

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: kmills@nobleenergyinc.com

5. API Number 05-123-39070-00 6. County: WELD 7. Well Name: NCLP Well Number: AA06-66-1BHNA 8. Location: QtrQtr: SWNW Section: 4 Township: 6N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/12/2014 End Date: 06/20/2014 Date of First Production this formation: 10/21/2014 Perforations Top: 7025 Bottom: 16207 No. Holes: 324 Hole size: 0.73

Provide a brief summary of the formation treatment: Open Hole: [X]

PERF'D 7010-8685', FRAC'D W/7753645 GALS BROADbAND PILL AND YF 100 FLEXD AND 9071103# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 184610 Max pressure during treatment (psi): 7082 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.92 Total acid used in treatment (bbl): Number of staged intervals: 47 Recycled water used in treatment (bbl): 9789 Flowback volume recovered (bbl): 12590 Fresh water used in treatment (bbl): 174821 Disposition method for flowback: RECYCLE Total proppant used (lbs): 9071103 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/04/2014 Hours: 24 Bbl oil: 400 Mcf Gas: 430 Bbl H2O: 320 Calculated 24 hour rate: Bbl oil: 400 Mcf Gas: 430 Bbl H2O: 320 GOR: 1075 Test Method: FLOWING Casing PSI: 8 Tubing PSI: 777 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1252 API Gravity Oil: 40 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6783 Tbg setting date: 10/14/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills
Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)