

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
11/20/2014Document Number:
673708099

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	294988	309618	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10399Name of Operator: NIGHTHAWK PRODUCTION LLCAddress: 1805 SHEA CENTER DR #290City: HIGHLANDS State: CO Zip: 80129

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bracken, Greg	(970) 301-8182	gregbracken@nighthawkenergy.com	
Henkin, Joyce	(303) 407-9609	joycehenkin@nighthawkenergy.com	
Rezendes, Joe		joerezendes@nighthawk.com	

Compliance Summary:QtrQtr: NWNW Sec: 4 Twp: 14S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/16/2013	668601086	PR	PR	SATISFACTORY	I		No
07/17/2012	663901361	PR	PR	ACTION REQUIRED	I		No
01/26/2012	664000313	SI	SI	ACTION REQUIRED	F		No
05/10/2011	200310400	PR	PR	ACTION REQUIRED			Yes
03/31/2011	200306480	PR	PR	ACTION REQUIRED			Yes
01/05/2011	200291123	PR	PR	ACTION REQUIRED			Yes
10/04/2010	200275607	PR	PR	SATISFACTORY			No
07/07/2010	200264708	SR	PR	ACTION REQUIRED			Yes
02/22/2010	200232128	PR	PR	SATISFACTORY			No
12/03/2009	200223534	PR	SI	SATISFACTORY			No
09/17/2009	200218468	PR	PR	ACTION REQUIRED			Yes
12/22/2008	200201281	PR	WO	ACTION REQUIRED			No
10/15/2008	200197605	PR	WO	ACTION REQUIRED			No

Inspector Comment:**Related Facilities:**

Inspector Name: Sherman, Susan

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
294988	WELL	SI	11/19/2013	OW	073-06319	CRAIG 4-4	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	ACTION REQUIRED	no NFPA label	Install sign to comply with rule 210.	12/22/2014
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater	<= 5 bbls	Remove or remediate stained soil in berms (see attached photo).	12/05/2014

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	steel panels		
TANK BATTERY	SATISFACTORY	barbed wire above steel panels		
OTHER	SATISFACTORY	ECD, steel panels		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Veritcal Heater Treater	2	SATISFACTORY	One pilot light on, one not-Craig 6-4 is SI, propane tank, shed, metal berm 38.86134, - 103.56902		

Inspector Name: Sherman, Susan

Emission Control Device	1	SATISFACTORY	Concrete pad-38.86177, -103.56989, pilot light on, solar telemetry		
Bird Protectors	2	SATISFACTORY	on each treater		

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	,

S/A/V:		Comment:	
--------	--	----------	--

Corrective Action:		Corrective Date:	
--------------------	--	------------------	--

Paint

Condition	
-----------	--

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
-------------------	--	-----------------	--

Comment	
---------	--

Venting:

Yes/No	Comment	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 294988

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 294988 Type: WELL API Number: 073-06319 Status: SI Insp. Status: PR

Producing Well

Comment: Aug 2014 last reported production data.

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: _____

CA: Update status.

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Inspector Name: Sherman, Susan

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Gravel	Pass	Gravel	Pass	SR	Pass	

S/A/V: SATISFACTOR _____

Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673708182	Flir Survey ECD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493211
673708183	Flir Survey Prime mover/Treaters	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493212
673708184	Nighthawk Craig 4 4 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493213

673708185	Nighthawk Craig 4 4 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493214
673708186	Nighthawk Craig 4 4 Bat signs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493215
673708187	Nighthawk Craig 4 4 Bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493216
673708188	Nighthawk Craig 4 4 Bat propane tank labeled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493217
673708189	Nighthawk Craig 4 4 Bat treaters	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493218
673708190	Nighthawk Craig 4 4 Bat 4 4 treater label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493219
673708191	Nighthawk Craig 4 4 Bat 6 4 treater label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493220
673708192	Nighthawk Craig 4 4 Bat treater stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493221
673708193	Nighthawk Craig 4 4 Bat ECD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493222

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)