





# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
October 20, 2014

Company Name <b>Kerr McGee Oil and Gas Onshore</b>		Well Name and Number <b>SEKICH FARMS 19-7L</b>	Field Ticket Number <b>4310-0422</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, CO E-Line</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Jeremiah Beman</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Ken McNanara</b>	Equipment Operator <b>Jeremiah Beman</b>

R	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 7:00 Shop Time: 5:00	1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop: 6:00 Arrive Location: 6:40	1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up: 6:40 Finish Rig Up: 7:00						
1 Time In 8:40 Time Out 9:00	6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)		
From SURFACE To 5820	20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000		
Service in Squeeze Gun (tag @ 5820', holes @ 4250')	20.0	1190-033		Premium Charges, per shot		
2 Time In 9:25 Time Out 9:40						
From SURFACE To 3855						
Service Squeeze Gun (holes @ 3855')						
3 Time In Time Out						
From To						
Service To						
4 Time In Time Out						
From To						
Service To						
5 Time In Time Out						
From To						
Service To						
6 Time In Time Out						
From To						
Service To						
7 Time In Time Out						
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8 Time In Time Out						
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9 Time In Time Out						
From To						
Service To						
10 Time In Time Out						
From To						
Service To						
11 Time In Time Out						
From To						
Service To						
12 Time In Time Out						
From To						
Service To						
13 Time In Time Out						
From To						
Service To						
14 Time In Time Out						
From To						
Service To						
Begin Rig Down: 9:40 Finish Rig Down: 9:50						
Leave Location: 9:50 Arrive Shop: 10:40						
Operating Hrs: 0:50 Standby Hours: 0:00						
Total Field Hrs: 2:20 Travel Time Hrs: 1:30						
Total Trip Miles: 65 Lost Time Hrs: 0:00						
Line Size: Line Length:						
Wellhead Volts: Rig Volts:						
WELL DATA						
Casing Size: 4 1/2	Liner Size:					
Tubing Size:	Drill pipe Size:					
Drill Collar Size:	Minimum I.D.:					
Fluid Level:	Deviation:					
Max. Temp:	Max. Pressure:					
Field Prints:	Final Prints:					
Comments:						

API: 05-123-17153  
LAT: 40.21360  
LONG: -104.9300

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



## WARRIOR ENERGY SERVICES CORP. DATA SHEET

Company Kerr McGee Oil and Gas Onshore Well Name and No. SEKICH FARMS 19-7L Engineer 0  
County Weld Date 10/20/2014 Ticket No. 4310-0422 Unit No. 4310  
District Greeley, CO E-Line Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:00 AM Leave Shop: 6:00 AM Arrive Location: 6:40 AM  
Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:20:00 Travel Time Hrs. 1:30:00  
Trip Miles 65 Leave Location: 9:50 AM Arrive Shop: 10:40 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size      Tubing Size      Drill Pipe Size       
Drill Collar      Minimum I.D.      Fluid Level      Deviation       
Max. Temp.      Max. Pressure     

## Run Data

## RUN INFORMATION

## \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 8:40 AM Out 9:00 AM  
From SURFACE To 5820  
Service Squeeze Gun(tag@5820', h

RIH with Squeeze Gun, tagged cement@5820', shot@4250', POOH

2 Time in 9:25 AM Out 9:40 AM  
From SURFACE To 3855  
Service Squeeze Gun(holes@3855'

RIH with Squeeze Gun, shot holes @3855', POOH

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

6 Time in      Out       
From      To       
Service     

7 Time in      Out       
From      To       
Service     

8 Time in      Out       
From      To       
Service





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D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
October 20, 2014

Company Name <b>Kerr McGee Oil and Gas Onshore</b>		Well Name and Number <b>SEKICH FARMS 19-7L</b>	Field Ticket Number <b>4310-0423</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, CO E-Line</b>	Engineer <b>Nate Brehmer</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Leed Rig</b>	Equipment Operator <b>Clay Rossier</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Ken McNanara</b>	Equipment Operator <b>Jeremiah Beman</b>

R	U	N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
			Job Time: 14:00	Shop Time: 5:00									1.0	1000-100		Service Charge Cased Hole Unit			
			Leave Shop: 13:00	Arrive Location: 13:40									1.0	1120-010		Packoff Operation Charge 0#-1000#			
			Begin Rig Up: 13:45	Finish Rig Up: 14:00															
1			Time In: 14:20	Time Out: 14:45									6,000.0	1050-001		Jet Cutter Depth Charge			
			From: SURFACE	To: 850									1.0	1050-004		Jet Cutter Operation Charge for Casing			
			Service in: Jet Cutter/cut casing @																
2			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
3			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
4			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
5			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
6			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
7			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
8			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
9			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
10			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
11			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
12			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
13			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
14			Time In: _____	Time Out: _____															
			From: _____	To: _____															
			Service: _____																
			Begin Rig Down: 14:45	Finish Rig Down: 14:55															
			Leave Location: 15:00	Arrive Shop: 15:40															
			Operating Hrs: 0:50	Standby Hours: 0:00															
			Total Field Hrs: 2:10	Travel Time Hrs: 1:20															
			Total Trip Miles: 65	Lost Time Hrs: 0:00															
			Line Size: _____	Line Length: _____															
			Wellhead Volts: _____	Rig Volts: _____															
			<b>WELL DATA</b>																
			Casing Size: 4 1/2	Liner Size: _____															
			Tubing Size: _____	Drill pipe Size: _____															
			Drill Collar Size: _____	Minimum I.D.: _____															
			Fluid Level: _____	Deviation: _____															
			Max. Temp: _____	Max. Pressure: _____															
			Field Prints: _____	Final Prints: _____															
			Comments: _____																

