

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400723959

Date Received:

11/07/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000
2. Name of Operator: BP AMERICA PRODUCTION COMPANY
3. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079
4. Contact Name: Patti Campbell
Phone: (970) 335-3828
Fax: (970) 375-7529
Email: patricia.campbell@bp.com

5. API Number 05-067-09044-00
6. County: LA PLATA
7. Well Name: MELTON MAYFIELD
Well Number: 2
8. Location: QtrQtr: SWSE Section: 1 Township: 33N Range: 9W Meridian: N
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/13/2014 End Date: 10/13/2014 Date of First Production this formation:

Perforations Top: 2590 Bottom: 3017 No. Holes: 178 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole: ☐

On 10/13/14, BP completed a 2 stage re-frac on the referenced well. The totals below are for the 2 stages.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2760 Max pressure during treatment (psi): 2935

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 73 Number of staged intervals: 2

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 2687 Disposition method for flowback:

Total proppant used (lbs): 200019 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patti Campbell

Title: Regulatory Analyst Date: 11/7/2014 Email patricia.campbell@bp.com
:

Attachment Check List

Att Doc Num Name

400723959	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)