

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Inspection Date:

11/04/2014

Document Number:

675100602

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	398836	398836	GRANAHAN, KYLE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kardos, Kelly		kelly_kardos@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
Reid, Van		van_reid@xtoenergy.com	

Compliance Summary:QtrQtr: NWNW Sec: 11 Twp: 2S Range: 97W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301740	WELL	PR	07/17/2009	GW	103-11465	PICEANCE CREEK UNIT 297-11C5	PR	<input checked="" type="checkbox"/>
301741	WELL	PR	05/29/2012	GW	103-11466	PICEANCE CREEK UNIT 297-11C4	PR	<input checked="" type="checkbox"/>
301742	WELL	PR	07/17/2009	GW	103-11467	Piceance Creek Unit 297-11C8	PR	<input checked="" type="checkbox"/>
301743	WELL	PR	09/29/2010	GW	103-11468	PICEANCE CREEK UNIT 297-11C1	PR	<input checked="" type="checkbox"/>
301744	WELL	PR	09/08/2010	GW	103-11469	Piceance Creek Unit 297-11C7	PR	<input checked="" type="checkbox"/>
301745	WELL	PR	09/18/2010	GW	103-11470	PICEANCE CREEK UNIT 297-11C2	PR	<input checked="" type="checkbox"/>
301746	WELL	PR	07/17/2009	GW	103-11471	Piceance Creek Unit 297-11C9	PR	<input checked="" type="checkbox"/>
301747	WELL	PR	07/17/2009	GW	103-11472	PICEANCE CREEK UNIT 297-11C6	PR	<input checked="" type="checkbox"/>
301748	WELL	PR	07/17/2009	GW	103-11473	PICEANCE CREEK UNIT 297-11C3	PR	<input checked="" type="checkbox"/>
302059	PIT	AC	02/25/2010		-	PICEANCE CREEK UNIT 297-11C	AC	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY	Located at entrance of location		
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pig Station	1	SATISFACTORY			
Horizontal Separator	9	SATISFACTORY			
Other	1	SATISFACTORY	Telemetry tower		
Deadman # & Marked	6	SATISFACTORY			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 398836

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 301740 Type: WELL API Number: 103-11465 Status: PR Insp. Status: PR

Producing Well

Comment: Pr

Facility ID: 301741 Type: WELL API Number: 103-11466 Status: PR Insp. Status: PR

Producing Well

Comment: Pr

Facility ID: 301742 Type: WELL API Number: 103-11467 Status: PR Insp. Status: PR

Producing Well

Comment: Pr

Facility ID: 301743 Type: WELL API Number: 103-11468 Status: PR Insp. Status: PR

Producing WellComment: Pr

Facility ID: 301744 Type: WELL API Number: 103-11469 Status: PR Insp. Status: PR

Producing WellComment: Pr

Facility ID: 301745 Type: WELL API Number: 103-11470 Status: PR Insp. Status: PR

Producing WellComment: Pr

Facility ID: 301746 Type: WELL API Number: 103-11471 Status: PR Insp. Status: PR

Producing WellComment: Pr

Facility ID: 301747 Type: WELL API Number: 103-11472 Status: PR Insp. Status: PR

Producing WellComment: Pr

Facility ID: 301748 Type: WELL API Number: 103-11473 Status: PR Insp. Status: PR

Producing WellComment: Pr**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: GRANAHAN, KYLE

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Berms	Fail	Compaction	Pass	MHSP	Pass	

S/A/V: **ACTION REQUIRED** Corrective Date: **12/05/2014**

Comment: **Location berm washed out and erosion has begun.**

CA: **Comply with COGCC rules**

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	302059	1942580	