USER ZKRW5

WBS/WO/CC 2102036

G/L Acct. 80012240

API: 05-123-17153  
LAT: 40.21360  
LONG: -104.9300

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature: *[Signature]*

Customer Printed Name: Luis Morales



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshore Well Name and No. SEKICH FARMS 19-7L Engineer 0  
County Weld Date 10/20/2014 Ticket No. 4310-0423 Unit No. 4310  
District Greeley, CO E-Line Line Size 0 Line Length 0  
Job Time: 2:00 PM Shop Time: 5:00 AM Leave Shop: 1:00 PM Arrive Location: 1:40 PM  
Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 1:20:00  
Trip Miles 65 Leave Location: 3:00 PM Arrive Shop: 3:40 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5 Liner Size 0 Tubing Size        Drill Pipe Size         
Drill Collar        Minimum I.D.        Fluid Level        0 Deviation         
Max. Temp.        Max. Pressure       

## Run Data

### RUN INFORMATION

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 2:20 PM Out 2:45 PM  
From SURFACE To 850  
Service Jet Cutter(cut casing@

RIH with Jet Cutter, cut Casing@850', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

5 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service





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24 Hour Phone (970) 353-5118

Date  
**October 24, 2014**

Company Name <b>Kerr McGee Oil and Gas onshore</b>		Well Name and Number <b>SEKICH FARMS 19-7L</b>	Field Ticket Number <b>7770-0559</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley</b>	Engineer <b>Chris Baum</b>
City/State/Zip Code <b>Evans Colorado 80631</b>		Wireline Unit Number <b>7770</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>LEED RIG</b>	Equipment Operator <b>Nick Pollock</b>
Field Engineer / Supervisor Signature		Equipment Operator	<b>Shawn Guilbert</b>

RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
R	Job Time:	7:00	Shop Time:	5:30					X	1.0	1000-100		Service Charge Cased Hole Unit		
U	Leave Shop:	6:00	Arrive Location:	6:45											
N	Begin Rig Up:	6:50	Finish Rig Up:	7:00					X	6,000.0	1230-001		Bridge Plug Depth Charge		
1	Time In	7:15	Time Out	7:40					X	1.0	1240-001		Bridge Plug Operation Charge		
	From	surface	To	80'						1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
	Service in	CIBP (SET @ 80')			3					1.0	1230-023		Standard Set Power Charge		
2	Time In		Time Out												
	From		To												
	Service														
3	Time In		Time Out												
	From		To												
	Service														
4	Time In		Time Out												
	From		To												
	Service														
5	Time In		Time Out												
	From		To												
	Service														
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9	Time In		Time Out												
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10	Time In		Time Out												
	From		To												
	Service														
11	Time In		Time Out												
	From		To												
	Service														
12	Time In		Time Out												
	From		To												
	Service														
13	Time In		Time Out												
	From		To												
	Service														
14	Time In		Time Out												
	From		To												
	Service														
	Begin Rig Down:	7:45	Finish Rig Down:	7:55					X						
	Leave Location:	8:00	Arrive Shop:	8:40					X	1.0	1000-275				
	Operating Hrs:	0:45	Standby Hours:	0:00	3	0				1.0	1000-186				
	Total Field Hrs:	2:10	Travel Time Hrs:	1:25											
	Total Trip Miles:	50	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Volts:		Rig Volts:												
<b>WELL DATA</b>															
	Casing Size:	8 5/8	Liner Size:												
	Tubing Size:		Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp:		Max. Pressure:												
	Field Prints:		Final Prints:												
Comments:															

USER ZKRW5

WBS/WO/CC 2102036

G/L Acct. 80013000

API# 05-123-17153

LAT: 40.21360

LONG: -104.93000

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TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. SEKICH FARMS 19-7L Engineer Chris Baum  
County Weld Date 10/24/2014 Ticket No. 7770-0559 Unit No. 7770  
District Greeley Line Size 0 Line Length 0  
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:45 AM  
Field Hrs. 0:45:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 1:25:00  
Trip Miles 50 Leave Location: 8:00 AM Arrive Shop: 8:40 AM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size        Tubing Size        Drill Pipe Size       

Drill Collar        Minimum I.D.        Fluid Level        0 Deviation       

Max. Temp.        Max. Pressure       

\*\*\*\*\* Run Data \*\*\*\*\*

## RUN INFORMATION

## \*\*\*\*\* REMARKS SECTION \*\*\*\*\* DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 7:15 AM Out 7:40 AM  
From surface To 80'  
Service CIBP (SET @ 80')

RIH with CIBP, set at 80', POOH

2 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

3 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

4 Time in 12:00 AM Out 12:00 AM  
From 0 To 0  
Service 0

5 Time in        Out 12:00 AM  
From        To         
Service       

6 Time in        Out         
From        To         
Service       

7 Time in        Out         
From        To         
Service       

8 Time in        Out         
From        To         
Service