

PIONEER

Daily Completions & Workover Report

NATURAL RESOURCES

Well Name: Healey 31-4

Rig Name: Pense Brothers 18

AFE Number:

REPORT DATE: 2/29/2004

REPORT NUMBER: 6

Property Sub 320221-001	Field Name RATON-COTTONTAIL PASS	API/UVI 05-071-07923-0000	Frac Date	Total Depth (ftKB) 2,490.0
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Start Date 1/16/2004 20:00	End Date 2/29/2004 06:00
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Safety Summary

BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Incident Remarks
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Daily Operations

Operations at Report Time

Operations Summary

Miru Patterson Wireline and perforate the following intervals, 2125-2128,2183-2186,2191-2194,2278-2281,2283-2286,2363-2366,rih with 4.68 guage ring to 2380.

Remarks

Operations Next Report Period

Frac

Time Log

Start Time	End Time	Dur (hr)	Operation	P/N	Com
10:15	08:30	94.25			
08:30	09:30	1			Moved rig from the Mulligan Canyon to the Rampart location.
09:30	11:30	2			Spotted in rig and rigged up rig. Nipped down frac valve and nipped up bops. Rigged up patterson wireline.
11:30	12:00	0.5			Ran in the hole with CIBP. Set CIBP@ 2355'. Rigged down patterson wireline.
12:00	17:00	5			Ran in the hole with production string. Bottom of no turn @ 2317.98'. Pump SN# 30 no 95-95-b-1300 LT2000
17:00	17:00				

Casing Strings

Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	OD (in)	Grade	W/Len (lb/ft)	Top Thread	P LeakOff (psi)
No	Conductor	6.0		12 3/4				
No	Surface	1,124.2		8 5/8	J-55	24.00		
No	Production	2,481.5		5 1/2	J55	17.00	LT&C	

Tubing Strings

Prop Run?	Prop Pull?	Des	ID (in)	String Max Nominal OD (in)	Wt (lb/ft)	Grade	Set Depth (ftKB)

Plug Back Total Depths

Date	Depth (ftKB)	Type	Method

Survey Data

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations

String Perforated	Type	Top (ftKB)	Btm (ftKB)	Current Status	Omt	Shot Dens (shots/ft)

<typ> on <dtm>

Type	Zone	Comment

Stim/Treat Fluids

Des	Fluid Name	Dens Fluid (*API)

Stim/Treat Stages

Stage Type	Top (ftKB)	Btm (ftKB)	Q Fluid Init (bbl/min)	Q Fluid Final (bbl/min)	Total Clean Volume (bbl)	Vol Recov (bbl)

Total AFE + Sup (Cost)

Daily Summary

Daily Field Est Total (Cost) 3,310.00	Cum Field Est To Date (Cost) 141,334.02
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POL (Personnel on Location)

Daily Contacts

Carry forward?	Job Contact	Title

Personnel Log

Carry forward?	Company	Count

Pense Brothers, 18

Rig Type Drilling - Single	Rig Release Date 1/16/2004
Rig Start Date 1/16/2004	

Job Supply Amounts

Supply Item Des	Unit Label	Received	Consumed	Cum On Loc