

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
11/20/2014Document Number:
675200813Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334500	334500	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 66561Name of Operator: OXY USA INCAddress: PO BOX 27757City: HOUSTON State: TX Zip: 77227

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:QtrQtr: SWNE Sec: 23 Twp: 9S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
288108	WELL	PR	05/17/2008	GW	077-09189	DAVID 23-5	PR	<input checked="" type="checkbox"/>
288109	WELL	PR	06/11/2012	GW	077-09188	DAVID 23-7	PR	<input checked="" type="checkbox"/>
288110	WELL	SI	12/11/2007	GW	077-09187	DAVID 23-10	PR	<input checked="" type="checkbox"/>
288111	WELL	PR	07/16/2009	GW	077-09186	DAVID 23-11	PR	<input checked="" type="checkbox"/>
288112	WELL	PR	03/17/2009	GW	077-09185	DAVID 23-2	PR	<input checked="" type="checkbox"/>
288113	WELL	PR	03/17/2009	GW	077-09184	DAVID 23-6	PR	<input checked="" type="checkbox"/>
288215	WELL	PR	03/17/2009	GW	077-09207	DAVID FED. 23-15	PR	<input checked="" type="checkbox"/>
288216	WELL	PR	05/30/2008	GW	077-09206	DAVID 23-12	PR	<input checked="" type="checkbox"/>
288217	WELL	PR	08/18/2009	GW	077-09205	DAVID 23-9	PR	<input checked="" type="checkbox"/>
288218	WELL	PR	01/01/2011	GW	077-09204	DAVID 23-8	PR	<input checked="" type="checkbox"/>
288219	WELL	PR	05/09/2008	GW	077-09203	DAVID 23-1	PR	<input checked="" type="checkbox"/>

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293585	WELL	PR	03/17/2009	GW	077-09453	DAVID 23-7C	PR	<input checked="" type="checkbox"/>
293586	WELL	PR	01/19/2010	GW	077-09454	DAVID 23-7B	PR	<input checked="" type="checkbox"/>
293587	WELL	PR	07/16/2009	GW	077-09455	DAVID 23-7A	PR	<input checked="" type="checkbox"/>
293588	WELL	PA	10/04/2012	LO	077-09456	David 23-2B	PA	<input checked="" type="checkbox"/>
293589	WELL	PA	10/04/2012	LO	077-09457	David 23-2C	PA	<input checked="" type="checkbox"/>
293590	WELL	PA	10/04/2012	LO	077-09458	David 23-2A	PA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	4	SATISFACTORY			
Plunger Lift	14	SATISFACTORY			
Vertical Heated Separator	17	SATISFACTORY			

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Ancillary equipment	2	SATISFACTORY	Chem units w/ containment		
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	7	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<u>Venting:</u>		
Yes/No	Comment	
NO		

<u>Flaring:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334500

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 288108 Type: WELL API Number: 077-09189 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 288109 Type: WELL API Number: 077-09188 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 288110 Type: WELL API Number: 077-09187 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 288111	Type: WELL	API Number: 077-09186	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 288112	Type: WELL	API Number: 077-09185	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 288113	Type: WELL	API Number: 077-09184	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 288215	Type: WELL	API Number: 077-09207	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 288216	Type: WELL	API Number: 077-09206	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 288217	Type: WELL	API Number: 077-09205	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 288218	Type: WELL	API Number: 077-09204	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 288219	Type: WELL	API Number: 077-09203	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293585	Type: WELL	API Number: 077-09453	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293586	Type: WELL	API Number: 077-09454	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293587	Type: WELL	API Number: 077-09455	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293588	Type: WELL	API Number: 077-09456	Status: PA	Insp. Status: PA

Facility ID: 293589	Type: WELL	API Number: 077-09457	Status: PA	Insp. Status: PA
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Facility ID: 293590	Type: WELL	API Number: 077-09458	Status: PA	Insp. Status: PA
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Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

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1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR _____ Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT