

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/21/2014

Document Number:
666800315

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>285155</u>	<u>311651</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10447</u>
Name of Operator:	<u>URSA OPERATING COMPANY LLC</u>
Address:	<u>602 SAWYER STREET #710</u>
City:	<u>HOUSTON TX 77007</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bleil, Robert		rbleil@ursaresources.com	Regulatory & Environmental Manager
Kellerby, Shaun		shaun.kellerby@state.us.co	
Younger, Pake	970-329-4385	pyounger@ursaresources.com	

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>13</u>	Twp:	<u>6S</u>	Range:	<u>93W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/10/2010	200287152	PR	PR	SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283411	WELL	PR	10/25/2006	GW	045-11917	SNYDER A 1	PR	<input checked="" type="checkbox"/>
285152	WELL	PR	06/05/2007	GW	045-12398	SNYDER A10	PR	<input checked="" type="checkbox"/>
285153	WELL	PR	10/13/2011	GW	045-12397	SNYDER A3	PR	<input checked="" type="checkbox"/>
285154	WELL	PR	06/05/2007	GW	045-12396	SNYDER A4	PR	<input checked="" type="checkbox"/>
285155	WELL	PR	12/11/2007	GW	045-12395	SNYDER A5	PR	<input checked="" type="checkbox"/>
285156	WELL	PR	10/01/2012	GW	045-12394	SNYDER A9	PR	<input checked="" type="checkbox"/>
289759	WELL	XX	09/26/2011	LO	045-13874	Snyder A2	XX	<input checked="" type="checkbox"/>
289760	WELL	XX	09/26/2011	LO	045-13873	Snyder A8	XX	<input checked="" type="checkbox"/>
289761	WELL	PR	11/04/2011	GW	045-13872	SNYDER A7	PR	<input checked="" type="checkbox"/>

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289762	WELL	XX	09/26/2011	LO	045-13871	Snyder A6	XX	<input checked="" type="checkbox"/>
290978	WELL	PR	03/30/2012	GW	045-14241	SNYDER A11	PR	<input checked="" type="checkbox"/>
292322	WELL	XX	08/28/2009	GW	045-14680	Snyder A15	XX	<input checked="" type="checkbox"/>
292323	WELL	XX	09/26/2011	LO	045-14679	Snyder A14	XX	<input checked="" type="checkbox"/>
292324	WELL	PR	09/19/2007	GW	045-14678	SNYDER A13	PR	<input checked="" type="checkbox"/>
292325	WELL	PR	09/19/2007	GW	045-14677	SNYDER A12	PR	<input checked="" type="checkbox"/>
413201	WELL	XX	09/26/2011	LO	045-18738	Snyder A19	XX	<input checked="" type="checkbox"/>
413202	WELL	XX	09/26/2011	LO	045-18736	Snyder A17	XX	<input checked="" type="checkbox"/>
413203	WELL	XX	09/26/2011	LO	045-18737	Snyder A18	XX	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 285155

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 283411 Type: WELL API Number: 045-11917 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 285152 Type: WELL API Number: 045-12398 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 285153 Type: WELL API Number: 045-12397 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 285154	Type: WELL	API Number: 045-12396	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 285155	Type: WELL	API Number: 045-12395	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 285156	Type: WELL	API Number: 045-12394	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289759	Type: WELL	API Number: 045-13874	Status: XX	Insp. Status: XX
Facility ID: 289760	Type: WELL	API Number: 045-13873	Status: XX	Insp. Status: XX
Facility ID: 289761	Type: WELL	API Number: 045-13872	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 289762	Type: WELL	API Number: 045-13871	Status: XX	Insp. Status: XX
Facility ID: 290978	Type: WELL	API Number: 045-14241	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 292322	Type: WELL	API Number: 045-14680	Status: XX	Insp. Status: XX
Facility ID: 292323	Type: WELL	API Number: 045-14679	Status: XX	Insp. Status: XX
Facility ID: 292324	Type: WELL	API Number: 045-14678	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 292325	Type: WELL	API Number: 045-14677	Status: PR	Insp. Status: PR
Producing Well				
Comment: Plunger lift				
Facility ID: 413201	Type: WELL	API Number: 045-18738	Status: XX	Insp. Status: XX
Facility ID: 413202	Type: WELL	API Number: 045-18736	Status: XX	Insp. Status: XX
Facility ID: 413203	Type: WELL	API Number: 045-18737	Status: XX	Insp. Status: XX
Environmental				

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y
 Comment: _____
 Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Murray, Richard

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT