

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-1600
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202 Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-39862-00 6. County: WELD
 7. Well Name: State Seventy Holes Well Number: F-J-6HNB
 8. Location: QtrQtr: Lot 2 Section: 6 Township: 4N Range: 62W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 10/24/2014 End Date: 10/25/2014 Date of First Production this formation: 11/09/2014Perforations Top: 6830 Bottom: 11116 No. Holes: Hole size: Provide a brief summary of the formation treatment: Open Hole: ☒

28 Stage Niobrara pumped a total of 69,328 bbls of fluid (Phaser) and 4,210,990 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 InnoProp); ATP 4,651 psi, ATR 47.00 bpm, Final ISDP 3,162 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 69328 Max pressure during treatment (psi): 4999Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33Type of gas used in treatment: Min frac gradient (psi/ft): 0.94Total acid used in treatment (bbl): Number of staged intervals: 28Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 14994Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4210990 Rule 805 green completion techniques were utilized: ☒Reason why green completion not utilized: Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/16/2014 Hours: 72 Bbl oil: 501 Mcf Gas: 396 Bbl H2O: 918Calculated 24 hour rate: Bbl oil: 167 Mcf Gas: 132 Bbl H2O: 306 GOR: 790Test Method: Flowing Casing PSI: 1212 Tubing PSI: 729 Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43Tubing Size: 2 + 3/8 Tubing Setting Depth: 6764 Tbg setting date: 10/30/2014 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Olga Chikaloff _____

Title: Engineering Technician _____

Date: _____

Email : ochikaloff@bonanzacrk.com _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

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