

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/25/2014

Document Number:
674700629

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335035	335035	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman

Compliance Summary:

QtrQtr:	<u>SWSW</u>	Sec:	<u>6</u>	Twp:	<u>7S</u>	Range:	<u>95W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/07/2014	663902769			SATISFACTORY			No
01/31/2014	663902738			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301237	WELL	PR	08/11/2009	GW	045-18097	PA 14-6	PR	<input checked="" type="checkbox"/>
301301	WELL	PR	07/31/2009	GW	045-18098	PA 414-6	PR	<input checked="" type="checkbox"/>
301302	WELL	PR	07/31/2009	GW	045-18099	PA 533-6	PR	<input checked="" type="checkbox"/>
301303	WELL	PR	05/31/2014	OW	045-18100	PA 413-6	PR	<input checked="" type="checkbox"/>
301304	WELL	PR	04/13/2014	OW	045-18101	PA 424-6	PR	<input checked="" type="checkbox"/>
301305	WELL	PR	07/31/2009	GW	045-18102	PA 11-7	PR	<input checked="" type="checkbox"/>
435133	WELL	WO	07/07/2014	LO	045-22220	PA 322-7	WO	<input checked="" type="checkbox"/>
435134	WELL	PR	05/26/2014	OW	045-22221	PA 324-6	PR	<input checked="" type="checkbox"/>

435135	WELL	PR	04/21/2014	OW	045-22222	PA 531-7	PR	X
435136	WELL	PR	04/13/2014	OW	045-22223	PA 421-7	PR	X
435137	WELL	PR	05/26/2014	OW	045-22224	PA 323-6	PR	X
435138	WELL	PR	08/07/2014	LO	045-22225	PA 313-6	PR	X
435139	WELL	PR	05/31/2014	OW	045-22226	PA 311-7	PR	X
435140	WELL	AL	12/18/2013	LO	045-22227	PA 521-7	AL	
435141	WELL	PR	08/07/2014	LO	045-22228	PA 411-7	PR	X
435142	WELL	PR	08/07/2014	LO	045-22229	PA 23-6	PR	X
435143	WELL	PR	04/13/2014	OW	045-22230	PA 321-7	PR	X
435144	WELL	PR	08/07/2014	LO	045-22231	PA 312-7	PR	X
435145	WELL	PR	04/21/2014	OW	045-22232	PA 331-7	PR	X
435146	WELL	PR	08/07/2014	LO	045-22233	PA 314-6	PR	X
435147	WELL	AL	12/18/2013	LO	045-22234	PA 22-7	AL	
435148	WELL	PR	04/13/2014	OW	045-22235	PA 431-7	PR	X
435149	WELL	PR	08/07/2014	LO	045-22236	PA 12-7	PR	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>23</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>2</u>	Separators: <u>23</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: <u>23</u>	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	No signs on wells	Install sign to comply with rule 210.	12/12/2014
BATTERY	ACTION REQUIRED	No battery sign.	Install sign to comply with rule 210.	12/12/2014
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: On construction sign at the frontage road and on tank labels.

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date
	WELLHEAD	<= 5 bbls	Clean up spills around wells.	12/03/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	12	SATISFACTORY	Pneumatic glycol pumps on the 2 south quads venting gas.		
Ancillary equipment	2	SATISFACTORY	Chemical containers at wells		
Horizontal Heated Separator	12	SATISFACTORY			
Bird Protectors	12	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	39.462330,-108.045810
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Group	User	Comment	Date
OGLA	kubeczkd	<p>The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface poly or buried steel pipelines.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.</p> <p>Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.</p> <p>Operator must ensure appropriate secondary containment for volume of fluids that may be released before pump shut down from the surface pipeline at all stream, intermittent stream, ditch, and drainage crossings. Catchment basins, if needed, should be sized to contain the volume between pump stations or between the nearest pump station and the frac pad being used for this well pad location. Pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>	10/15/2013
OGLA	kubeczkd	<p>Notify the COGCC 48 hours prior to start of pad construction (if existing pad needs to be expanded or brought out to the original footprint), rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p>	10/15/2013

OGLA	kubeczkd	<p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	10/15/2013
Agency	yokleyb	Requested operator review the distance from completed portion of wellbore to nearest lease line, says 376' looks to be closer to 720'. Also, the distance to the nearest railroad, says 364' looks closer to 1650'.	10/25/2013

S/AV: SATISFACTORY **Comment:** Earth work on going

CA: **Date:**

Wildlife BMPs:

BMP Type	Comment
Planning	<ul style="list-style-type: none"> * Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. * Maximize the use of directional drilling to minimize habitat loss/fragmentation * Maximize use of remote completion/frac operations to minimize traffic * Maximize use of remote telemetry for well monitoring to minimize traffic
Drilling/Completion Operations	<ul style="list-style-type: none"> * Conduct well completions with drilling operations to limit the number of rig moves and traffic.
Interim Reclamation	<ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeded and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

General Housekeeping Although this location is located within 500 ft. of perennial, ephemeral, or intermittent surface water according to USGS mapped surface waters, the attached Sensitive Area Determination concludes that the location is not within a sensitive area due to the low potential for impacts to surface water in the case of a facility release. However, in order to satisfy COGCC guidance requiring that all locations within 500 ft. of mapped surface water incorporate BMPs to protect that surface water, Williams will employ the following BMPs at this location:

- Williams will ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
- Williams will implement best management practices to contain any unintentional release of fluids.
- Either a lined drilling pit or closed loop system will be implemented.

S/AV: SATISFACTORY **Comment:**

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 301237 Type: WELL API Number: 045-18097 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301301 Type: WELL API Number: 045-18098 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301302 Type: WELL API Number: 045-18099 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 301303	Type: WELL	API Number: 045-18100	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301304	Type: WELL	API Number: 045-18101	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301305	Type: WELL	API Number: 045-18102	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 435133	Type: WELL	API Number: 045-22220	Status: WO	Insp. Status: WO
Idle Well				
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____				
S/A/V: _____ CA Date: _____				
CA: _____				
Comment: Frac valve on well				
Facility ID: 435134	Type: WELL	API Number: 045-22221	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 435135	Type: WELL	API Number: 045-22222	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 435136	Type: WELL	API Number: 045-22223	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 435137	Type: WELL	API Number: 045-22224	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 435138	Type: WELL	API Number: 045-22225	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 435139	Type: WELL	API Number: 045-22226	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 435141	Type: WELL	API Number: 045-22228	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID: <u>435142</u>	Type: <u>WELL</u>	API Number: <u>045-22229</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Facility ID: <u>435143</u>	Type: <u>WELL</u>	API Number: <u>045-22230</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Facility ID: <u>435144</u>	Type: <u>WELL</u>	API Number: <u>045-22231</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Facility ID: <u>435145</u>	Type: <u>WELL</u>	API Number: <u>045-22232</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Facility ID: <u>435146</u>	Type: <u>WELL</u>	API Number: <u>045-22233</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Facility ID: <u>435148</u>	Type: <u>WELL</u>	API Number: <u>045-22235</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Facility ID: <u>435149</u>	Type: <u>WELL</u>	API Number: <u>045-22236</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Producing well				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: **Earth work being performed on cuttings pit.**

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: LONGWORTH, MIKE

Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Fail					
		Compaction	Pass			
Gravel	Pass					
Berms						
Compaction	Pass					
		Ditches	Pass			
		Culverts	Pass			
				MHSP	Pass	Secondary containment for chemical containers
		Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700630	No signs on wells and spills	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493779

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)