

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: 400707319			
Date Received: 11/05/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Michael McKee
 Name of Operator: CAERUS PICEANCE LLC Phone: (303) 565-4600
 Address: 600 17TH STREET #1600N Fax: ()
 City: DENVER State: CO Zip: 80202 Email: mmckee@caerusoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 12145 00 OGCC Facility ID Number: 284336
 Well/Facility Name: CHEVRON Well/Facility Number: 1B-8D
 Location QtrQtr: SWNW Section: 8 Township: 6S Range: 96W Meridian: 6
 County: GARFIELD Field Name: GRAND VALLEY
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNW Sec 8

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 8

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 8 Twp 6S

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>2740</u>	<u>FNL</u>	<u>448</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>6S</u>	Range <u>96W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
<u>568</u>	<u>FNL</u>	<u>681</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>6S</u>	Range <u>96W</u>		
Twp _____	Range _____		
<u>568</u>	<u>FNL</u>	<u>681</u>	<u>FWL</u>
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		

**

**

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/10/2014

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Caerus Piceance LLC is submitting this Sundry Form 4 requesting approval to transport impacted soil from the Chevron 1B-8D to the Caerus Chevron 31B-7D (facility ID 335652) and Garden Gulch Compressor Station (Facility ID 417558) to conduct ex-situ remediation of impacted soils. This request is being submitted due to the lack of space on the Chevron 1B-8D well pad to successfully conduct ex-situ treatment of the impacted soil.

The impacted material is a result of a historic release discovered during the removal of a partially buried produced water tank (spill/release tracking #2148555). The impacted soil will be transported to the above listed locations, placed into land treatment units, and remediated ex-situ to below COGCC Table 910-1 standards. Remediation plans have been approved under the Form 27 Remediation Work plan #8164.

Upon receiving approval of this Form 4 request, Caerus will transport the impacted material to the Chevron 31B-7D well pad and Garden Gulch Compressor Station and begin treatment.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

	<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Please forward to Carlos Lujan

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Casey Richardson
Title: Environmental Scientist Email: crichardson@hrlcomp.com Date: 11/5/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: LUJAN, CARLOS Date: 11/20/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	<p>Notes: Partially buried tank (PBT) removal from Chevron 1B-8D (Location ID #335582) was part of a group of PBT closure program approved under REM #8164. During tank removal a historical spill was identified and reported on 4/15/2014 on Form 19 doc #2148555 (open as of today). In Situ treatment was proposed originally (6 months ago).</p> <p>This E-Form 04 is approved with the following Conditions of Approvals: Before moving the impacted material, please submit via e-form 04 the following information:</p> <p>1) Volume of impacted material to be moved to Caerus Chevron 31B-7D (Facility ID #335652) and to Garden Gulch C.S. (Facility ID #417558) respectively (volume to each site). 2) Latest analytical results from impacted material to be treated. 3) Assuming the method is landfarming (otherwise specify and describe alternative method), submit brief E&P Waste Management Plan: Approximate surface anticipated to be used for landfarming, thickness, landfarming procedure (tiling, moisture, aditives, etc.), stormwater management previsions (Compacted berms, etc.) 4) Timeline. Form 19 was submitted in May, 2014. Caerus is proposing to do ex-situ treatment in November, 2014. What is the timeline for treatment activities (understanding that landfarming is not a practical option for winter)?</p>
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400707319	FORM 4 SUBMITTED

Total Attach: 1 Files