

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/25/2014

Document Number:
675200821

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334712</u>	<u>334712</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	(970) 285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>12</u>	Twp:	<u>7S</u>	Range:	<u>95W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/13/2014	663902637			SATISFACTORY			No
01/13/2014	663902638			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283527	WELL	PR	02/28/2006	GW	045-11932	DIAMOND ELK PA 22-12	PR	<input checked="" type="checkbox"/>
283528	WELL	PR	02/28/2006	GW	045-11933	DIAMOND ELK PA 21-12	PR	<input checked="" type="checkbox"/>
296300	WELL	PR	01/18/2009	GW	045-15980	DIAMOND ELK PA 522-12	PR	<input checked="" type="checkbox"/>
296301	WELL	PR	01/18/2009	GW	045-15981	DIAMOND ELK PA 422-12	PR	<input checked="" type="checkbox"/>
296302	WELL	PR	03/16/2009	GW	045-15982	DIAMOND ELK PA 322-12	PR	<input checked="" type="checkbox"/>
296303	WELL	PR	03/16/2009	GW	045-15983	DIAMOND ELK PA521-12	PR	<input checked="" type="checkbox"/>
296304	WELL	PR	02/14/2012	GW	045-15984	DIAMOND ELK PA421-12	PR	<input checked="" type="checkbox"/>
296305	WELL	PR	01/18/2009	GW	045-15985	DIAMOND ELK PA 412-12	PR	<input checked="" type="checkbox"/>

296306	WELL	PR	01/18/2009	GW	045-15986	DIAMOND ELK PA 312-12	PR	<input checked="" type="checkbox"/>
296307	WELL	PR	06/04/2008	GW	045-15987	DIAMOND ELK PA 321-12	PR	<input checked="" type="checkbox"/>
296308	WELL	PR	03/21/2009	GW	045-15988	DIAMOND ELK PA 12-12	PR	<input checked="" type="checkbox"/>
296309	WELL	PR	05/31/2009	GW	045-15989	DIAMOND ELK PA 11-12	PR	<input checked="" type="checkbox"/>
296310	WELL	PR	03/21/2009	GW	045-15990	DIAMOND ELK PA511-12	PR	<input checked="" type="checkbox"/>
296311	WELL	PR	06/04/2008	GW	045-15991	DIAMOND ELK PA 311-12	PR	<input checked="" type="checkbox"/>
296312	WELL	PR	03/16/2009	GW	045-15992	DIAMOND ELK PA411-12	PR	<input checked="" type="checkbox"/>
297491	WELL	AL	06/02/2011	LO	045-16869	DIAMOND ELK W 12-12 PA	AL	<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Wire panels		

TANK BATTERY	SATISFACTORY	Wire panels		
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Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	4	SATISFACTORY	Chem units w/ containment		
Horizontal Heated Separator	15	SATISFACTORY			
Bird Protectors	9	SATISFACTORY			
Plunger Lift	15	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	300 BBLS	HEATED STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) Heated fresh water _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS

Inspector Name: CONKLIN, CURTIS

PRODUCED WATER	2	300 BBLs	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment	Same as condensate				
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334712

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 283527 Type: WELL API Number: 045-11932 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 283528 Type: WELL API Number: 045-11933 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 296300 Type: WELL API Number: 045-15980 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 296301	Type: WELL	API Number: 045-15981	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296302	Type: WELL	API Number: 045-15982	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296303	Type: WELL	API Number: 045-15983	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296304	Type: WELL	API Number: 045-15984	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296305	Type: WELL	API Number: 045-15985	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296306	Type: WELL	API Number: 045-15986	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296307	Type: WELL	API Number: 045-15987	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296308	Type: WELL	API Number: 045-15988	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296309	Type: WELL	API Number: 045-15989	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296310	Type: WELL	API Number: 045-15990	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296311	Type: WELL	API Number: 045-15991	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 296312	Type: WELL	API Number: 045-15992	Status: PR	Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Seeding	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT