

WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

RGU 533-24-198

**Cyclone/29**

**Post Job Summary**  
**Cement 2-Stage Surface Casing**

Date Prepared: 04/20/2014

Submitted by: Grand Junction Cement Engineering

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 300721	<b>Ship To #:</b> 3276477	<b>Quote #:</b>	<b>Sales Order #:</b> 901269505
<b>Customer:</b> WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		<b>Customer Rep:</b>	
<b>Well Name:</b> RGU		<b>Well #:</b> 533-24-198	<b>API/UWI #:</b> 05-103-12081
<b>Field:</b>	<b>City (SAP):</b> UNKNOWN	<b>County/Parish:</b> Rio Blanco	<b>State:</b> Colorado
<b>Contractor:</b> CYCLONE 29		<b>Rig/Platform Name/Num:</b> 29	
<b>Job Purpose:</b> Cement Multiple Stages			
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Multiple Stages	
<b>Sales Person:</b> MAYO, MARK		<b>Srvc Supervisor:</b> KEANE, JOHN	<b>MBU ID Emp #:</b> 486519

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EICKHOFF, ROBERT Edward	12	495311	KEANE, JOHN Donovan	12	486519	LAULAINEN, ROGER Edward	12	524413
WOLFE, JON P	12	485217						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
04/13/2014	12	4						
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Job			Date	Time	Time Zone	
<b>Formation Depth (MD)</b> Top	<b>Bottom</b>		<b>Called Out</b>	13 - Apr - 2014	06:00	MST	
<b>Form Type</b>	BHST	115 degF	<b>On Location</b>	13 - Apr - 2014	12:00	MST	
<b>Job depth MD</b>	3927. ft	<b>Job Depth TVD</b>	3927. ft	<b>Job Started</b>	13 - Apr - 2014	18:10	MST
<b>Water Depth</b>		<b>Wk Ht Above Floor</b>	3. ft	<b>Job Completed</b>	13 - Apr - 2014	22:40	GMT
<b>Perforation Depth (MD)</b> From		<b>To</b>		<b>Departed Loc</b>	14 - Apr - 2014	00:10	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

**Fluid Data**

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

**Stage/Plug #: 1**

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Fresh Water Spacer		40.00	bbl	8.33	.0	.0	4	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
2	1st Stage HLC Lead Cement	ECONOCEM (TM) SYSTEM (452992)	620.0	sacks	12.8	1.77	9.32	8	9.32
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.35 %	HR-5, 50 LB SK (100005050)							
	0.25 lbm/bbl	TUF FIBER 594, 15 LB BOX (101350514)							
	9.32 Gal	FRESH WATER							
3	1st Stage Varicem Tail Cement	VARICEM (TM) CEMENT (452009)	175.0	sacks	12.8	1.96	10.95	8	10.95
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.25 lbm/bbl	TUF FIBER 594, 15 LB BOX (101350514)							
	10.95 Gal	FRESH WATER							
4	Displacement		301.00	bbl	8.33	.0	.0	10	
5	Fresh Water Spacer		40.00	bbl	8.33	.0	.0	4	
6	Second Stage Lead Cement	VERSACEM (TM) SYSTEM (452010)	865.0	sacks	12.8	1.87	10.21	8	10.21
	2.57 %	BENTONITE, BULK (100003682)							
	0.572 %	CAL-SEAL 60, BULK (100064022)							
	0.172 %	VERSASET, 55 LB SK (101376573)							
	0.143 %	D-AIR 5000, 50 LB SACK (102068797)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.572 %	ECONOLITE (100001580)							
	0.15 %	HR-5, 50 LB SK (100005050)							
	10.21 Gal	FRESH WATER							
7	2nd Stage VariCem Cement	VARICEM (TM) CEMENT (452009)	235.0	sacks	12.8	1.96	10.95	8	10.95
	0.3 lbm	POLY-E-FLAKE (101216940)							
	0.125 lbm/bbl	TUF FIBER 594, 15 LB BOX (101350514)							
	10.95 Gal	FRESH WATER							
8	Displacement		140.00	bbl	8.33	.0	.0	10	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	100	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating	10	Mixing	8	Displacement	10	Avg. Job	9		
Cement Left In Pipe	Amount	25.80 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 300721	<b>Ship To #:</b> 3276477	<b>Quote #:</b>	<b>Sales Order #:</b> 901269505
<b>Customer:</b> WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		<b>Customer Rep:</b>	
<b>Well Name:</b> RGU	<b>Well #:</b> 533-24-198	<b>API/UWI #:</b> 05-103-12081	
<b>Field:</b>	<b>City (SAP):</b> UNKNOWN	<b>County/Parish:</b> Rio Blanco	<b>State:</b> Colorado
<b>Legal Description:</b>			
<b>Lat:</b> N 0 deg. OR N 0 deg. 0 min. 0 secs.		<b>Long:</b> E 0 deg. OR E 0 deg. 0 min. 0 secs.	
<b>Contractor:</b> CYCLONE 29		<b>Rig/Platform Name/Num:</b> 29	
<b>Job Purpose:</b> Cement Multiple Stages			<b>Ticket Amount:</b>
<b>Well Type:</b> Development Well		<b>Job Type:</b> Cement Multiple Stages	
<b>Sales Person:</b> MAYO, MARK		<b>Srvc Supervisor:</b> KEANE, JOHN	<b>MBU ID Emp #:</b> 486519

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/13/2014 06:00							
Pre-Convoy Safety Meeting	04/13/2014 09:10							WITH HES
Pump Spacer	04/13/2014 09:24		4	40			234.0	FRESH WATER
Arrive At Loc	04/13/2014 12:11							RIG RUNNING CASING UPON HES ARRIVAL
Assessment Of Location Safety Meeting	04/13/2014 12:20							WITH HES
Pre-Rig Up Safety Meeting	04/13/2014 16:00							WITH HES
Rig-Up Equipment	04/13/2014 16:10							
Pre-Job Safety Meeting	04/13/2014 17:55							WITH HES, WPX, AND CYCLONE 29
Start Job	04/13/2014 18:10							SHOE SET AT 3924 FT, TP 3927 FT, TD 3928 FT, DV TOOL AT 1804FT, HOLE 14.75 IN TO 1750 FT 13.5 IN FROM 1250 FT TO 3928 FT, CSG 9.625 IN 36 LB/FT J-55, SHOE 25.80 FT, MWT 8.9 LB/GAL
Pump Water	04/13/2014 18:14		2	2			65.0	FILL LINES
Test Lines	04/13/2014 18:18							LOW TEST AT 1575 PSI, HIGH TEST AT 3028 PSI, PRESSURE HOLDING
Pump Spacer 1	04/13/2014 18:22		4	40			77.0	FRESH WATER SPACER
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

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Quote # :

Sales Order # : 901269505

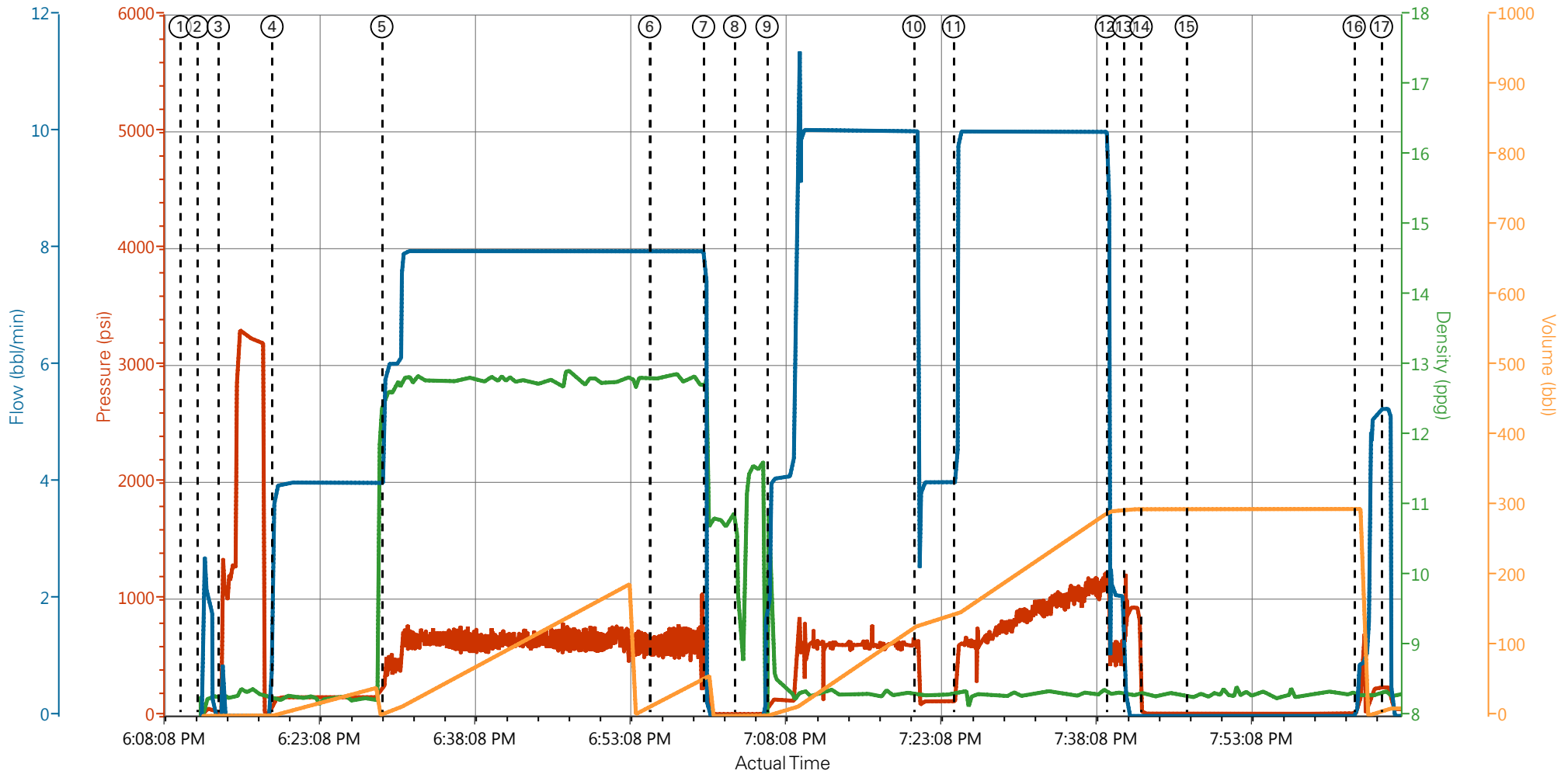
SUMMIT Version: 7.3.0127

Sunday, April 20, 2014 04:11:00

		#	Stage	Total	Tubing	Casing	
Pump 1st Stage Lead Slurry	04/13/2014 18:30		8	195.4			650.0 MIXED AT 12.8 LB/GAL, 620SKS, 1.77 FT3/SK, 9.32 GAL/SK, 105 LBS TUFF FIBER ADDED TO SLURRY, DENSITY VERIFIED USING PRESSURIZED MUD SCALES, 105 LBS TUFF FIBER ADDED
Pump 1st Stage Tail Slurry	04/13/2014 18:55		8	61			623.0 MIXED AT 12.8 LB/GAL, 175 SKS, 1.96 FT3/SK, 10.95 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES
Shutdown	04/13/2014 19:03						
Drop Plug	04/13/2014 19:08						OPENED THE PLUG CONTAINER TO MANUALLY LAUNCH SHUT-OFF PLUG
Pump Displacement	04/13/2014 19:10		10	130			785.0 FRESH WATER
Slow Rate	04/13/2014 19:19		2	15			250.0 SLOWED FOR SHUT- OFF PLUG TO PASS THROUGH THE TOOL
Pump Displacement	04/13/2014 19:24		2	146			1085. 0 FRESH WATER
Slow Rate	04/13/2014 19:38		2	10			510.0 SLOWED AT 292 BBL AWAY
Bump Plug	04/13/2014 19:40		2	301			540.0 PLUG BUMPED AT CALCULATED DISPLACEMENT
Check Floats	04/13/2014 19:43						980.0 FLOATS HOLDING, .5 BBL RETURNED TO THE TRUCK
Open Multiple Stage Cementer	04/13/2014 20:00						673.0 DROPPED MSC OPENING DEVICE, WAITED FOR 15 MIN, PRESSURED UP TO 673 PSI, TOOL OPENED
Circulate Well	04/13/2014 20:02		5	10			225.0 PUMPED 10 BBL, SHUTDOWN, RIG CIRCULATING WELL WITH 8.9 LB/GAL MUD
Pump 2nd Stage Lead Slurry	04/13/2014 21:24		8	288			560.0 MIXED AT 12.8 LB/GAL, 865 SKS, 1.87 FT3/SK, 10.21 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump 2nd Stage Tail Slurry	04/13/2014 22:00		8	88			620.0	MIXED AT 12.8 LB/GAL, 235 SKS, 1.96 FT3/SK, 10.95 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES
Shutdown	04/13/2014 22:09							
Drop Top Plug	04/13/2014 22:12							PLUG LAUNCHED
Pump Displacement	04/13/2014 22:15		10	130			970.0	FRESH WATER
Slow Rate	04/13/2014 22:31		2	10			480.0	SLOWED AT 130 BBL AWAY ON DISPLACEMENT
Bump Plug	04/13/2014 22:37		2				510.0	PLUG BUMPED AT CALCULATED DISPLACEMENT, CLOSED MSC TOOL
Check Floats	04/13/2014 22:39						1732.0	FLOATS HOLDING, 1 BBL RETURNED TO THE TRUCK
End Job	04/13/2014 22:40							GOOD CIRCULATION THROUGHOUT THE JOB, 3 ADD HOURS CHARGED, NO DERRICK CHARGE, RIG USED NO SUGAR, PIPE WAS STATIC, 110 BBL CEMENT CIRCULATED TO SURFACE
Pre-Rig Down Safety Meeting	04/13/2014 22:44							WITH HES
Rig-Down Equipment	04/13/2014 22:50							
Pre-Convoy Safety Meeting	04/14/2014 00:00							WITH HES
Crew Leave Location	04/14/2014 00:10							
Comment	04/14/2014 00:11							THANKS FOR USING HALLIBURTON, JOHN KEANE AND CREW

WPX - RGU-533-24-198 - 9.625 1ST STAGE



PS Pump Press (psi)    DH Density (ppg)    Comb Pump Rate (bbl/min)    Pump Stg Tot (bbl)

- ① Start Job n/a;n/a;n/a;n/a
- ② Prime Pumps 6.97;8.27;0;0
- ③ Test Lines 20.09;8.24;0;1.68
- ④ Pump Fresh Water Spacer 147.6;8.27;3.92;1.21
- ⑤ Pump Lead Cement 454.16;12.49;5.84;3.6
- ⑥ Pump Tail Cement 677.29;12.82;7.96;16.24
- ⑦ Shutdown 13.53;11.11;0;57.05
- ⑧ Drop Plug 21.97;9.63;0;0
- ⑨ Pump Displacement 145.72;9.58;3.57;1.05
- ⑩ Slow Rate 620.1;8.32;10.01;129.05
- ⑪ Resume 130.72;8.34;4.01;144.99
- ⑫ Slow Rate 426.98;8.32;1.04;291.76
- ⑬ Bump Plug 983.86;8.32;0;294.91
- ⑭ Check Floats 21.03;8.36;0;294.91
- ⑮ Drop Opening Device For Multiple Stage Cementer 19.16;8.26;0;294.91
- ⑯ Open Multiple Stage Cementer 30.41;8.28;0.9;294.98
- ⑰ Circulate Well 238.54;8.37;5.27;8.17

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Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 4/13/2014 5:12:01 PM

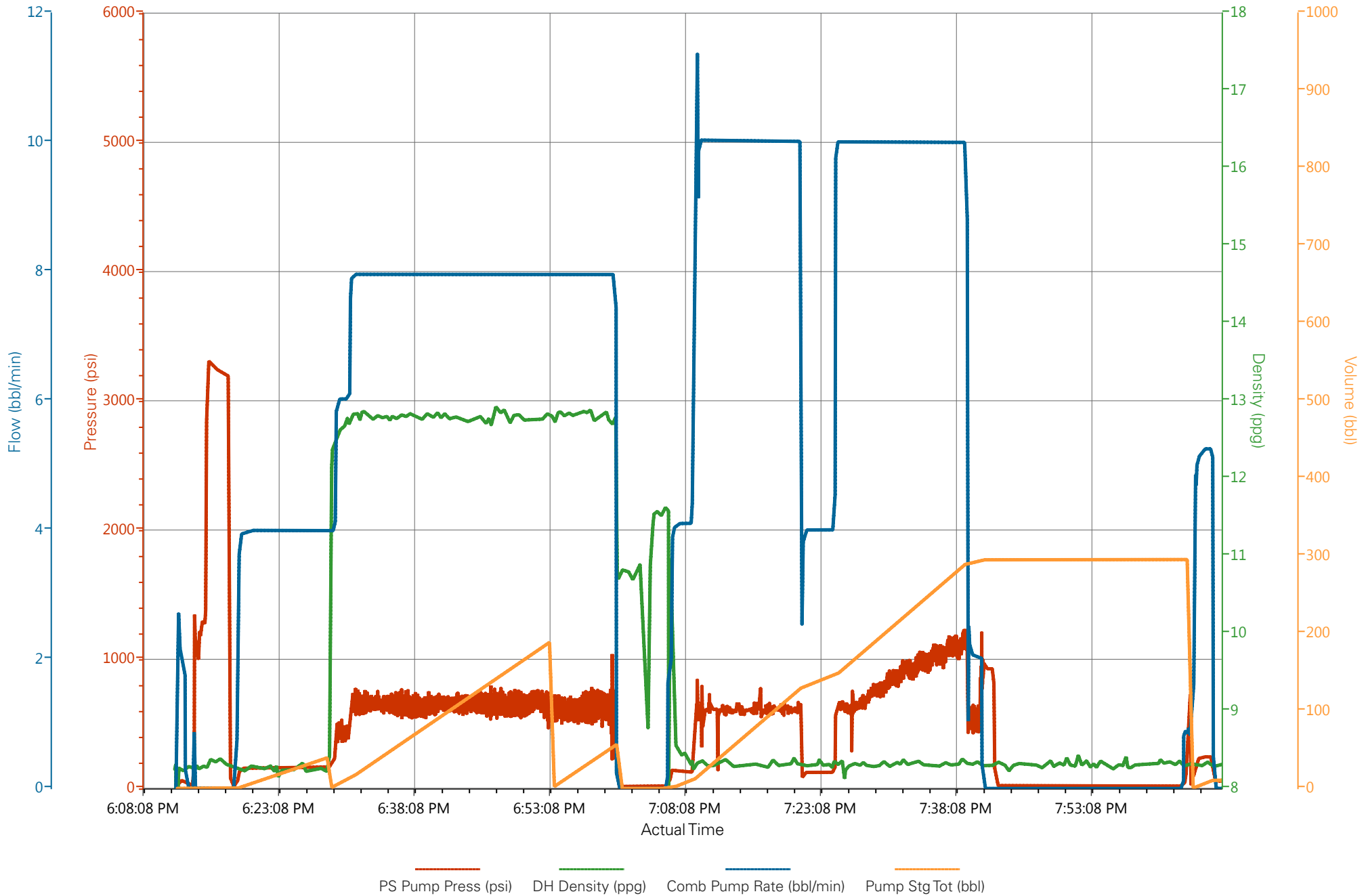
Well: RGU-533-24-198

Representative: ANDREW BRUNK

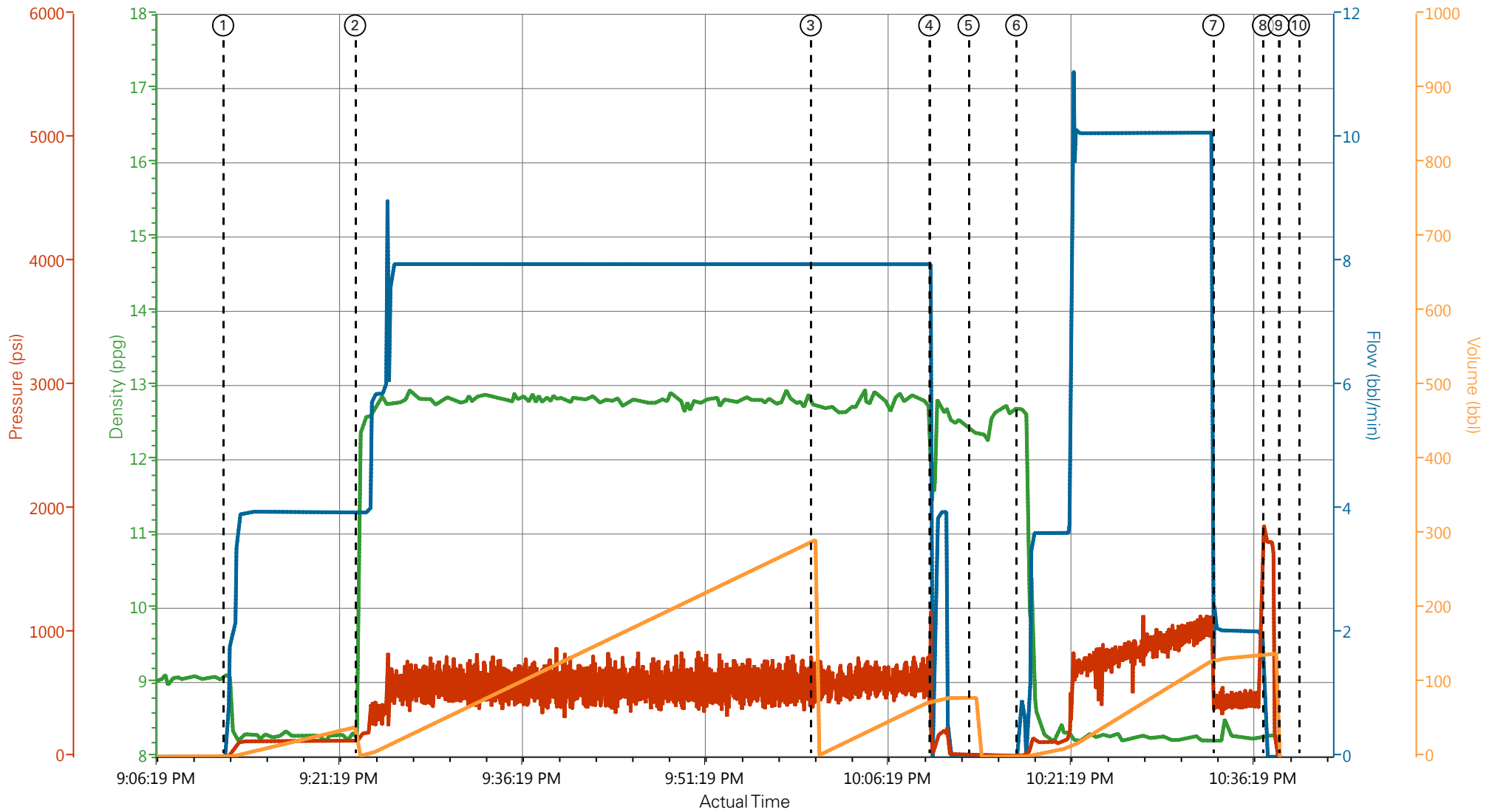
Sales Order #: 901269505

ELITE 3: JOHN KEANE / ROGER LAULAINEN

WPX - RGU-533-24-198 - 9.625 1ST STAGE



WPX - RGU-533-24-198- 9.625 2ND STAGE



DH Density (ppg)    Comb Pump Rate (bbl/min)    PS Pump Press (psi)    Pump Stg Tot (bbl)

- ① Pump Fresh Water Spacer 9.08;0;-2.11;0    ④ Shutdown 11.97;0;16.64;75.19    ⑦ Slow Rate 8.25;2.09;500.4;130.99    ⑩ End Job n/a;n/a;n/a;n/a
- ② Pump Lead Cement 10.83;3.97;136.64;0.69    ⑤ Drop Plug 12.42;0;17.58;79.25    ⑧ Bump Plug 8.3;0;1739.79;138.82
- ③ Pump Tail Cement 12.75;7.95;433.84;291.38    ⑥ Pump Displacement 12.71;0.91;9.14;0.08    ⑨ Check Floats n/a;n/a;n/a;n/a

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Created: 2014-04-13 22:48:06, Version: 3.0.121

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 4/13/2014 8:25:24 PM

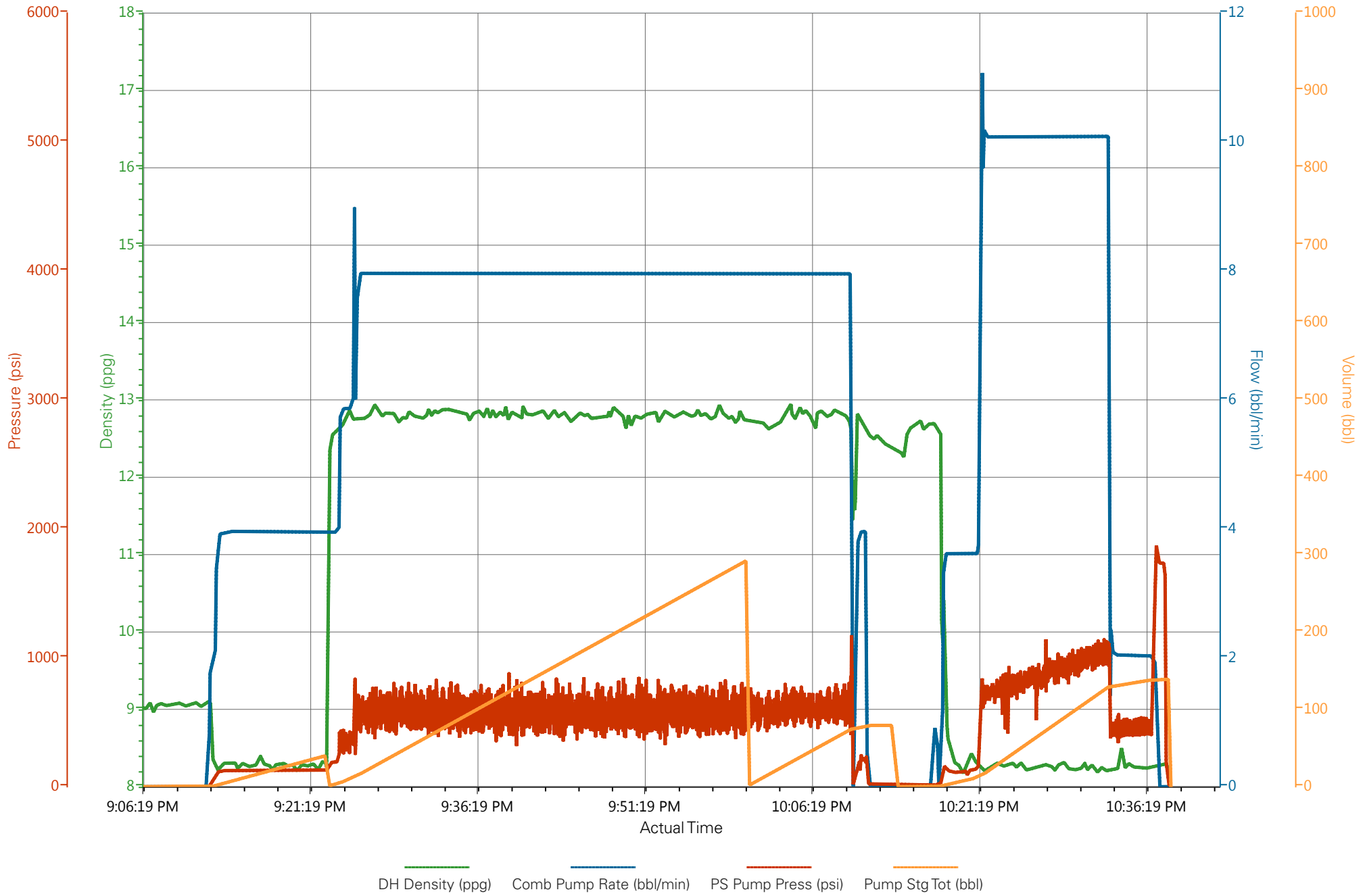
Well: RGU-533-24-198

Representative: ANDREW BRUNK

Sales Order #: 901269505

ELITE 3: JOHN KEANE / ROGER LAULAINEN

WPX - RGU-533-24-198- 9.625 2ND STAGE



DH Density (ppg) Comb Pump Rate (bbl/min) PS Pump Press (psi) Pump Stg Tot (bbl)

# HALLIBURTON

## Water Analysis Report

Company: WPX

Date: 4/13/2014

Submitted by: JOHN KEANE

Date Rec.: 4/13/2014

Attention: CHUCK ROSS

S.O.# 901269505

Lease RGU

Job Type: SURFACE

Well # 533-24-198

Specific Gravity	<i>MAX</i>	<b>1</b>
pH	<i>8</i>	<b>7.1</b>
Potassium (K)	<i>5000</i>	<b>0 Mg / L</b>
Calcium (Ca)	<i>500</i>	<b>250 Mg / L</b>
Iron (FE2)	<i>300</i>	<b>0 Mg / L</b>
Chlorides (Cl)	<i>3000</i>	<b>500 Mg / L</b>
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<b>&lt;200 Mg / L</b>
Chlorine (Cl <sub>2</sub> )		<b>0 Mg / L</b>
Temp	<i>40-80</i>	<b>77 Deg</b>
Total Dissolved Solids		<b>300 Mg / L</b>

Respectfully: JOHN KEANE

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

**NOTICE:**

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its

<b>Sales Order #:</b> 901269505	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 4/14/2014
<b>Customer:</b> WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		<b>Job Type (BOM):</b> CMT MULTIPLE STAGES BOM
<b>Customer Representative:</b> ANDREW BRUNK		<b>API / UWI: (leave blank if unknown)</b> 05-103-12081
<b>Well Name:</b> RGU		<b>Well Number:</b> 533-24-198
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Rio Blanco

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	4/14/2014
Survey Interviewer	The survey interviewer is the person who initiated the survey.	JOHN KEANE (HB58526)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	ANDREW BRUNK
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	GREAT JOB ! THANKS

<b>CUSTOMER SIGNATURE</b>
---------------------------

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<b>Customer Representative:</b> ANDREW BRUNK		<b>API / UWI: (leave blank if unknown)</b> 05-103-12081
<b>Well Name:</b> RGU		<b>Well Number:</b> 533-24-198
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Rio Blanco

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b>	4/14/2014
The date the survey was conducted	

Cementing KPI Survey	
<b>Type of Job</b>	0
Select the type of job. (Cementing or Non-Cementing)	
<b>Select the Maximum Deviation range for this Job</b>	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
<b>Total Operating Time (hours)</b>	6
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
<b>HSE Incident, Accident, Injury</b>	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
<b>Was the job purpose achieved?</b>	Yes
Was the job delivered correctly as per customer agreed design?	
<b>Operating Hours (Pumping Hours)</b>	4
Total number of hours pumping fluid on this job. Enter in decimal format.	
<b>Customer Non-Productive Rig Time (hrs)</b>	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
<b>Type of Rig Classification Job Was Performed</b>	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
<b>Number Of JSAs Performed</b>	6
Number Of Jsas Performed	
<b>Number of Unplanned Shutdowns</b>	0
Unplanned shutdown is when injection stops for any period of time.	
<b>Was this a Primary Cement Job (Yes / No)</b>	Yes

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<b>Customer Representative:</b> ANDREW BRUNK		<b>API / UWI: (leave blank if unknown)</b> 05-103-12081
<b>Well Name:</b> RGU		<b>Well Number:</b> 533-24-198
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Rio Blanco

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Did We Run Wiper Plugs?</b> Did We Run Top And Bottom Casing Wiper Plugs?	Top
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	90
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	90
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0