

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400731473

Date Received:

11/13/2014

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

439840

OPERATOR INFORMATON

Name of Operator: CAERUS PICEANCE LLC Operator No: 10456 Phone Numbers
Address: 600 17TH STREET #1600N Phone: (303) 565-4600
City: DENVER State: CO Zip: 80202 Mobile: (303) 905-1463
Contact Person: Michael McKee Email: mmckee@caerusoilandgas.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400731473

Initial Report Date: 11/13/2014 Date of Discovery: 11/11/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 8 TWP 7S RNG 94W MERIDIAN 6

Latitude: 39.456371 Longitude: -107.916307

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335006
No Existing Facility or Location ID No.
Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):
Weather Condition: Overcast, cold, 38 F. Slight PPT
Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The release was caused by corrosion of the metal on a 2" buried condensate line. The leak was discovered during a quarterly pressure test on the buried line to test its integrity. The leaking line allowed condensate to migrate out into the subsurface soil.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/12/2014	COGCC	Carlos Lujan	970-286-3292	Notified via email
11/12/2014	Garfield County	Kirby Wynn	970-625-5905	Notified via email
11/13/2014	Landowner	John Savage	970-625-1395	Notified via voicemail

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Casey Richardson
Title: Environmental Scientist Date: 11/13/2014 Email: crichardson@hrlcomp.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400731473	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Environmental	Please notify COGCC of investigation and remediation plans. Thanks, Carlos	11/14/2014 10:50:17 AM
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Total: 1 comment(s)