Compliance Summary:QtrQtr: NWNW Sec: 12 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/13/2014	663902637			SATISFACTORY			No
01/13/2014	663902638			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283527	WELL	PR	02/28/2006	GW	045-11932	DIAMOND ELK PA 22-12	PR	<input checked="" type="checkbox"/>
283528	WELL	PR	02/28/2006	GW	045-11933	DIAMOND ELK PA 21-12	PR	<input checked="" type="checkbox"/>
296300	WELL	PR	01/18/2009	GW	045-15980	DIAMOND ELK PA 522-12	PR	<input checked="" type="checkbox"/>
296301	WELL	PR	01/18/2009	GW	045-15981	DIAMOND ELK PA 422-12	PR	<input checked="" type="checkbox"/>
296302	WELL	PR	03/16/2009	GW	045-15982	DIAMOND ELK PA 322-12	PR	<input checked="" type="checkbox"/>
296303	WELL	PR	03/16/2009	GW	045-15983	DIAMOND ELK PA521-12	PR	<input checked="" type="checkbox"/>
296304	WELL	PR	02/14/2012	GW	045-15984	DIAMOND ELK PA421-12	PR	<input checked="" type="checkbox"/>
296305	WELL	PR	01/18/2009	GW	045-15985	DIAMOND ELK PA 412-12	PR	<input checked="" type="checkbox"/>

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296306	WELL	PR	01/18/2009	GW	045-15986	DIAMOND ELK PA 312-12	PR	<input checked="" type="checkbox"/>
296307	WELL	PR	06/04/2008	GW	045-15987	DIAMOND ELK PA 321-12	PR	<input checked="" type="checkbox"/>
296308	WELL	PR	03/21/2009	GW	045-15988	DIAMOND ELK PA 12-12	PR	<input checked="" type="checkbox"/>
296309	WELL	PR	05/31/2009	GW	045-15989	DIAMOND ELK PA 11-12	PR	<input checked="" type="checkbox"/>
296310	WELL	PR	03/21/2009	GW	045-15990	DIAMOND ELK PA511-12	PR	<input checked="" type="checkbox"/>
296311	WELL	PR	06/04/2008	GW	045-15991	DIAMOND ELK PA 311-12	PR	<input checked="" type="checkbox"/>
296312	WELL	PR	03/16/2009	GW	045-15992	DIAMOND ELK PA411-12	PR	<input checked="" type="checkbox"/>
297491	WELL	AL	06/02/2011	LO	045-16869	DIAMOND ELK W 12-12 PA	AL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Wire panels		

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TANK BATTERY	SATISFACTORY	Wire panels		
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Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	4	SATISFACTORY	Chem units w/ containment		
Horizontal Heated Separator	15	SATISFACTORY			
Bird Protectors	9	SATISFACTORY			
Plunger Lift	15	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	300 BBLS	HEATED STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) Heated fresh water

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
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PRODUCED WATER	2	300 BBLs	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment	Same as condensate				
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334712

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 283527 Type: WELL API Number: 045-11932 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 283528 Type: WELL API Number: 045-11933 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 296300 Type: WELL API Number: 045-15980 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID:	296301	Type:	WELL	API Number:	045-15981	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296302	Type:	WELL	API Number:	045-15982	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296303	Type:	WELL	API Number:	045-15983	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296304	Type:	WELL	API Number:	045-15984	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296305	Type:	WELL	API Number:	045-15985	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296306	Type:	WELL	API Number:	045-15986	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296307	Type:	WELL	API Number:	045-15987	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296308	Type:	WELL	API Number:	045-15988	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296309	Type:	WELL	API Number:	045-15989	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296310	Type:	WELL	API Number:	045-15990	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296311	Type:	WELL	API Number:	045-15991	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	296312	Type:	WELL	API Number:	045-15992	Status:	PR	Insp. Status:	PR

Producing WellComment: **PR****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

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Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Seeding	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT