

**FORM****33**

Rev 6/99

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

Document Number:

2361512

Date Received:

03/21/2014

**INJECTION WELL PERMIT APPLICATION**

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Permit Application) or you must have a previously approved injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

**OPERATOR INFO**

OGCC Operator Number: 10373	Contact Name and Telephone:
Name of Operator: NGL WATER SOLUTIONS DJ LLC	Name: PAUL GOTTLOB
Address: 3773 CHERRY CRK NORTH DR #1000	Phone: (720) 420-5747 Fax: (720) 420-5800
City: DENVER State: CO Zip: 80209	Email: paul.gottlob@iptenergyservices.com

Well Name and Number: SWD C3A	API No: 05-123-31735-00
UIC Facility No: 159468 (as assigned on an approved Form 31)	
Facility Name: HIGH SIERRA WATER SERVICES-SWD #C3A #C3A	Operator Name: NGL WATER SOLUTIONS DJ LLC
Field Name and Number: HAMBERT 33530	County: WELD
QtrQtr: NWNW	Sec: 32 Twp: 4N Range: 65W Meridian: 6

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	36	0	757	260	757	0	VISU
1ST	8+3/4	7	26	0	9465	200	9465	7931	CBL
1ST LINER	6+1/8	4+1/2	11.6	9364	11090	0			CBL

Current Work Date: \_\_\_\_\_

[illegible]

Formation Gross Perforation Interval:                      to

Formation Gross Perforation Interval: \_\_\_\_\_ to \_\_\_\_\_

DJINJ Formation Open Hole Interval(if any): 9465 to 9997

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

A DV TOOL IS SET @ 7,931' AND CEMENTED WITH 970 SX LEAD AND 250 SX TAIL. CASING PACKERS SET AT 9,350', AND EXTERNAL CASING PACKERS AT 9,377' (DOUBLE), 9,670', 9,830', 10,109', 10,343', AND 10,446'. DURING COMPLETION PROCEDURE GOT FISH (2-3/8 TBG, CASING SCRAPER & BIT) STUCK AND COULD NOT GET FREE. HAD TO PLUG OFF WITH A SQUEEZE OF 25 SX, THEN SPOTTED 25 SX, TOTAL 50SX. PBD & TOC @ 9,997'.

Describe below any changes to the wellbore which will be made upon conversion (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

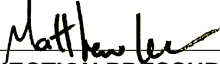
Operator Comments:

THE SWD #C3A INJECTION WELL HAS BEEN DRILLED.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: PAUL GOTTLOB

Signed: Y Title: REGULA & ENGINEERING Date: 3/21/2014 12:00:00 AM  
TECH

OGCC Approved:  Title: Date: 10/31/2014 1:13:24 PM  
MAX. SURFACE INJECTION PRESSURE: 1960 If Disposal Well, MAX. INJECTION VOL. LIMIT: 20158200

CONDITIONS OF APPROVAL, IF ANY:

**COA Type**

**Description**

	Maximum daily injection rate is 10,000 bbl/day. Maximum surface injection pressure is 2000 psig. Maximum total injection volume is 20,158,200 bbl.
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### Attachment Check List

**Att Doc Num**

**Name**

2361512	INJECTION WELL PERMIT
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Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

UIC	See scanned document # 2361512 for attachments.	10/3/2014 9:47:04 AM
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Total: 1 comment(s)