

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:  
11/12/2014Document Number:  
674700584

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335286	335286	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
King, Julie	970-876-9036	jjking@blm.gov	Lead Petroleum Engineer Tech
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Spencer, Stan		stan.spencer@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Hejl, Kent	(970) 263-2715	Kent.Hejl@WPXEnergy.com	completions super
Goodwin, Amanda		amanda.goodwin@state.co.us	

**Compliance Summary:**QtrQtr: NENE Sec: 20 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/16/2013	663902503			SATISFACTORY			No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211036	WELL	PR	11/10/1993	GW	045-06794	DOE 2-W-20	PR	<input checked="" type="checkbox"/>
271668	WELL	SI	04/08/2014	GW	045-09930	FEDERAL PA 41-20	PR	<input checked="" type="checkbox"/>
271670	WELL	PR	12/17/2004	GW	045-09928	FEDERAL PA 32-20	PR	<input checked="" type="checkbox"/>
271671	WELL	SI	04/08/2014	GW	045-09927	FEDERAL PA 42-20	PR	<input checked="" type="checkbox"/>
272793	WELL	PR	12/26/2004	GW	045-10153	FEDERAL PA 342-20	PR	<input checked="" type="checkbox"/>
272794	WELL	PR	03/30/2005	GW	045-10152	FEDERAL PA 332-20	PR	<input checked="" type="checkbox"/>

272795	WELL	PR	10/02/2005	GW	045-10151	FEDERAL PA 341-20	PR	<input checked="" type="checkbox"/>
301306	WELL	PR	04/16/2011	GW	045-18103	FEDERAL PA 414-16	PR	<input checked="" type="checkbox"/>
301307	WELL	PR	04/16/2011	GW	045-18104	FEDERAL PA 514-16	PR	<input checked="" type="checkbox"/>
301308	WELL	PR	04/16/2011	GW	045-18105	FEDERAL PA 44-17	PR	<input checked="" type="checkbox"/>
301309	WELL	PR	04/16/2011	GW	045-18106	FEDERAL PA 344-17	PR	<input checked="" type="checkbox"/>
301310	WELL	PR	04/16/2011	GW	045-18107	FEDERAL PA 31-20	PR	<input checked="" type="checkbox"/>
301311	WELL	PR	04/16/2011	GW	045-18108	FEDERAL PA 331-20	PR	<input checked="" type="checkbox"/>
301312	WELL	PR	04/16/2011	GW	045-18109	FEDERAL PA 431-20	PR	<input checked="" type="checkbox"/>
301313	WELL	PR	04/16/2011	GW	045-18110	FEDERAL PA 531-20	PR	<input checked="" type="checkbox"/>
301314	WELL	PR	12/08/2011	GW	045-18111	FEDERAL PA 432-20	PR	<input checked="" type="checkbox"/>
301315	WELL	PR	08/16/2011	GW	045-18112	FEDERAL PA 532-20	PR	<input checked="" type="checkbox"/>
301316	WELL	PR	04/16/2011	GW	045-18113	Federal PA 441-20	PR	<input checked="" type="checkbox"/>
301317	WELL	PR	04/16/2011	GW	045-18114	FEDERAL PA 541-20	PR	<input checked="" type="checkbox"/>
301318	WELL	PR	08/16/2011	GW	045-18115	FEDERAL PA 442-20	PR	<input checked="" type="checkbox"/>
301319	WELL	PR	03/17/2011	GW	045-18116	FEDERAL PA 542-20	PR	<input checked="" type="checkbox"/>
301320	WELL	PR	04/16/2011	GW	045-18117	FEDERAL PA 444-17	PR	<input checked="" type="checkbox"/>
301438	WELL	PR	11/15/2010	GW	045-18164	FEDERAL PA 544-17	PR	<input checked="" type="checkbox"/>
419283	PIT		09/13/2010		-	DOE 2-W-20		<input type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Unused (2)upright tanks,(6) filter pods, unused flow back lines, hoses and fittings. Old pallets not needed.	Remove unneeded and unused equipment not for production of wells.	12/13/2014

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	9	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Separator	20	SATISFACTORY			
Horizontal Heated Separator	5	SATISFACTORY			

**Facilities:**☐ New Tank

Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date
Comment	

Inspector Name: LONGWORTH, MIKE

<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	5	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<b>Paint</b>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
<b>Venting:</b>					
Yes/No		Comment			
<b>Flaring:</b>					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

**Predrill**

Location ID: 335286

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 211036 Type: WELL API Number: 045-06794 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 271668 Type: WELL API Number: 045-09930 Status: SI Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID: 271670 Type: WELL API Number: 045-09928 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing well

Facility ID:	271671	Type:	WELL	API Number:	045-09927	Status:	SI	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	272793	Type:	WELL	API Number:	045-10153	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	272794	Type:	WELL	API Number:	045-10152	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	272795	Type:	WELL	API Number:	045-10151	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301306	Type:	WELL	API Number:	045-18103	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301307	Type:	WELL	API Number:	045-18104	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301308	Type:	WELL	API Number:	045-18105	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301309	Type:	WELL	API Number:	045-18106	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301310	Type:	WELL	API Number:	045-18107	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301311	Type:	WELL	API Number:	045-18108	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301312	Type:	WELL	API Number:	045-18109	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	301313	Type:	WELL	API Number:	045-18110	Status:	PR	Insp. Status:	PR

**Producing Well**Comment: **Producing well**

Facility ID: 301314 Type: WELL API Number: 045-18111 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well**

Facility ID: 301315 Type: WELL API Number: 045-18112 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well**

Facility ID: 301316 Type: WELL API Number: 045-18113 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well**

Facility ID: 301317 Type: WELL API Number: 045-18114 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well**

Facility ID: 301318 Type: WELL API Number: 045-18115 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well**

Facility ID: 301319 Type: WELL API Number: 045-18116 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well**

Facility ID: 301320 Type: WELL API Number: 045-18117 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well**

Facility ID: 301438 Type: WELL API Number: 045-18164 Status: PR Insp. Status: PR

**Producing Well**Comment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Fail CM 5 gallon oil bucket setting on location  
 CA Pumper removed when asked, CA Date 11/12/2014  
 Unused or unneeded equipment onsite? Fail CM Frac tanks, filter systems, frac vehicles/pumps/loaded  
 CA Remove unneeded equipment for production CA Date 12/12/2014  
 Pit, cellars, rat holes and other bores closed? In CM Loaction on backside of wells dug up and cuttings being  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: Frac lines running over and thru reclaim/cuttings area on cut slope. Flow back lines coming to location and by/passing flow back tanks used on previos frac operations.

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**



Inspector Name: LONGWORTH, MIKE

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
		Gravel	Pass			
Compaction	Pass					
				MHSP	Fail	Frac chemicals stored on flatbed trailer
Drains	Fail					
Hydro Mulch						
Seeding						
		Compaction	Pass			
		Culverts	Fail			Inlet for culvert plugged with sediment

S/A/V: **ACTION REQUIRED**

Corrective Date: **12/31/2014**

Comment: **No secondary containment for chemical trailer staged on location.**

CA: **Clean out culvert. Maintain BMPs. Provide secondary containment for chemicals.**

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	419283	2521263	
	419283	2521263	

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674700624	Location Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491812">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491812</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)