

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400733579

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills  
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202 Email: kmills@nobleenergyinc.com

5. API Number 05-123-38156-00 6. County: WELD  
 7. Well Name: Steadfast Well Number: E27-62-1HN  
 8. Location: QtrQtr: SESE Section: 26 Township: 6N Range: 65W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/25/2014 End Date: 09/27/2014 Date of First Production this formation: 10/14/2014

Perforations Top: 7315 Bottom: 13509 No. Holes: 0 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: Open Hole:

FRAC'D W/5338299 GALS SILVERSTIM AND SLICK WATER AND 7103825# OTTAWA SAND

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 127102 Max pressure during treatment (psi): 7319

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 32

Recycled water used in treatment (bbl): 7679 Flowback volume recovered (bbl): 2072

Fresh water used in treatment (bbl): 119423 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 7103825 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2014 Hours: 24 Bbl oil: 274 Mcf Gas: 555 Bbl H2O: 153

Calculated 24 hour rate: Bbl oil: 274 Mcf Gas: 555 Bbl H2O: 153 GOR: 2025

Test Method: FLOWING Casing PSI: 2550 Tubing PSI: 2140 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1305 API Gravity Oil: 412

Tubing Size: 7 + 3/8 Tubing Setting Depth: 7030 Tbg setting date: 10/19/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)