

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400739156

Date Received:

03/06/2013

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

440127

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	Phone Numbers
Address: <u>6001 BOLLINGER CANYON RD</u>		Phone: <u>(970) 629-3720</u>
City: <u>SAN RAMON</u> State: <u>CA</u> Zip: <u>94583</u>		Mobile: <u>()</u>
Contact Person: <u>ross alire</u>		Email: <u>vali@chevron.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400739156

Initial Report Date: 03/06/2013 Date of Discovery: 03/06/2013 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 33 TWP 2N RNG 102W MERIDIAN 6

Latitude: 40.100522 Longitude: -108.851616

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE Facility/Location ID No _____
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- _____

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: estimated recovery is approximately 14 bbls of brine water.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 18 degrees

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

No well -Injection line 400'SW of SW McLaughlin 7-33. A leak occurred on a 6" steel injection line approximately 400 feet south west of SW McLaughlin 7-33. Approximately 15 bbls of brine water was released. The line was shut in immediately upon detection. Vaccum trucks removed all of the free fluid, estimated recovery is approximately 14 bbls of brine water. The fluids that were picked up, were taken to the truck unloading

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
	COGCC	Chris Canfield	970-625-2497	Email at 15:00

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	11/24/2014		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	0	0	<input type="checkbox"/>	
CONDENSATE	0	0	<input type="checkbox"/>	
PRODUCED WATER	15	14	<input type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted: Length of Impact (feet):		140	Width of Impact (feet): 3	
Depth of Impact (feet BGS):		0	Depth of Impact (inches BGS):	
How was extent determined?				
Visual Inspection. Chevron MCA Spill Calculation Worksheet.				
Soil/Geology Description:				
Silty Clay				
Depth to Groundwater (feet BGS)		4500	Number Water Wells within 1/2 mile radius: 2	
If less than 1 mile, distance in feet to nearest		Water Well 1350	None <input type="checkbox"/>	Surface Water <input type="checkbox"/> None <input checked="" type="checkbox"/>
		Wetlands <input type="checkbox"/>	None <input checked="" type="checkbox"/>	Springs <input type="checkbox"/> None <input checked="" type="checkbox"/>
		Livestock <input type="checkbox"/>	None <input checked="" type="checkbox"/>	Occupied Building <input type="checkbox"/> None <input checked="" type="checkbox"/>
Additional Spill Details Not Provided Above:				
A 20 foot section of 6" steel pipe has been replaced.				

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: ross Alire

Title: HES Specialist Environmen Date: 03/06/2013 Email: vali@chevron.com

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

Att Doc Num

Name

400739156	FORM 19 SUBMITTED
400739380	ANALYTICAL RESULTS

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	This spill was reported to COGCC but not data entered. COGCC staff, Kris Neidel data entered this spill 11/24/2014.	11/24/2014 12:40:12 PM
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Total: 1 comment(s)