

**State of Colorado
Oil and Gas Conservation Commission**

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DE	ET	OE	ES
Document Number: 400711076			
Date Received: 10/17/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10507 Contact Name Paul Gottlob
 Name of Operator: EXPEDITION WATER SOLUTIONS LLC Phone: (720) 420-5747
 Address: 1023 39TH AVENUE SUITE E Fax: ()
 City: GREELEY State: CO Zip: 80634 Email: paul.gottlob@iptenergyservices.com

Complete the Attachment Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 438160
 Well/Facility Name: EWS Well/Facility Number: 1A
 Location QtrQtr: NENW Section: 26 Township: 8N Range: 60W Meridian: 6
 County: WELD Field Name: _____
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.639770 PDOP Reading 1.4 Date of Measurement 10/09/2014
 Longitude -104.060200 GPS Instrument Operator's Name Chad Dilka

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENW Sec 26

New **Surface** Location **To** QtrQtr NENW Sec 26

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec 26

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp Range

New **Bottomhole** Location Sec 26 Twp 8N Range 60W

Is location in High Density Area? No

Distance, in feet, to nearest building 4500, public road: 307, above ground utility: 2237, railroad: 5280,
 property line: 250, lease line: 325, well in same formation: 3960

Ground Elevation 4907 feet Surface owner consultation date 05/01/2014

FNL/FSL		FEL/FWL	
<u>325</u>	<u>FNL</u>	<u>2406</u>	<u>FWL</u>
<u>325</u>	<u>FNL</u>	<u>2206</u>	<u>FWL</u>
Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>	
Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>	
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>325</u>	<u>FNL</u>	<u>945</u>	<u>FEL</u> **
Twp <u> </u>	Range <u> </u>		
Twp <u>8N</u>	Range <u>60W</u>		
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u>325</u>	<u>FNL</u>	<u>945</u>	<u>FEL</u> **

** attach deviated drilling plan

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name EWS Number 1A Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 10/26/2014

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Move WH & Pad 200' W
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Request to move well and pad 200' west due to safety issue from a discovered gas line which would have been under the Rig near original permitted WH while drilling. Have requested via Sundry to change this from a vertical to a directional well to get the 3/4 mile separation from the already drilled EWS 1, API# 05-123-39770. A Rig Agreement is in process with a planned Spud date of 10/26/14 and we are requesting COGCC's ability to help us meet this date - or we could lose the Rig.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

BMP's remain as originally submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob
Title: Regulatory & Engin. Tech. Email: paul.gottlob@iptenergyservices.com Date: 10/17/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 11/17/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
UIC	OK, more of a Surface/Permitting Group concern.	11/17/2014 8:26:54 AM
Routing Review	Routed to Doug Andrews and Bob Koehler for review.	10/20/2014 7:42:57 AM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400711076	FORM 4 SUBMITTED
400711122	ACCESS ROAD MAP
400711129	HYDROLOGY MAP
400711134	LOCATION DRAWING
400711138	LOCATION PICTURES
400711142	REFERENCE AREA MAP
400711145	REFERENCE AREA PICTURES
400711148	TOPO MAP
400711152	WELL LOCATION PLAT
400711162	NRCS MAP UNIT DESC
400711165	NRCS MAP UNIT DESC

Total Attach: 11 Files