

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400551490

Date Received:

02/06/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203

2. Name of Operator: BLACK RAVEN ENERGY INC

3. Address: 165 S UNION BLVD SUITE 410

City: LAKEWOOD

State: CO

Zip: 80228

4. Contact Name: BILLY HATAWAY

Phone: (303) 308-1330

Fax: (303) 308-1590

Email: bhataway@enerjexresources.com

5. API Number 05-087-60036-00

7. Well Name: AJU GLENN

6. County: MORGAN

Well Number: D3

8. Location: QtrQtr: NWNW

Section: 32

Township: 2N

Range: 57W

Meridian: 6

9. Field Name: ADENA

Field Code: 700

Completed Interval

FORMATION: J SAND

Status: PRODUCING

Treatment Type: ACID JOB

Treatment Date: 12/17/2013

End Date: 12/17/2013

Date of First Production this formation: 02/19/1954

Perforations

Top: 5512

Bottom: 5536

No. Holes: 144

Hole size: 4/10

Provide a brief summary of the formation treatment:

Open Hole: ☐

2000 GAL 7 1/2 HCL

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 82

Max pressure during treatment (psi): 2600

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.66

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 47

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 82

Fresh water used in treatment (bbl): 35

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2014

Hours: 24

Bbl oil: 19

Mcf Gas: 5

Bbl H2O: 21

Calculated 24 hour rate:

Bbl oil: 19

Mcf Gas: 5

Bbl H2O: 21

GOR: 263

Test Method: Tank

Casing PSI: 93

Tubing PSI: 93

Choke Size: 64/64

Gas Disposition: VENTED

Gas Type: WET

Btu Gas: 1273

API Gravity Oil: 40

Tubing Size: 2 + 7/8

Tubing Setting Depth: 5569

Tbg setting date: 01/14/2014

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tyler Swanson

Title: Land Technician Date: 2/6/2014 Email tswanson@enerjexresources.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400551490	FORM 5A SUBMITTED
400551538	WIRELINE JOB SUMMARY
400551539	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)