| FORM 5 Rev 09/14 | State of Colorado Oil and Gas Conservation Commission | DE | ET | OE | ES |

**State of Colorado**
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

## DRILLING COMPLETION REPORT

**FORM 5** Rev 09/14

| DE | ET | OE | ES |
|---|---|---|---|
| | | | |

Document Number:

400731213

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion    ☐ Preliminary completion

OGCC Operator Number:   96155     Contact Name:   Pauleen Tobin

Name of Operator:   WHITING OIL & GAS CORPORATION     Phone:   (303) 837-1661

Address:   1700 BROADWAY STE 2300     Fax:

City:   DENVER     State:   CO     Zip:   80290

API Number   05-123-38065-00     County:   WELD

Well Name:   Razor     Well Number:   27J-2210B

Location:   QtrQtr:   NWSE   Section:   27   Township:   10N   Range:   58W   Meridian:   6

Footage at surface:   Distance:   2245   feet   Direction:   FSL   Distance:   2014   feet   Direction:   FEL

As Drilled Latitude:   40.808438     As Drilled Longitude:   -103.848944

GPS Data:

Date of Measurement:   01/14/2014   PDOP Reading:   1.6   GPS Instrument Operator's Name:   Michael Brown

** If directional footage at Top of Prod. Zone   Dist.:   2494   feet. Direction:   FNL   Dist.:   2338   feet. Direction:   FEL

Sec:   27   Twp:   10N   Rng:   58W

** If directional footage at Bottom Hole   Dist.:   2560   feet. Direction:   FSL   Dist.:   2206   feet. Direction:   FEL

Sec:   22   Twp:   10N   Rng:   58W

Field Name:   WILDCAT     Field Number:   99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   09/05/2014   Date TD:   09/12/2014   Date Casing Set or D&A:   09/10/2014

Rig Release Date:   09/12/2014   Per Rule 308A.b.

Well Classification:

☐ Dry   ☐ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD   11217   TVD**   5722     Plug Back Total Depth   MD   11217   TVD**   5722

Elevations   GR   4764   KB   4785     **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☒

List Electric Logs Run:

LWD, MUD

## CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|---|---|---|---|---|---|---|---|---|---|
| CONDUCTOR | 24 | 16 | 65 | 0 | 80 | | 0 | 80 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,593 | 665 | 0 | 1,593 | VISU |
| 1ST | 8+3/4 | 7 | 29 | 0 | 6,130 | 650 | 362 | 6,130 | CALC |

# STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|---|---|---|---|---|---|
| | | | | | |

Details of work:

| |
|---|
| |

# FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|---|---|---|---|---|---|
| | Top | Bottom | DST | Cored | |
| PIERRE | 1,450 | | NO | NO | |
| HYGIENE | 3,312 | | NO | NO | |
| SHARON SPRINGS | 5,606 | | NO | NO | |
| NIOBRARA | 5,612 | | NO | NO | |

Comment:

| |
|---|
| |

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____     Print Name:  Pauleen Tobin

Title:  Engineer Tech                Date: _____     Email:  pollyt@whiting.com

## Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|---|---|---|---|---|---|

Attachment Checklist

| Att Doc Num | Document Name | | | attached ? | |
|---|---|---|---|---|---|
| 400731277 | CMT Summary * | Yes | ☒ | No | ☐ |
| | Core Analysis | Yes | ☐ | No | ☒ |
| 400731394 | Directional Survey ** | Yes | ☒ | No | ☐ |
| | DST Analysis | Yes | ☐ | No | ☒ |
| | Logs | Yes | ☒ | No | ☐ |
| | Other | Yes | ☐ | No | ☒ |

Other Attachments

| 400731306 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes | ☒ | No | ☐ |
|---|---|---|---|---|---|
| 400731309 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes | ☒ | No | ☐ |
| 400731310 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes | ☒ | No | ☐ |
| 400731312 | PDF-MUD | Yes | ☒ | No | ☐ |
| 400731395 | DIRECTIONAL DATA | Yes | ☒ | No | ☐ |

# General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
|            |         |              |

Total: 0 comment(s)