

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400740214

Date Received:

11/25/2014

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

437481

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Operator No: 96850	Phone Numbers
Address: 1001 17TH STREET - SUITE #1200		Phone: (970) 6832295
City: DENVER State: CO Zip: 80202		Mobile: (970) 5890743
Contact Person: Karolina Blaney		Email: karolina.blaney@wpxenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400621889

Initial Report Date: 06/05/2014 Date of Discovery: 06/05/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 2 TWP 7S RNG 95W MERIDIAN 6

Latitude: 39.464981 Longitude: -107.969270

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-045-22139

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: hot, dry, sunny

Surface Owner: FEE Other(Specify): WPX is the surface owner

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The completions department was drilling the first plug on the PA 514-2 well (API # 05-045-22139) after hydraulic fracturing operations were completed when a casing valve washed out resulting in loss of well control. The gas pressure was releasing through the washed out valve. 82 bbls of drilling mud was pumped downhole in order to kill the well so that the compromised valve could be replaced. The well's high pressure caused drilling mud to mist out of the casing valve for approximately 1.5 hrs during this operation before the well was killed and brought under control. The total volume of mud released is unknown at this time but is estimated to be less than 50 bbls. The vast majority of the released mud was contained within the pad perimeter, though a small portion misted on adjacent vegetation.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/5/2014	COGCC	Dave Andrews	970-6252497	Phone call
6/5/2014	COGCC	Alex Fischer	303-8942100	Phone call
6/5/2014	COGCC	Stan Spencer	970-6252497	initial Form 19
6/5/2014	County	Kirby Wynn	970-625-5905	Email
6/5/2014	Town/City Officials	Steve Rippy	970-285-9050	Email
6/5/2014	Town/City Officials	Roger Bulla	970-285-7000	Email
6/5/2014	Town/City Officials	Stuart McArthur	970-285-7630	Email
6/5/2014	County	Morgan Hill	970-625-5200	Email
6/5/2014	Fire Department	David Blair	970-285-9119	Email
6/5/2014	Water Intake	Mark King	970-285-7630	Email

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney

Title: Environmental Specialist Date: 11/25/2014 Email: karolina.blaney@wpenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400740217	ANALYTICAL RESULTS

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)