

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/12/2014

Document Number:
674700584

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335286</u>	<u>335286</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
King, Julie	970-876-9036	jjking@blm.gov	Lead Petroleum Engineer Tech
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Spencer, Stan		stan.spencer@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Hejl, Kent	(970) 263-2715	Kent.Hejl@WPXEnergy.com	completions super
Goodwin, Amanda		amanda.goodwin@state.co.us	

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>20</u>	Twp:	<u>6S</u>	Range:	<u>95W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/16/2013	663902503			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211036	WELL	PR	11/10/1993	GW	045-06794	DOE 2-W-20	PR <input checked="" type="checkbox"/>
271668	WELL	SI	04/08/2014	GW	045-09930	FEDERAL PA 41-20	PR <input checked="" type="checkbox"/>
271670	WELL	PR	12/17/2004	GW	045-09928	FEDERAL PA 32-20	PR <input checked="" type="checkbox"/>
271671	WELL	SI	04/08/2014	GW	045-09927	FEDERAL PA 42-20	PR <input checked="" type="checkbox"/>
272793	WELL	PR	12/26/2004	GW	045-10153	FEDERAL PA 342-20	PR <input checked="" type="checkbox"/>
272794	WELL	PR	03/30/2005	GW	045-10152	FEDERAL PA 332-20	PR <input checked="" type="checkbox"/>

272795	WELL	PR	10/02/2005	GW	045-10151	FEDERAL PA 341-20	PR	<input checked="" type="checkbox"/>
301306	WELL	PR	04/16/2011	GW	045-18103	FEDERAL PA 414-16	PR	<input checked="" type="checkbox"/>
301307	WELL	PR	04/16/2011	GW	045-18104	FEDERAL PA 514-16	PR	<input checked="" type="checkbox"/>
301308	WELL	PR	04/16/2011	GW	045-18105	FEDERAL PA 44-17	PR	<input checked="" type="checkbox"/>
301309	WELL	PR	04/16/2011	GW	045-18106	FEDERAL PA 344-17	PR	<input checked="" type="checkbox"/>
301310	WELL	PR	04/16/2011	GW	045-18107	FEDERAL PA 31-20	PR	<input checked="" type="checkbox"/>
301311	WELL	PR	04/16/2011	GW	045-18108	FEDERAL PA 331-20	PR	<input checked="" type="checkbox"/>
301312	WELL	PR	04/16/2011	GW	045-18109	FEDERAL PA 431-20	PR	<input checked="" type="checkbox"/>
301313	WELL	PR	04/16/2011	GW	045-18110	FEDERAL PA 531-20	PR	<input checked="" type="checkbox"/>
301314	WELL	PR	12/08/2011	GW	045-18111	FEDERAL PA 432-20	PR	<input checked="" type="checkbox"/>
301315	WELL	PR	08/16/2011	GW	045-18112	FEDERAL PA 532-20	PR	<input checked="" type="checkbox"/>
301316	WELL	PR	04/16/2011	GW	045-18113	Federal PA 441-20	PR	<input checked="" type="checkbox"/>
301317	WELL	PR	04/16/2011	GW	045-18114	FEDERAL PA 541-20	PR	<input checked="" type="checkbox"/>
301318	WELL	PR	08/16/2011	GW	045-18115	FEDERAL PA 442-20	PR	<input checked="" type="checkbox"/>
301319	WELL	PR	03/17/2011	GW	045-18116	FEDERAL PA 542-20	PR	<input checked="" type="checkbox"/>
301320	WELL	PR	04/16/2011	GW	045-18117	FEDERAL PA 444-17	PR	<input checked="" type="checkbox"/>
301438	WELL	PR	11/15/2010	GW	045-18164	FEDERAL PA 544-17	PR	<input checked="" type="checkbox"/>
419283	PIT		09/13/2010		-	DOE 2-W-20		<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Unused (2) upright tanks, (6) filter pods, unused flow back lines, hoses and fittings. Old pallets not needed.	Remove unneeded and unused equipment not for production of wells.	12/13/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	9	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Separator	20	SATISFACTORY			
Horizontal Heated Separator	5	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____
 Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____
 Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	300 BBLS	STEEL AST	,	
S/AV:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335286

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211036 Type: WELL API Number: 045-06794 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 271668 Type: WELL API Number: 045-09930 Status: SI Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 271670 Type: WELL API Number: 045-09928 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 271671	Type: WELL	API Number: 045-09927	Status: SI	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 272793	Type: WELL	API Number: 045-10153	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 272794	Type: WELL	API Number: 045-10152	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 272795	Type: WELL	API Number: 045-10151	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301306	Type: WELL	API Number: 045-18103	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301307	Type: WELL	API Number: 045-18104	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301308	Type: WELL	API Number: 045-18105	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301309	Type: WELL	API Number: 045-18106	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301310	Type: WELL	API Number: 045-18107	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301311	Type: WELL	API Number: 045-18108	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301312	Type: WELL	API Number: 045-18109	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301313	Type: WELL	API Number: 045-18110	Status: PR	Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID: 301314	Type: WELL	API Number: 045-18111	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301315	Type: WELL	API Number: 045-18112	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301316	Type: WELL	API Number: 045-18113	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301317	Type: WELL	API Number: 045-18114	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301318	Type: WELL	API Number: 045-18115	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301319	Type: WELL	API Number: 045-18116	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301320	Type: WELL	API Number: 045-18117	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 301438	Type: WELL	API Number: 045-18164	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____

Waste Material Onsite? Fail CM 5 gallon oil bucket setting on location

CA Pumper removed when asked, CA Date 11/12/2014

Unused or unneeded equipment onsite? Fail CM Frac tanks, filter systems, frac vehicles/pumps/loaded

CA Remove unneeded equipment for production CA Date 12/12/2014

Pit, cellars, rat holes and other bores closed? In CM Loaction on backside of wells dug up and cuttings being

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Frac lines running over and thru reclaim/cuttings area on cut slope. Flow back lines coming to location and by/passing flow back tanks used on previos frac operations.

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
		Gravel	Pass			
Compaction	Pass					
				MHSP	Fail	Frac chemicals stored on flatbed trailer
Drains	Fail					
Hydro Mulch						
Seeding						
		Compaction	Pass			
		Culverts	Fail			Inlet for culvert plugged with sediment

S/A/V: **ACTION REQUIRED** Corrective Date: **12/31/2014**

Comment: **No secondary containment for chemical trailer staged on location.**

CA: **Clean out culvert. Maintain BMPs. Provide secondary containment for chemicals.**

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	419283	2521263	
	419283	2521263	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700624	Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491812

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)