



NASDAQ:LINE

EMERGENCY CONTACT INFORMATION FOR  
LATHAM I-02 WATER IMPOUNDMENT FACILITY  
COGCC FACILITY ID: 423846  
NESE SECTION 2, T6S, R97W  
GARFIELD COUNTY, COLORADO

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## INCIDENT COMMAND SYSTEM (ICS) CONTACT LIST – PICEANCE – PARACHUTE, COLORADO

### KEY FIELD CONTACTS

Derek Johnson Field Superintendent	Cell: 970.274.3335 Office: 970.285.5201	Email: dsjohnson@linnenergy.com
Brent White Production Foreman	Cell: 970.948.2177 Office: 970.285.5204	Email: bwhite@linnenergy.com
Tom Hogelin Construction Foreman	Cell: 970.948.2785 Office: 970.285.5207	Email: thogelin@linnenergy.com
Stan Bench EHS Specialist	Cell: 435.823.1820 Office: 435.722.1325	Email: sbench@linnenergy.com
Terri Bell Office Manager	Cell: 970.930.0127 Office: 970.285.5203	Email: tbellb@linnenergy.com

NOTE: ALL LOCAL LANDOWNER AND AREA OIL AND GAS OPERATORS MUST BE CONTACTED IN THE EVENT OF A REPORTABLE SPILL. SEE CONTACTS ON PAGE 8 OF THIS DOCUMENT.

## OUTSIDE AGENCY CONTACT LIST - COLORADO

Notify	Timeframe	Hazardous Materials
<b>Oil and Gas Conservation Commission</b> (303) 894-2100	ASAP, but within 24 hrs.	<b>To Land:</b> $\geq$ 1 BBL (E&P Waste, Oil/Water) Outside Containment requires 24-HR Notification and Form 19 Within 10 Days <b>To Land:</b> $\geq$ 1 BBL In Containment Requires NO Notification
<b>Oil and Gas Conservation Commission</b> (303) 894-2100 <b>CDPHE</b> 1-877-518-5608	Immediately	<b>To Water:</b> Spills any size that impact or threaten to impact waters of the state must be reported to OGCC and CDPHE Immediately
<b>Bureau of Land Management</b> (303) 239-3600	Immediate ( <i>by telephone or telegraph</i> )	<b>To Land:</b> Spills of more than 100 bbls of fluid and/or 500 MCF of gas released
<b>National Response Center (NRC)</b> 1-800-424-8802	Immediate ( <i>as soon as one has knowledge of the discharge</i> ) (40 CFR §110.6)	Discharge of oil in harmful quantity ( <i>~Causes film, sheen, or discoloration of the surface of the water or adjoining shorelines or causes a sludge or emulsion to be deposited beneath the surface of the water or upon adjoining shorelines</i> ) (40 CFR §110.3)
	ASAP, but within 24 hrs.	Release of $\geq$ RQ in 40 CFR §302.4

<b>CDPHE</b> 1-877-518-5608		
<b>Colorado State Patrol</b> (970) 824-6501 Dispatch	Immediately, but within 24 hrs.	Spills and incidents that have or may result in a spill along a highway must be reported to the nearest law enforcement agency immediately.
<b>CDPHE</b> 1-877-518-5608	Immediately	In the event of a spill of hazardous waste at a transfer facility, the transporter must notify CDPHE w/in 24 hours if the spill exceeds 55 gallons or if there is a fire or explosion.
<b>National Response Center</b> 1-800-424-8802	Immediately ( <i>as soon as one has knowledge of the discharge</i> ) (40 CFR §110.6)	Release of $\geq$ RQ of CERCLA Hazardous Substance in any 24-hr period <u>into environment</u> (40 CFR §302.6)
<b>LEPC</b> (720) 852-6603	Immediately (40 CFR §355.40(b)(1))	Release of $\geq$ RQ of EHS or CERCLA Hazardous Substance if LEPC's area likely to be affected by the release (40 CFR §355.40(a) and (b))
<b>State Emergency Response Commission (SERC)</b> (720) 852-6603	Immediately (40 CFR §355.40(b)(1))	Release of $\geq$ RQ of EHS or CERCLA Hazardous Substance if SERC's area likely to be affected by the release (40 CFR §355.40(a) and (b))
<b>The Colorado Public Utilities Commission Gas Pipeline Safety (CPUC)</b> (303)-894-2851	ASAP, but no more than 2 hours	Release of gas from a natural gas pipeline or liquefied natural gas facility if a person is killed or injured, there is an emergency shutdown of the facility, or there is property damage of \$50,000 or more. The CPUC Should also be notified if there is a release that results in the evacuation of 50 or more people from an occupied building or the closure of a roadway.

\*Written follow up reports are also required, deadlines for each agency vary

**Threshold for spill reporting**

Volume	Contained Within Berm	24-Hour Verbal Notice	10-day on Form 19
<b>Existing Rule 906.b Reportable Spills</b>			
> Not Specified	Not Specified	NO	YES
BBLs	Not Specified	YES	YES
> BBLs	Not Specified	YES	YES
Spill Size – Impact or Threat to waters of state, residence, occupied structure, livestock, public byway, or surface water supply area.*	Not Specified	YES	YES
<b>HB 13-1278</b>			
> 1 BBL	NO**	YES	YES
> BBL	YES**	NO	NO

\* Report impact or threat to surface water supply area immediately.

\*\* HB 13-1278 specifies spilled outside berm or other secondary containment

**24hr verbal Contacts:**

1. Carlos Lujan, COGCC Environmental Protection Specialist: (970) 625-2497 ext. 7, (970) 286-3292 (cell)
2. Applicable landowner: Refer to Page 8
3. Kirby Wynn, Garfield county energy liaison: (970) 625-5905, (970) 987-2557 (cell)

**Additional contacts if waterways, residences, etc. affected**

1. Mike Harvey- De Beque Fire Protection District- Fire Chief: (970) 283-8632
2. Environmental Release Hotline: 1-877-518-5608
3. **Form 19** 10 day Form 19 submittal to Carlos Lujan:

## OUTSIDE AGENCY CONTACT LIST – COLORADO GRID SUMMARY

	National Response Center Oil and Gas Conservation Commission Bureau of Land Management Local Sewer Authority & Local Wastewater Treatment Plant CDPHE Colorado State Patrol LEPC SERC Colorado Public Utilities Commission Gas Pipeline Safety									
Release of > 20 bbls of petroleum product, crude oil and used oil to land		x								
Spill of more than 5 bbls of E&P waste to land must be reported in writing		x								
Spills of any size that impact or threaten to impact waters of the state		x			x					
Spills of more than 100 bbls of fluid and/or 500 MCF of gas released - to land			x		x					
Any accidental discharge to the sanitary system				x						
Discharge of oil in harmful quantity (Causes film, sheen, or discoloration of the surface of water or adjoining shorelines or causes a sludge or emulsion)	x	x			x					
Release > RQ of CERLA Hazardous Substance in any 24-hr period into environment	x				x					
Spills and incidents that have or may result in a spill along a highway						x				
Spill of hazardous waste at a transfer facility > 55 gallons or if there is a fire or explosion					x					
Release of > RQ of EHS or CERLA Hazardous Substance if LEPC's or SERC's area likely to be affected by release	x					x	x	x		
Release of gas from a natural gas pipeline or liquefied natural gas facility if a person is killed or injured, there is an emergency shutdown of the facility, property damage exceeding \$50,000 or evacuation of 50 or more people.	x		x		x	x			x	



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## Emergency Response Plan

### EMERGENCY RESOURCES – COLORADO CONTACT LIST

#### CONTACTS FOR SUPPLIES/EQUIPMENT

#### CONTACT NUMBERS

American Oilfield Products/Jim Woolman	O 970.625.2250 C 970.250.7772
NOV Wilson Supply Company/Joe Kellebrew	O 970.625.8183 C 970.319.8480

#### CONTACTS FOR REPAIR WORK

Doug Teter & Sons/Craig Teter	C 970.210.0580
Moody Construction & Sons/Shawn Moody	C 970.379.5780
Gonzo/Davey Graham	C 970.261.9799
Cross Excavation/Donnie Snidow	C 970.986.9678

#### UTILITIES

UNCC (One Call)	811
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#### AREA NOTIFICATION LIST



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## Emergency Response Plan

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Thomas F. and Ginger L. Latham/ Land Owner

C.970-210-1832

O.970-283-5633

Craig Tysse / Chevron/Adjacent Land Owner

C.970.623.0418

O.970.285.9722

JoJo Properties, LLC

C.

O.