

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:

11/10/2014

Document Number:

667100174

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 411881 | 326345 | ROY, CATHERINE | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|-------|--------------------------|--------------------|
| Campbell, Patti | | patricia.campbell@bp.com | All SW Inspections |

Compliance Summary:QtrQtr: NWSE Sec: 23 Twp: 33N Range: 9W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 11/15/2012 | 669400258 | XX | ND | SATISFACTORY | I | | No |

Inspector Comment:This is an abandoned location inspection.**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------|-------------|
| 216277 | WELL | PR | 10/14/2008 | GW | 067-07883 | MAESTAS A 1 | PR |
| 411881 | WELL | AL | 11/08/2013 | LO | 067-09719 | MAESTAS GU A 3 | AL |

Equipment:**Location Inventory**

| | | | |
|---------------------------------------|----------------------------------|-------------------------------|-----------------------------------|
| Special Purpose Pits: <u> </u> | Drilling Pits: <u>1</u> | Wells: <u>2</u> | Production Pits: <u> </u> |
| Condensate Tanks: <u> </u> | Water Tanks: <u>1</u> | Separators: <u>2</u> | Electric Motors: <u>3</u> |
| Gas or Diesel Mortors: <u>2</u> | Cavity Pumps: <u>2</u> | LACT Unit: <u> </u> | Pump Jacks: <u>2</u> |
| Electric Generators: <u>1</u> | Gas Pipeline: <u>1</u> | Oil Pipeline: <u> </u> | Water Pipeline: <u>1</u> |
| Gas Compressors: <u>1</u> | VOC Combustor: <u> </u> | Oil Tanks: <u> </u> | Dehydrator Units: <u> </u> |
| Multi-Well Pits: <u> </u> | Pigging Station: <u> </u> | Flare: <u> </u> | Fuel Tanks: <u> </u> |

LocationEmergency Contact Number (S/A/V): Corrective Date: Comment: Corrective Action: **Spills:**

Inspector Name: ROY, CATHERINE

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

| | |
|-----------------|---------|
| Venting: | |
| Yes/No | Comment |
| | |

| | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 411881

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|-----------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| Agency | kubeczkod | Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 04/12/2010 |
| Agency | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids. | 04/12/2010 |
| Agency | kubeczkod | Location may be in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined. | 04/12/2010 |
| Agency | kubeczkod | Location may be in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented. | 04/12/2010 |

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Inspector Name: ROY, CATHERINE

| | |
|------------------------------------------------------------------------------------------|---------------------------------------------|
| Date Onsite Request Received: _____ | Date of Rule 306 Consultation: _____ |
| Request LGD Attendance: _____ | |
| <u>LGD Contact Information:</u> | |
| Name: _____ | Phone Number: _____ Agreed to Attend: _____ |
| <u>Summary of Landowner Issues:</u> | |
| | |
| <u>Summary of Operator Response to Landowner Issues:</u> | |
| | |
| <u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u> | |
| | |

Facility

Facility ID: 411881 Type: WELL API Number: 067-09719 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: COMMERCIAL _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: Abandoned well on an active location. BP is the operator and location owner for the active well 067-07883. Therefore this is a well release for the BP well 067-09719 that does not appear to have been drilled.

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☒Multi-Well Location ☒

Inspector Name: ROY, CATHERINE

| | | | | | | |
|--------------------------------------------------------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Storm Water: | | | | | | |
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |
| S/A/V: _____ Corrective Date: _____ | | | | | | |
| Comment: _____ | | | | | | |
| CA: _____ | | | | | | |
| Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT | | | | | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 667100175 | Single well sign at entrance to 067-07883 well that is producing. | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3485981 |