

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
11/20/2014Document Number:
673708098

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	415730	415505	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10399Name of Operator: NIGHTHAWK PRODUCTION LLCAddress: 1805 SHEA CENTER DR #290City: HIGHLANDS State: CO Zip: 80129

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Henkin, Joyce	(303) 407-9609	joycehenkin@nighthawkenegy.com	
Rezendes, Joe		joerezendes@nighthawk.com	
Bracken, Greg	(970) 301-8182	gregbracken@nighthawkenegy.com	

Compliance Summary:QtrQtr: SENW Sec: 4 Twp: 14S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/16/2013	668601087	PR	SI	SATISFACTORY	I		No
07/17/2012	663901362	PR	SI	ACTION REQUIRED	I		No
01/26/2012	664000312	PR	SI	ACTION REQUIRED	F		No
05/10/2011	200310631	SR	PR	ACTION REQUIRED			Yes
03/31/2011	200306438	SR	PR	ACTION REQUIRED			Yes
01/05/2011	200291122	PR	PR	ACTION REQUIRED			Yes
10/04/2010	200275555	PR	PR	ACTION REQUIRED			Yes
07/07/2010	200264707	SR	WO	SATISFACTORY			No
06/23/2010	200257882	PM	WO	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
415730	WELL	PR	11/19/2013	OW	073-06404	CRAIG 6-4	TA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	ACTION REQUIRED	no sign	Install sign to comply with rule 210.	12/26/2014

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 12/26/2014

Comment: _____

Corrective Action: Install sign with emergency contact number.

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	steel panels		
PUMP JACK	SATISFACTORY	steel panels		

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	,

S/A/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 415730

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:**

BMP Type	Comment
PROPOSED BMPs	<p>RUNNING FOXES PETROLEUM INC.</p> <p>STORMWATER MANAGEMENT PRACTICES</p> <p>Reference COGCC Final Rule Amendment (December 17, 2008)</p> <p>1002. SITE PREPARATION; f. Stormwater Management A. thru F.</p> <p>RUNNING FOXES PETROLEUM, INC. (RFP) will implement the following procedures and practices to remove /reduce the possibility of</p> <p>discharged materials that may pollute water runoff from their field facilities, operations and well site locations. These procedures and practices, will minimize the potential of any discharge or spill that could potentially pollute surface water and any stormwater runoff.</p> <p>A. Covering materials and activities:</p> <p>RFP will cover with tarps all containers /items that have the potential for material leakage. These items, whenever possible, will be kept in a central location within the operational area.</p> <p>B. Material handling and spill prevention:</p> <p>RFP will use secondary containment methods, tarps, splash pans,</p> <p>or appropriate prevention items when transferring, pouring, or</p> <p>handling items that have the potential for spills. If items are on location for a period of time they will be on pallets off the ground.</p>

C. Erosion controls:

RFP maintains and constructs well pads to minimize surface grade

elevations. As season and weather changes; improvements to these

well pads are adjusted accordingly. Roads, culverts, stream crossings and cut/fill slopes are prepared for runoff to be controlled and directed to desired locations.

These controls will be constructed with the cooperation of the

landowner to facilitate their use of the land. Interim Reclamation on well pads is accomplished as soon as possible to minimize the effects of erosion. Topsoil will be returned and reseeding will be completed.

D. Self- inspection, maintenance, and good housekeeping:

RFP has a pumper on location almost everyday to identify these

factors. Site improvement and inspection is a constant factor and

monitored with the anticipation of the season and the weather. As

potential contaminants are no longer needed at a set location they are removed and disposed of or stored in a more central secured monitored area. All vehicle washing is done off site.

E. Spill response procedures:

RFP has a first response the standard dirt and shovel work; if the procedures described in B above don't initially contain the spill. This soil is removed from any surface water condition.

F. Vehicle tracking control procedures:

RFP attempts to design and maintain all roads to minimize any

rutting. All operational and access roads are on non -paved roads

with low potential of sediment contributing to stormwater

contamination.

7060B S. Tucson Way, Centennial, CO 80112.....(720) 889-0510 Office

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Inspector Name: Sherman, Susan

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 415730 Type: WELL API Number: 073-06404 Status: PR Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: ACTION

CA Date: _____

CA: 308B. COGCC Form 5A. COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within 30 days after a formation is completed (successful or not); after a formation is temporarily abandoned or permanently abandoned; after a formation is recompleted, reperforated or restimulated; and after a formation is commingled. The details of fracturing, acidizing, or other similar treatment, including the volumes of all fluids involved, shall be reported on the Form 5A.

Comment: SI since Jul 2013.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? In Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In1003 f. Weeds Noxious weeds? IComment: 7/16/13 inspection required seeding of location.Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Inspector Name: Sherman, Susan

Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____
Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction		Compaction	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **06/01/2015**

Comment: **See Interim Reclamation section for details.**
CA: **Install BMPs to prevent site degradation.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673708172	Nighthawk Craig 6-4 well TA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493204
673708173	Nighthawk Craig 6-4 well reclamation in process	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493205
673708174	Nighthawk Craig 6-4 well reclamation in process	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493206
673708175	Nighthawk Craig 6-4 well reclamation in process	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493207
673708176	Nighthawk Craig 6-4 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493208
673708178	Nighthawk Craig 6-4 well equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493209
673708179	Nighthawk Craig 6-4 well flow lines	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3493210

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)