

DRILLING COMPLETION REPORT

Document Number:
400730713

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96155 Contact Name: Pauleen Tobin
 Name of Operator: WHITING OIL & GAS CORPORATION Phone: (303) 837-1661
 Address: 1700 BROADWAY STE 2300 Fax: _____
 City: DENVER State: CO Zip: 80290

API Number 05-123-38062-00 County: WELD
 Well Name: Razor Well Number: 27J-3410B
 Location: QtrQtr: NWSE Section: 27 Township: 10N Range: 58W Meridian: 6
 Footage at surface: Distance: 2245 feet Direction: FSL Distance: 1981 feet Direction: FEL
 As Drilled Latitude: 40.808440 As Drilled Longitude: -103.848824

GPS Data:
 Date of Measurement: 01/14/2014 PDOP Reading: 1.6 GPS Instrument Operator's Name: Michael Brown

** If directional footage at Top of Prod. Zone Dist.: 2283 feet. Direction: FSL Dist.: 2022 feet. Direction: FEL
 Sec: 27 Twp: 10N Rng: 58W
 ** If directional footage at Bottom Hole Dist.: 100 feet. Direction: FNL Dist.: 1482 feet. Direction: FEL
 Sec: 22 Twp: 10N Rng: 58W

Field Name: WILDCAT Field Number: 99999
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 08/16/2014 Date TD: 08/19/2014 Date Casing Set or D&A: 08/17/2014
 Rig Release Date: 08/17/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 6250 TVD** 5721 Plug Back Total Depth MD 6250 TVD** 5721
 Elevations GR 4764 KB 4785 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
LWD, MUD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	80		0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,605	680	0	1,605	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,450		NO	NO	
HYGIENE	3,312		NO	NO	
SHARON SPRINGS	5,607		NO	NO	
NIOBRARA	5,616		NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: _____ Email: pollyt@whiting.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400730767	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400730766	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400730754	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400730757	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400730761	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400730768	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)