

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

11/12/2014

Document Number:

667100196

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	216578	311902	ROY, CATHERINE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 26625Name of Operator: ELM RIDGE EXPLORATION COMPANY LLCAddress: 12225 GREENVILLE AVE STE 950City: DALLAS State: TX Zip: 75243-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Archuleta, Amy		aarchuleta@elmridge.net	All SW Inspections
Lindeman, Terry		tlindeman@elmridge.net	

Compliance Summary:QtrQtr: SWSW Sec: 7 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/12/2012	661700121	PR	PR	SATISFACTORY			No
03/22/2011	200305009	PR	SI	SATISFACTORY			No
02/18/2010	200231644	ID	SI	SATISFACTORY			No
11/19/2009	200224157	PR	PR	SATISFACTORY			No
09/25/2008	200195809	PR	PR	SATISFACTORY			No
11/29/2007	200122812	PR	PR	SATISFACTORY			No
06/27/2005	200076304	PR	PR	SATISFACTORY		Pass	No
04/06/2005	200069174	CO	PR	ACTION REQUIRED	I	Fail	Yes
10/15/2003	200047704	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:

This is an interim reclamation inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. There are two apparent wells and well signs on the location. It does not appear that API 067-09005 (status AL) was drilled.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159080	UIC DISPOSAL	AC	12/01/2002		-	VPR C 14 WDW 159080	AC	<input checked="" type="checkbox"/>
159106	UIC DISPOSAL	AC	12/05/2003	DSPW	-	FASSETT #1 159106	AC	<input checked="" type="checkbox"/>
216578	WELL	PR	06/20/2013	GW	067-08184	FW Terrell 1A	PR	<input checked="" type="checkbox"/>
258975	WELL	IJ	09/12/2007	DSPW	067-08397	FASSETT SWD(EPA) 1	IJ	<input checked="" type="checkbox"/>

Inspector Name: ROY, CATHERINE

275627	WELL	AL	05/25/2006	LO	067-09005	IGW 105	AL	<input type="checkbox"/>
311902	LOCATION	AC	04/14/2009		-	F W TERRELL-N33N8W 7SWSW	AC	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 216578

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 159080 Type: UIC API Number: - Status: AC Insp. Status: AC

Facility ID: 159106 Type: UIC API Number: - Status: AC Insp. Status: AC

Facility ID: 216578 Type: WELL API Number: 067-08184 Status: PR Insp. Status: PR

Facility ID: 258975 Type: WELL API Number: 067-08397 Status: IJ Insp. Status: IJ

Facility ID: 311902 Type: LOCATION API Number: - Status: AC Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Desirable vegetation is becoming established in some portions of the interim reclamation area. However, many areas remain weedy. Thousands of dried knapweed plants and cheatgrass occur within and adjacent to the project area. Weeds should be controlled within the project area no later than seedhead maturity in 2015. Reclamation needs to be monitored during the active growing season and further revegetation activities may be necessary to establish desirable vegetative cover. See attached photos.

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? ☐ In ☐

Production areas have been stabilized? ☐ Segregated soils have been replaced? ☐

RESTORATION AND REVEGETATION

Cropland

Top soil replaced ☐ Recontoured ☐ Perennial forage re-established ☐

Non-Cropland

Top soil replaced ☐ Recontoured ☐ 80% Revegetation ☐ In ☐

1003 f. Weeds Noxious weeds? ☐ I ☐

Comment:

Overall Interim Reclamation ☐ In Process ☐

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: _____	
Reminder: _____	
Comment: _____	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____
Gravel removed _____	Contoured _____
Location and associated production facilities reclaimed _____	Culverts removed _____
Locations, facilities, roads, recontoured _____	
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	
Date _____	

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:	Stormwater appears to be sufficiently contained within the project area.
CA:	

[illegible]

Comment	User	Date
Location does not meet reclamation regulations. Weeds in the project area need to be controlled during the appropriate season but no later than seedhead maturity in 2015. Revegetation needs to be monitored during the active growing season to determine whether additional revegetation activities are required.	RoyC	11/21/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667100200	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3490808

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)