

Company: Omimex Petroleum Inc

Well: Bledsoe 6-28-5-44

Field: Ballyneal

County: Yuma

State:

Colorado

Platform Express

Triple Combo

Linear

SENNW Sec.28, T5N, R44W	Elev.: K.B. 3742.00 ft
SHL: 1548' FNL x 1363' FWL	G.L. 3736.00 ft
	D.F. 3741.00 ft

Permanent Datum:	Ground Level	Elev.:	3736.00 f
Log Measured From:	Kelly Bushing	6.00 ft	above Perm. Datum
Drilling Measured From:	Kelly Bushing		

County: Yuma

Field: Ballyneal

Location: SENW Sec.28, T5N, R44W

Well: Bledsoe 6-28-5-44

Company: Omimex Petroleum Inc

Location:

API Serial No.

05-125-12082-00

Section:

28

Township:

5N

Range:

44W

Logging Date

22-Jun-2014

Run Number

Run 1

Depth Driller

2545.00 ft

Schlumberger Depth

2534.50 ft

Bottom Log Interval

2534.50 ft

Top Log Interval

468.50 ft

Casing Driller Size @ Depth

7 in @ 467.00 ft

Casing Schlumberger

468.5 ft

Bit Size

6.25 in

Type Fluid In Hole

WBM

Density

8.8 lbm/gal

Fluid Loss

6 cm3

Source of Sample

Flowline

RM @ Meas Temp

0.18 ohm.m @ 85.66 degF

RMF @ Meas Temp

0.14 ohm.m @ 85.66 degF

RMC @ Meas Temp

0.22 ohm.m @ 85.66 degF

Source RMF

Calculated

RM @ BHT

0.14 @ 111.83 0.11 @ 111.83

Max Recorded Temperatures

111.83 degF

Circulation Stopped

Time

05:00:00

Logger on Bottom

Time

11:10:00

Unit Number

Location:

9101

Recorded By

Alekssei Bekhterev

Witnessed By

Paul Dekaye

Disclaimer

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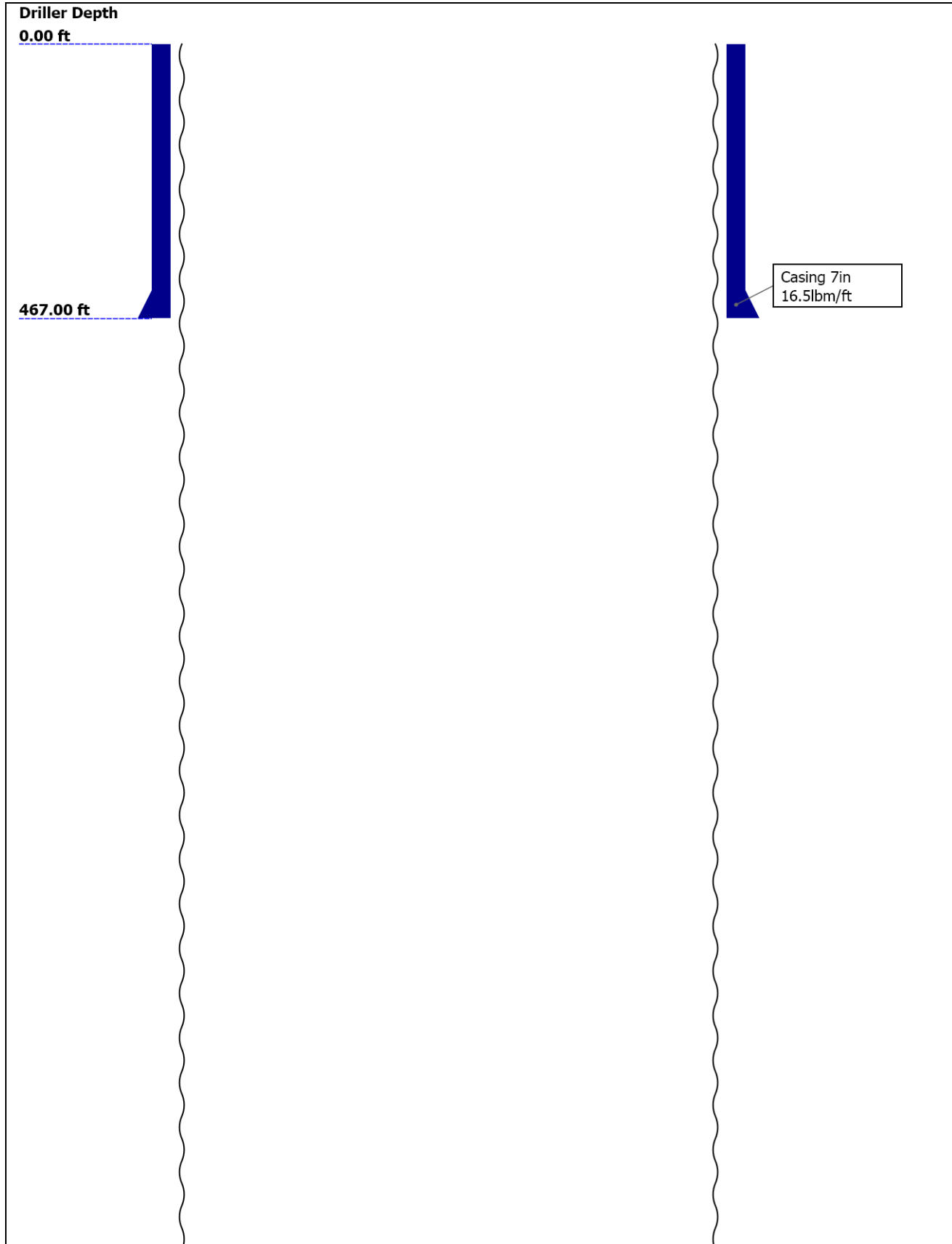
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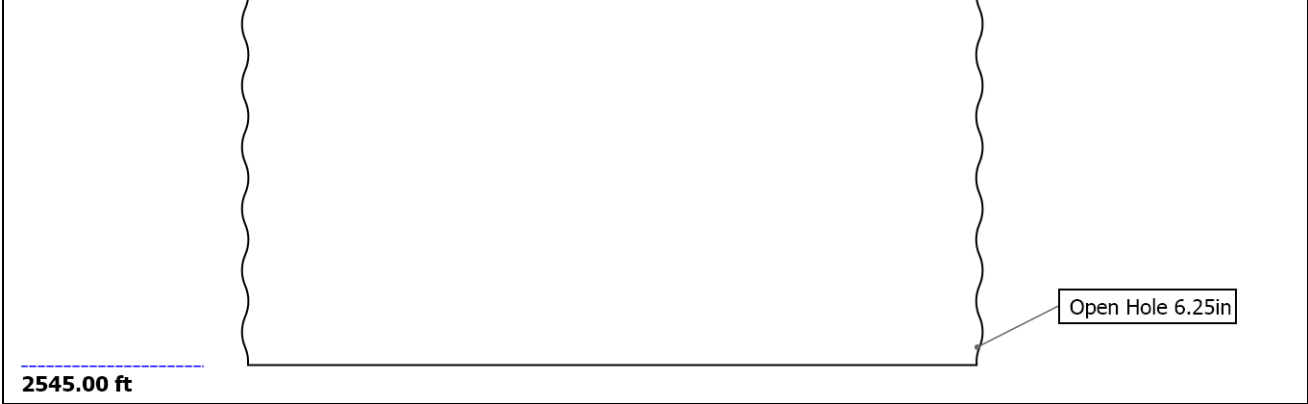
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Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	6.25					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	2545					
Bottom Logger (ft)	2534.5					
Casing						
Size (in)	7					
Weight (lbm/ft)	16.5					
Inner Diameter (in)	6.554					
Grade	N/A					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	467					
Bottom Logger (ft)	468.5					


Operational Run Summary

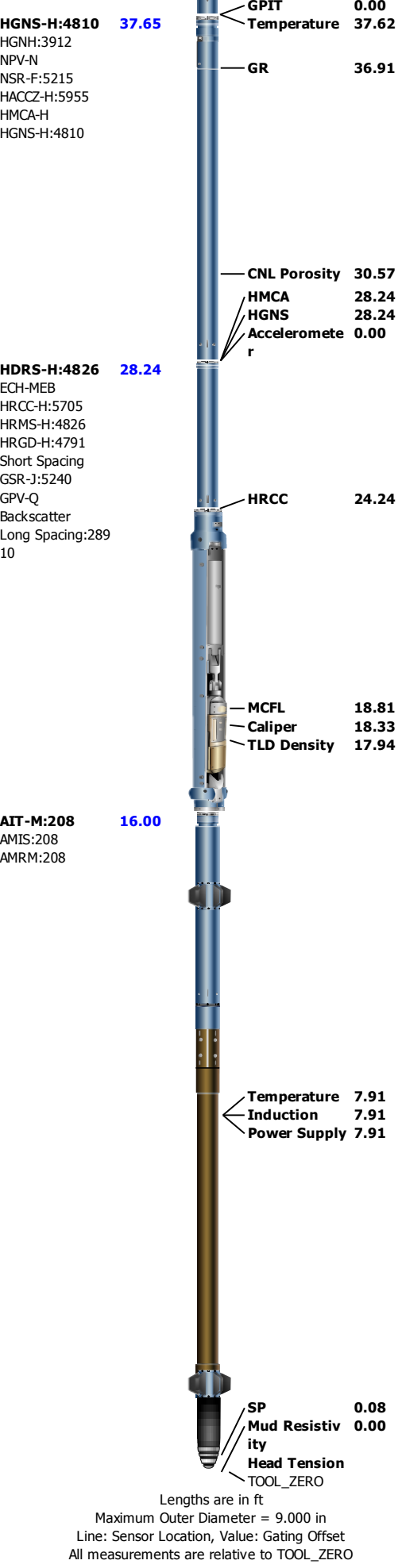
Parameter (unit)	Run 1					
Date Log Started	22-Jun-2014					
Time Log Started	10:18:34					
Date Log Finished	22-Jun-2014					
Time Log Finished	12:08:17					
Top Log Interval (ft)	468.50					
Bottom Log Interval (ft)	2534.50					
Total Depth (ft)	2534.50					
Max Hole Deviation (deg)	0.00					
Azimuth of Max Deviation (deg)	0.00					
Bit Size (in)	6.250					
Logging Unit Number	9101					
Logging Unit Location	Ft. Morgan, CO					
Recorded By	Aleksei Bekhterev					
Witnessed By	Paul Dekaye					

Service Order Number	CY37-00017					
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Borehole Fluids						
Parameter(unit)	Run 1					
Fluid Type	Water					
Fluid Name	WBM					
Max Recorded Temperatures (degF)	111.83					
Source of Sample	Flowline					
Salinity (ppm)	0					
Density (lbm/gal)	8.8					
Funnel Viscosity (s)	30					
Fluid Loss (cm3)	6					
PH	7.5					
Date/Time Circulation Stopped	22-Jun-2014 05:00:00					
Date Logger on Bottom	22-Jun-2014					
Time Logger on Bottom	11:10:00					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp (ohm.m@degF)	0.18 @ 85.66					
RMF @ Meas Temp (ohm.m@degF)	0.14 @ 85.66					
RMC @ Meas Temp (ohm.m@degF)	0.22 @ 85.66					
RM @ BHT (ohm.m@degF)	0.14 @ 111.83					
RMF @ BHT (ohm.m@degF)	0.11 @ 111.83					
RMC @ BHT (ohm.m@degF)	0.18 @ 111.83					
Total Solid (%)						
High Gravity Solids (%)						

Remarks and Equipment Summary

Run 1: Toolstring				Run 1: Remarks
Equip name LEH-QT LEH-QT	Length 59.07	MP name	Offset	This is first run in the well
 <p>CTEM 52.65 ACCZ 0.00 HV 0.00 Gamma Ray 50.78 TelStatus 49.65</p> <p>Adaptor_Head 49.65</p> <p>GPIT-F:770 41.65 GPIH-B:3713 DHRU-F:799 GPIC-F:770</p> <p>GPIT-F Inclination meter 40.23</p>				Toolstring ran as per toolsketch
				Matrix used for computations: Limestone (2.71 g/cc)
				Rig: Excell 2
				Crew: Aaron Weber, Jeff Schossow



Depth Summary

	Run 1		
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Depth Measuring Device			
Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			
Wheel Correction 1	0		
Wheel Correction 2	0		

Tension Device			
Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		

Logging Cable			
Type	7-46A-XS		
Serial Number			
Length	21500.00 ft		
Conveyance Type	Wireline		
Rig Type	Land Rig		

Run 1:Depth Control Parameters		Depth Control Remarks	
Log Sequence	First Log In the Well	All Schlumberger depth polices followed	
Rig Up Length At Surface		IDW used as primary depth device	
Rig Up Length At Bottom		Z-chart used as secondary depth reference	
Rig Up Length Correction			
Stretch Correction			
Tool Zero Check At Surface			

Survey Record

Survey Calculation			
Method :	Minimum Radius of Curvature	DLS Method :	Lubinski
North Reference :	True North	Total Correction Formula :	Magnetic Dec

Rig Location			
Latitude :	40.377050 degrees	Longitude :	-102.27618 degrees
Tie In Point			
Measured Depth:	0.00 ft	Inclination:	0.00 deg
True Vertical Depth:	0.00 ft	North Displacement:	0.00 ft
		Azimuth:	0.00 deg
		East Displacement:	0.00 ft

Survey Quality Index	
9 : Manual	28 : Tie-In Point

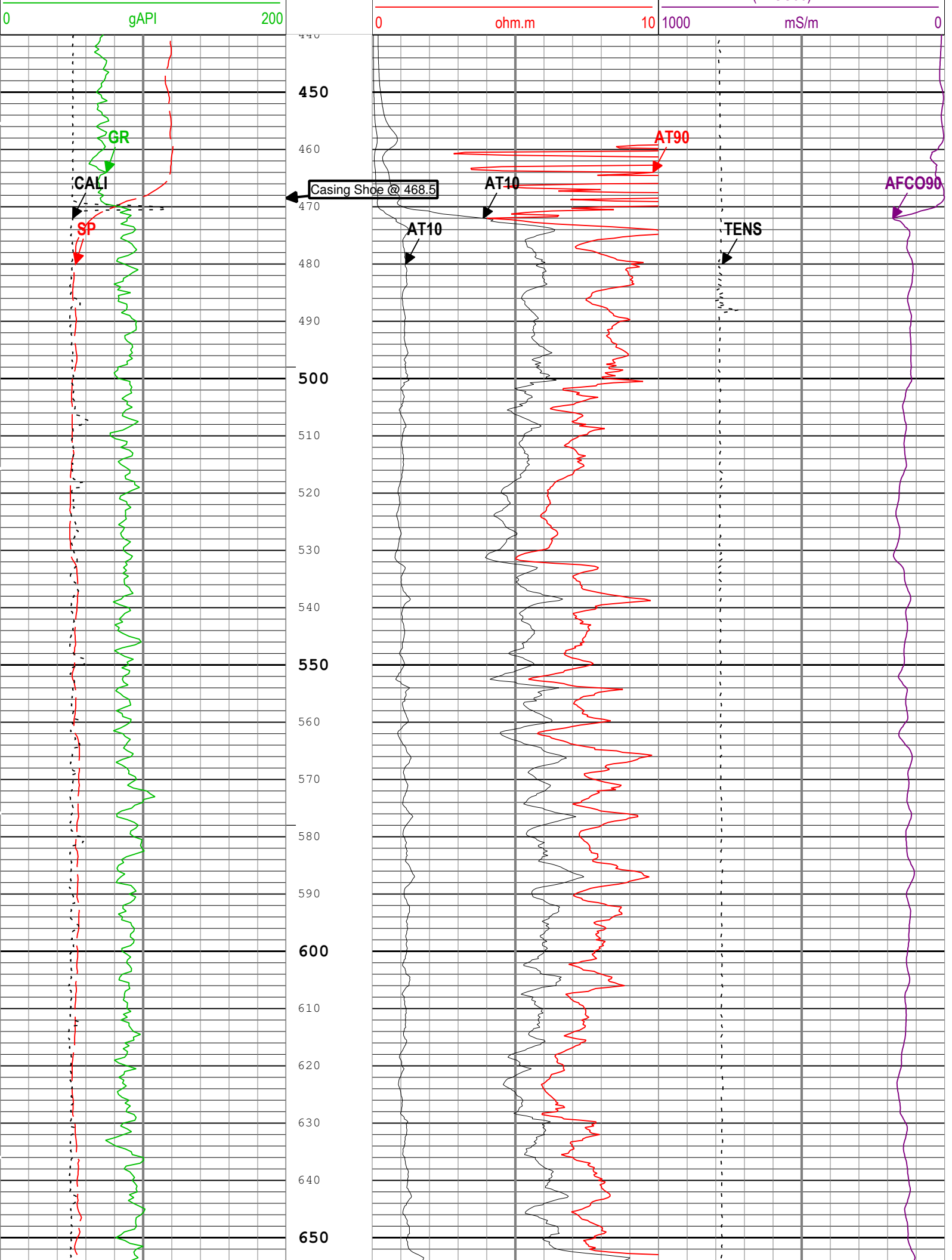
Survey Correction Index	
0 : No correction	

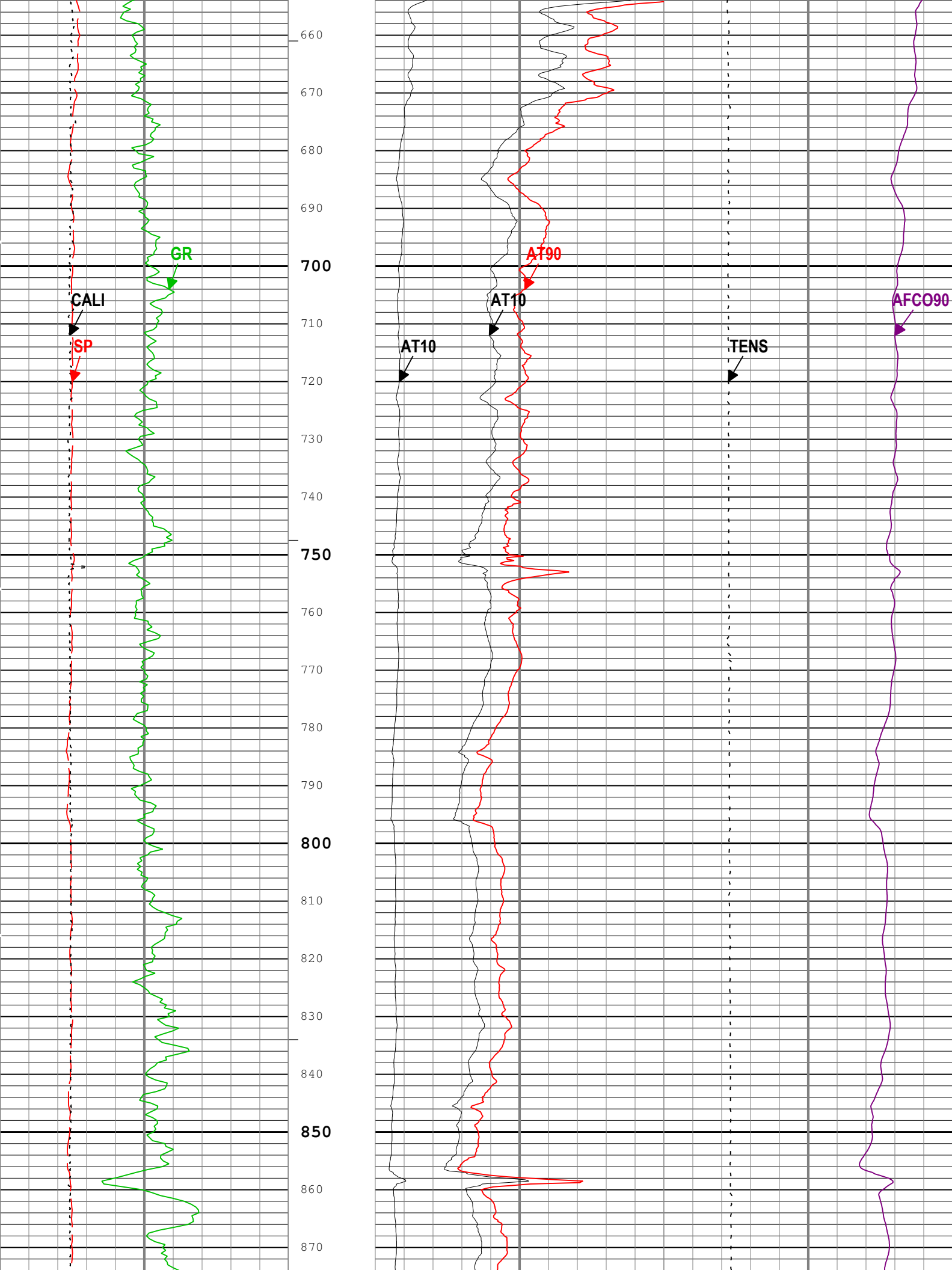
Survey Description Index	
0 : Not Flagged Survey	

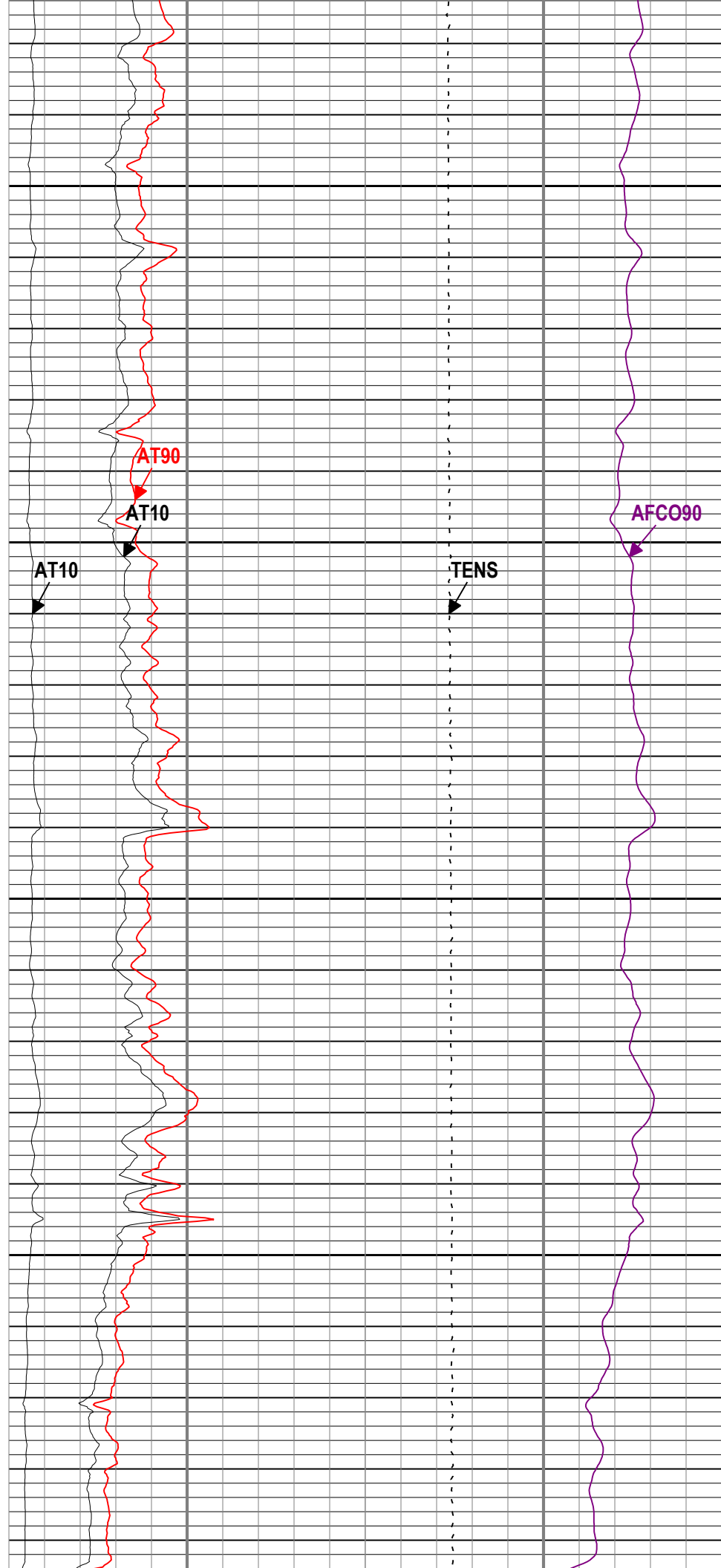
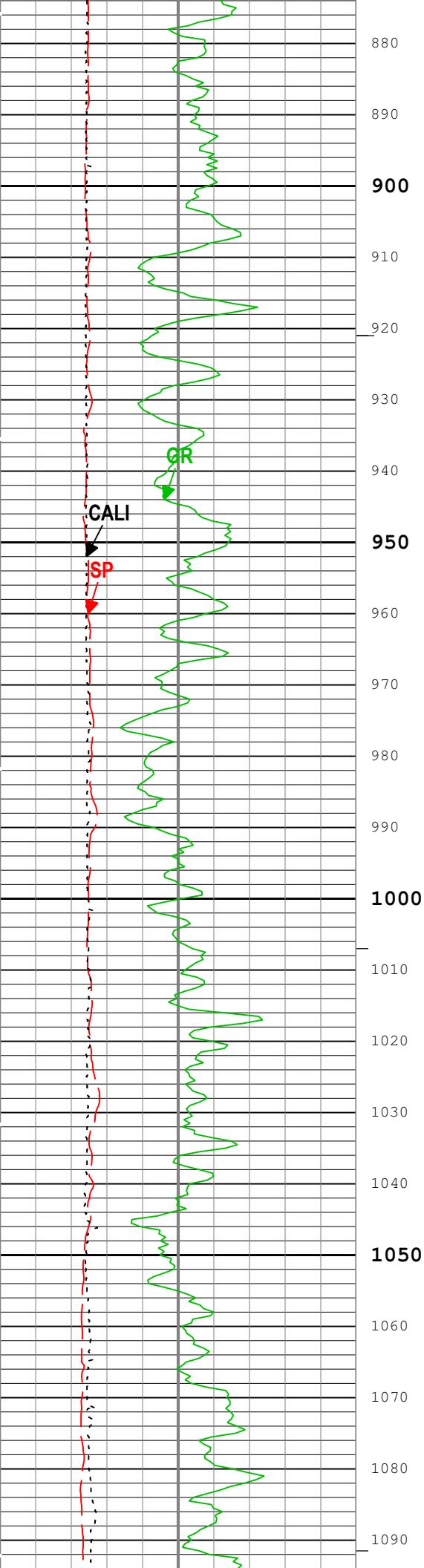
Seq	MD (ft)	Incl (deg)	Azim (deg)	Course (ft)	TVD (ft)	V Sec (ft)	N/ -S (ft)	E/ -W (ft)	Closure (ft)	at Azim (deg)	DLS deg/100ft	Tool Type	QI	CI	DI
1	0.00	0.00	0.00	----	0.00	0.00	0.00	0.00	0.00	90.00	0.00	TIP	28	0	0
2	465.50	0.62	50.75	465.50	465.49	1.60	1.60	1.96	2.53	50.75	0.13	GPIT-F	9	0	0
3	495.50	0.69	81.21	30.00	495.49	1.73	1.73	2.26	2.85	52.59	1.17	GPIT-F	9	0	0
4	525.50	0.70	85.48	30.00	525.49	1.77	1.77	2.62	3.15	55.94	0.17	GPIT-F	9	0	0
5	555.50	0.69	84.01	30.00	555.48	1.80	1.80	2.98	3.48	58.81	0.07	GPIT-F	9	0	0
6	585.50	0.66	85.49	30.00	585.48	1.84	1.84	3.33	3.81	61.13	0.10	GPIT-F	9	0	0
7	615.50	0.64	85.12	30.00	615.48	1.86	1.86	3.67	4.13	63.07	0.09	GPIT-F	9	0	0
8	645.50	0.62	86.65	30.00	645.48	1.89	1.89	4.00	4.43	64.72	0.08	GPIT-F	9	0	0
9	675.50	0.51	83.22	30.00	675.48	1.91	1.91	4.29	4.69	65.97	0.37	GPIT-F	9	0	0
10	705.50	0.51	87.54	30.00	705.48	1.94	1.94	4.56	4.95	67.00	0.13	GPIT-F	9	0	0
11	735.50	0.45	90.04	30.00	735.48	1.94	1.94	4.81	5.18	68.03	0.23	GPIT-F	9	0	0

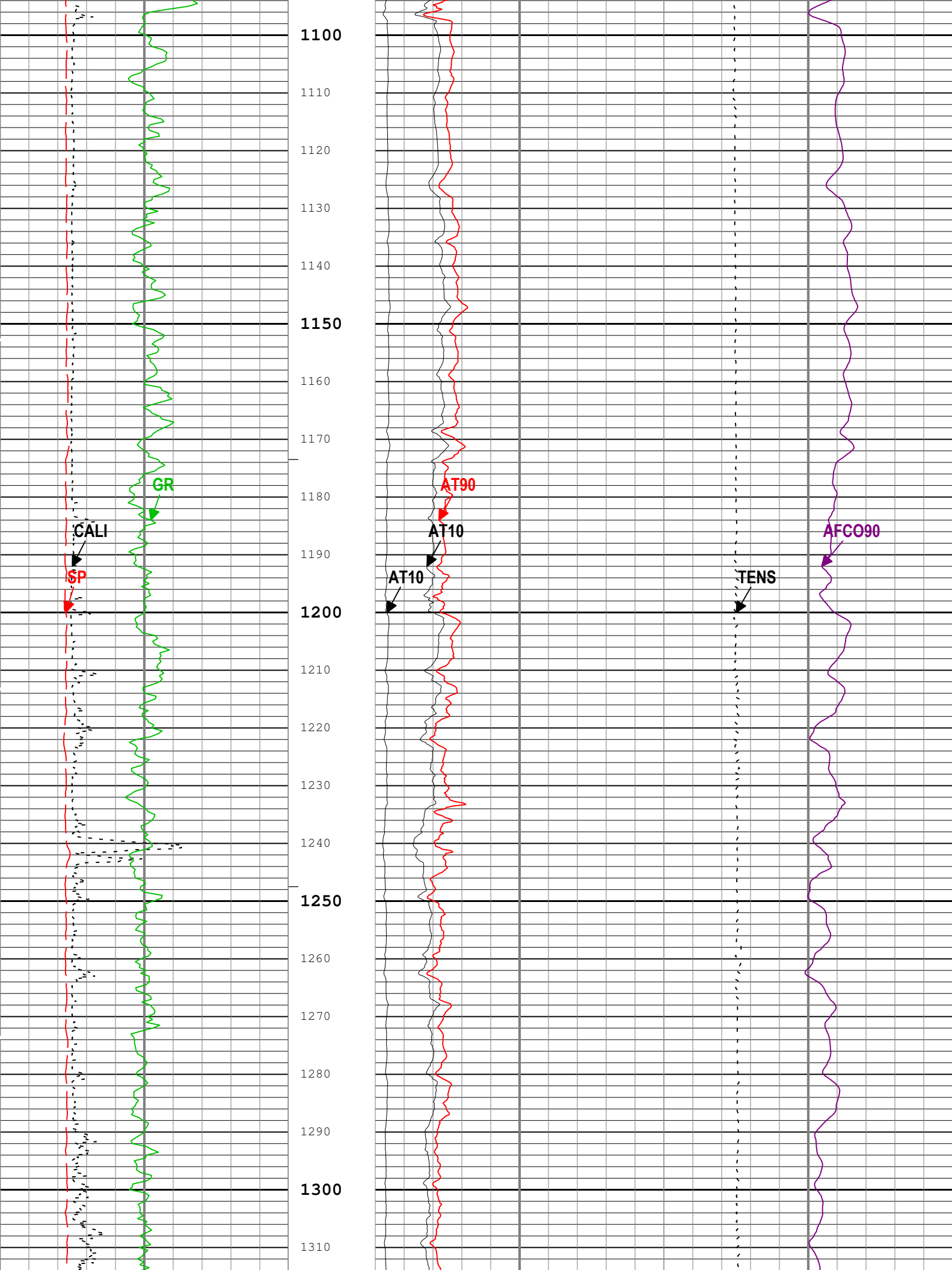
12	765.50	0.51	128.19	30.00	765.47	1.86	1.86	5.03	5.38	69.74	1.07	GPIT-F	9	0	0
13	795.50	0.59	109.53	30.00	795.47	1.72	1.72	5.28	5.54	71.94	0.64	GPIT-F	9	0	0
14	825.50	0.60	108.35	30.00	825.47	1.62	1.62	5.58	5.81	73.78	0.05	GPIT-F	9	0	0
15	855.50	0.61	102.67	30.00	855.47	1.54	1.54	5.88	6.07	75.33	0.20	GPIT-F	9	0	0
16	885.50	0.58	97.72	30.00	885.47	1.48	1.48	6.18	6.36	76.51	0.20	GPIT-F	9	0	0
17	915.50	0.56	96.43	30.00	915.47	1.45	1.45	6.48	6.63	77.41	0.08	GPIT-F	9	0	0
18	945.50	0.57	93.53	30.00	945.47	1.42	1.42	6.77	6.92	78.14	0.10	GPIT-F	9	0	0
19	975.50	0.58	95.05	30.00	975.46	1.40	1.40	7.07	7.22	78.81	0.08	GPIT-F	9	0	0
20	1005.50	0.51	98.66	30.00	1005.46	1.37	1.37	7.36	7.48	79.48	0.27	GPIT-F	9	0	0
21	1035.50	0.63	112.06	30.00	1035.46	1.28	1.28	7.64	7.74	80.46	0.59	GPIT-F	9	0	0
22	1065.50	0.51	108.55	30.00	1065.46	1.18	1.18	7.92	8.01	81.52	0.41	GPIT-F	9	0	0
23	1095.50	0.72	115.90	30.00	1095.46	1.06	1.06	8.21	8.27	82.68	0.76	GPIT-F	9	0	0
24	1125.50	0.65	103.82	30.00	1125.46	0.93	0.93	8.55	8.60	83.78	0.53	GPIT-F	9	0	0
25	1155.50	0.67	102.87	30.00	1155.45	0.85	0.85	8.89	8.92	84.53	0.08	GPIT-F	9	0	0
26	1185.50	0.68	103.17	30.00	1185.45	0.77	0.77	9.23	9.25	85.22	0.01	GPIT-F	9	0	0
27	1215.50	0.62	127.90	30.00	1215.45	0.63	0.63	9.53	9.55	86.21	0.94	GPIT-F	9	0	0
28	1245.50	0.77	104.15	30.00	1245.45	0.48	0.48	9.86	9.88	87.20	1.06	GPIT-F	9	0	0
29	1275.50	0.77	101.14	30.00	1275.44	0.39	0.39	10.25	10.27	87.80	0.13	GPIT-F	9	0	0
30	1305.50	0.83	100.16	30.00	1305.44	0.32	0.32	10.66	10.66	88.30	0.20	GPIT-F	9	0	0
31	1335.50	0.87	102.62	30.00	1335.44	0.23	0.23	11.09	11.09	88.82	0.18	GPIT-F	9	0	0
32	1365.50	0.78	100.44	30.00	1365.44	0.14	0.14	11.52	11.52	89.29	0.32	GPIT-F	9	0	0
33	1395.50	0.86	100.40	30.00	1395.43	0.07	0.07	11.94	11.94	89.69	0.28	GPIT-F	9	0	0
34	1425.50	0.95	98.56	30.00	1425.43	-0.01	-0.01	12.41	12.40	90.06	0.31	GPIT-F	9	0	0
35	1455.50	1.03	100.91	30.00	1455.42	-0.10	-0.10	12.92	12.93	90.45	0.30	GPIT-F	9	0	0
36	1485.50	1.01	98.44	30.00	1485.42	-0.19	-0.19	13.44	13.45	90.81	0.15	GPIT-F	9	0	0
37	1515.50	0.96	94.38	30.00	1515.41	-0.25	-0.25	13.96	13.94	91.02	0.29	GPIT-F	9	0	0
38	1545.50	1.12	95.22	30.00	1545.41	-0.29	-0.29	14.50	14.50	91.16	0.53	GPIT-F	9	0	0
39	1575.50	1.31	95.13	30.00	1575.40	-0.35	-0.35	15.13	15.12	91.33	0.63	GPIT-F	9	0	0
40	1605.50	1.22	92.97	30.00	1605.40	-0.40	-0.40	15.79	15.81	91.45	0.33	GPIT-F	9	0	0
41	1635.50	1.25	91.68	30.00	1635.39	-0.43	-0.43	16.44	16.44	91.48	0.14	GPIT-F	9	0	0
42	1665.50	1.26	92.49	30.00	1665.38	-0.45	-0.45	17.10	17.09	91.51	0.06	GPIT-F	9	0	0
43	1695.50	1.35	92.13	30.00	1695.37	-0.48	-0.48	17.78	17.78	91.54	0.31	GPIT-F	9	0	0
44	1725.50	1.31	94.69	30.00	1725.37	-0.52	-0.52	18.48	18.47	91.61	0.24	GPIT-F	9	0	0
45	1755.50	1.30	96.44	30.00	1755.36	-0.58	-0.58	19.16	19.16	91.75	0.13	GPIT-F	9	0	0
46	1785.50	1.39	97.66	30.00	1785.35	-0.67	-0.67	19.86	19.88	91.94	0.29	GPIT-F	9	0	0
47	1815.50	1.47	98.07	30.00	1815.34	-0.77	-0.77	20.60	20.60	92.15	0.30	GPIT-F	9	0	0
48	1845.50	1.56	98.91	30.00	1845.33	-0.89	-0.89	21.38	21.39	92.39	0.31	GPIT-F	9	0	0
49	1875.50	1.61	99.21	30.00	1875.32	-1.02	-1.02	22.21	22.24	92.64	0.17	GPIT-F	9	0	0
50	1905.50	1.72	98.17	30.00	1905.31	-1.15	-1.15	23.07	23.10	92.86	0.37	GPIT-F	9	0	0
51	1935.50	1.89	102.41	30.00	1935.29	-1.32	-1.32	24.00	24.05	93.16	0.71	GPIT-F	9	0	0
52	1965.50	2.01	105.44	30.00	1965.27	-1.57	-1.57	24.99	25.03	93.60	0.52	GPIT-F	9	0	0
53	1995.50	2.04	104.98	30.00	1995.25	-1.85	-1.85	26.01	26.08	94.07	0.13	GPIT-F	9	0	0
54	2025.50	2.11	104.03	30.00	2025.23	-2.12	-2.12	27.06	27.13	94.48	0.24	GPIT-F	9	0	0
55	2055.50	2.02	102.54	30.00	2055.22	-2.37	-2.37	28.11	28.22	94.82	0.35	GPIT-F	9	0	0
56	2085.50	2.04	102.98	30.00	2085.20	-2.60	-2.60	29.15	29.27	95.10	0.10	GPIT-F	9	0	0
57	2115.50	2.08	100.65	30.00	2115.18	-2.82	-2.82	30.20	30.35	95.34	0.30	GPIT-F	9	0	0
58	2145.50	1.98	100.22	30.00	2145.16	-3.02	-3.02	31.25	31.40	95.51	0.31	GPIT-F	9	0	0
59	2175.50	1.96	99.39	30.00	2175.14	-3.19	-3.19	32.26	32.41	95.65	0.13	GPIT-F	9	0	0
60	2205.50	1.85	97.97	30.00	2205.12	-3.34	-3.34	33.25	33.40	95.74	0.40	GPIT-F	9	0	0
61	2235.50	1.96	94.67	30.00	2235.11	-3.45	-3.45	34.24	34.42	95.76	0.52	GPIT-F	9	0	0
62	2265.50	1.90	92.04	30.00	2265.09	-3.51	-3.51	35.24	35.43	95.69	0.34	GPIT-F	9	0	0
63	2295.50	1.82	87.51	30.00	2295.07	-3.51	-3.51	36.22	36.38	95.53	0.57	GPIT-F	9	0	0
64	2325.50	1.59	89.84	30.00	2325.06	-3.49	-3.49	37.11	37.27	95.37	0.81	GPIT-F	9	0	0
65	2355.50	1.55	88.89	30.00	2355.05	-3.48	-3.48	37.93	38.09	95.24	0.15	GPIT-F	9	0	0
66	2385.50	1.55	88.89	30.00	2385.05	-3.48	-3.48	38.75	38.91	95.11	0.15	GPIT-F	9	0	0
67	2415.50	1.55	88.89	30.00	2415.05	-3.48	-3.48	39.57	39.73	94.98	0.15	GPIT-F	9	0	0
68	2445.50	1.55	88.89	30.00	2445.05	-3.48	-3.48	40.39	40.55	94.85	0.15	GPIT-F	9	0	0
69	2475.50	1.55	88.89	30.00	2475.05	-3.48	-3.48	41.21	41.37	94.72	0.15	GPIT-F	9	0	0
70	2505.50	1.55	88.89	30.00	2505.05	-3.48	-3.48	42.03	42.19	94.59	0.15	GPIT-F	9	0	0
71	2535.50	1.55	88.89	30.00	2535.05	-3.48	-3.48	42.85	43.01	94.46	0.15	GPIT-F	9	0	0
72	2565.50	1.55	88.89	30.00	2565.05	-3.48	-3.48	43.67	43.83	94.33	0.15	GPIT-F	9	0	0
73	2595.50	1.55	88.89	30.00	2595.05	-3.48	-3.48	44.49	44.65	94.20	0.15	GPIT-F	9	0	0
74	2625.50	1.55	88.89	30.00	2625.05	-3.48	-3.48	45.31	45.47	94.07	0.15	GPIT-F	9	0	0
75	2655.50	1.55	88.89	30.00	2655.05	-3.48	-3.48	46.13	46.29	93.94	0.15	GPIT-F	9	0	0
76	2685.50	1.55	88.89	30.00	2685.05	-3.48	-3.48	46.95	47.11	93.81	0.15	GPIT-F	9	0	0
77	2715.50	1.55	88.89	30.00	2715.05	-3.48	-3.48	47.77	47.93	93.68	0.15	GPIT-F	9	0	0
78	2745.50	1.55	88.89	30.00	2745.05	-3.48	-3.48	48.59	48.75	93.55	0.15	GPIT-F	9	0	0
79	2775.50	1.55	88.89	30.00	2775.05	-3.48	-3.48	49.41	49.57	93.42	0.15	GPIT-F	9	0	0
80	2805.50	1.55	88.89	30.00	2805.05	-3.48	-3.48	50.23	50.39	93.29	0.15	GPIT-F	9	0	0
81	2835.50	1.55	88.89	30.00	2835.05	-3.48	-3.48	51.05	51.21	93.16	0.15	GPIT-F	9	0	0
82	2865.50	1.55	88.89	30.00	2865.05	-3.48	-3.48	51.87	52.03	93.03	0.15	GPIT-F	9	0	0
83	2895.50	1.55	88.89	30.00	2895.05	-3.48	-3.48	52.69	52.85	92.90	0.15	GPIT-F	9	0	0
84	2925.50	1.55	88.89	30.00	2925.05	-3.48	-3.48	53.51	53.67	92.77	0.15	GPIT-F	9	0	0
85	2955.50	1.55	88.89	30.00	2955.05	-3.48	-3.48	54.33	54.49	92.64	0.15	GPIT-F	9	0	0
86	2985.50	1.55	88.89	30.00	2985.05	-3.48	-3.48	55.15	55.31	92.51	0.15	GPIT-F	9	0	0
87	3015.50	1.55	88.89	30.00	3015.05	-3.48	-3.48	55.97	56.13	92.38	0.15	GPIT-F	9	0	0
88	3045.50	1.55	88.89	30.00	3045.05	-3.48	-3.48	56.79	56.95	92.25	0.15	GPIT-F	9	0	0
89	3075.50	1.55	88.89	30.00	3075.05	-3.48	-3.48	57.61	57.77	92.12	0.15	GPIT-F	9	0	0
90	3105.50	1.55	88.89	30.00	3105.05	-3.48	-3.48	58.43	58.59	91.99	0.15	GPIT-F	9	0	0
91	3135.50	1.55	88.89	30.00	3135.05	-3.48	-3.48	59.25	59.41	91.86	0.15	GPIT-F	9	0	0
92	3165.50	1.55	88.89	30.00	3165.05	-3.48	-3.48	60.07	60.23	91.73	0.15	GPIT-F	9	0	0
93	3195.50	1.55	88.89	30.00	3195.05	-3.48	-3.48	60.89	61.05	91.60	0.15	GPIT-F	9	0	0
94	3225.50	1.55	88.89	30.00	3225.05	-3.48	-3.48	61.71	61.87	91.47	0.15	GPIT-F	9	0	0
95	3255.50	1.55	88.89	30.00	3255.05	-3.48	-3.48	62.53	62.69	91.34	0.15	GPIT-F	9	0	0
96	3285.50	1.55	8												

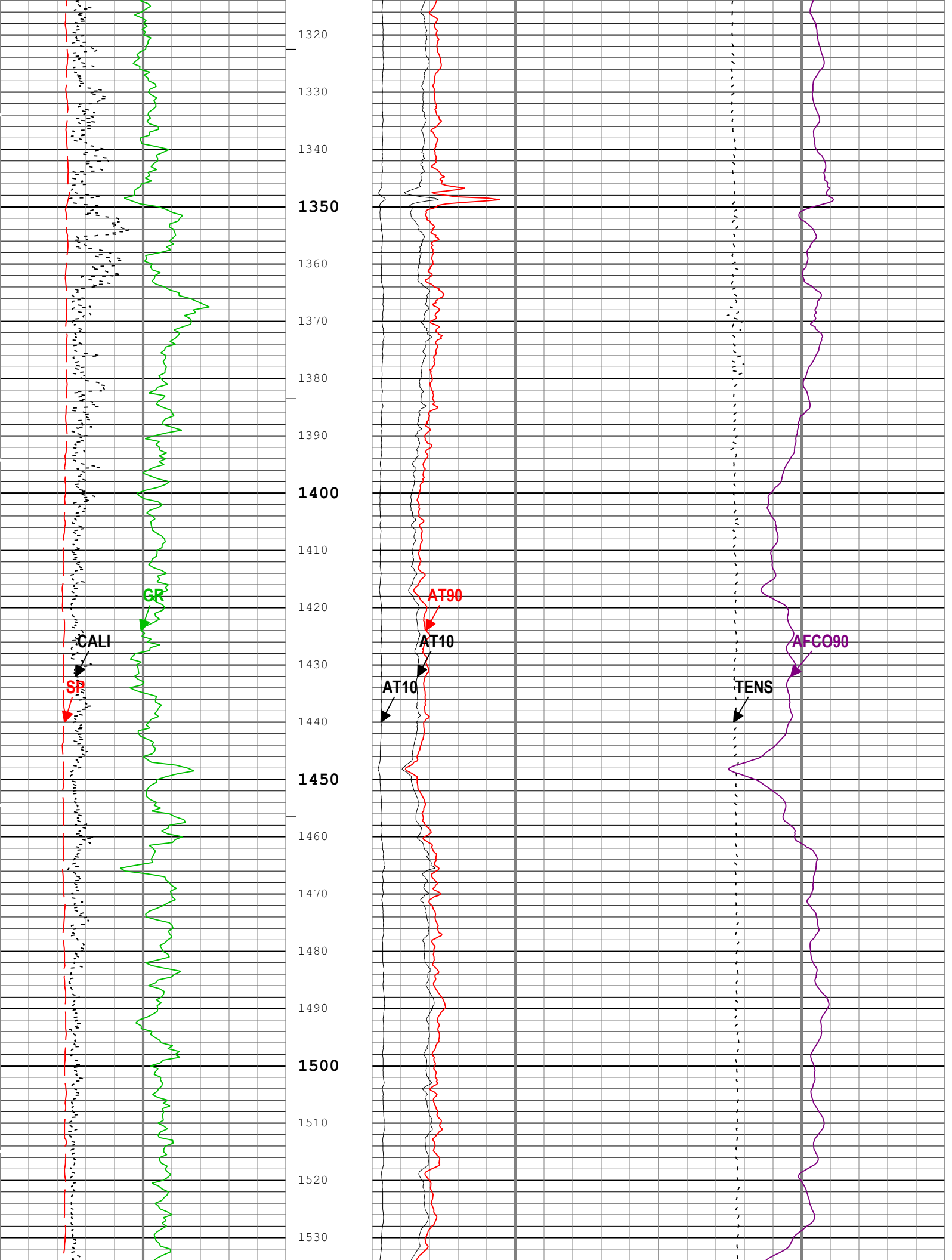
66	2385.50	1.41	86.88	30.00	2385.04	-3.45	-3.45	38.70	38.85	95.09	0.50	GPIT-F	9	0	0
67	2415.50	1.30	86.50	30.00	2415.03	-3.41	-3.41	39.41	39.57	94.94	0.38	GPIT-F	9	0	0
68	2445.50	1.07	90.91	30.00	2445.03	-3.39	-3.39	40.03	40.16	94.84	0.82	GPIT-F	9	0	0
69	2475.50	1.06	93.21	30.00	2475.02	-3.41	-3.41	40.59	40.72	94.80	0.14	GPIT-F	9	0	0
70	2505.50	0.94	100.66	30.00	2505.02	-3.47	-3.47	41.10	41.24	94.83	0.59	GPIT-F	9	0	0
Run 1															
1" Induction															
Integration Summary															
Output Channel(s)		Output Description			Input Parameter			Output Value			Unit				
ICV		Integrated Cement Volume			GCSE_UP_PASS, FCD			253.85			ft3				
Software Version															
Acquisition System								Version							
MaxWell								4.0.9163.3000							
Computation		Description									Version				
Borehole		Borehole Ensemble provides common Borehole Parameters and Channels									4.0.9125.3000				
Tool Elements		Description						Software Version			Firmware Version				
HRCC-H		HILT High-Resolution Control Cartridge, 150 degC						4.0.9033.3000							
HGNS-H		HILT Gamma-Ray and Neutron Sonde, 150 degC						4.0.9033.3000							
AMIS		Array Induction Sonde - M						4.0.9163.3000							
Pass Summary															
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data						
Run 1	Main[3]:Up	Up	53.38 ft	2545.64 ft	22-Jun-2014 11:23:11 AM	22-Jun-2014 12:08:00 PM	ON	0.00 ft	No						
All depths are referenced to toolstring zero															
Log	Company:Omimex Petroleum Inc Well:Bledsoe 6-28-5-44 Run 1: Main[3]:Up:S007														
Description: AIT Basic Log Two Format: Log (EMD 1in Induction) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:36															
Channel	Source		Sampling												
AFCO90	AIT-M:AMIS:AMIS		3in												
AT10	AIT-M:AMIS:AMIS		3in												
AT90	AIT-M:AMIS:AMIS		3in												
CALI	HDRS-H:HRCC-H:HRCC-H		1in												
GR	HGNS-H:HGNS-H:HGNS-H		6in												
ICV	Borehole		6in												
SP	AIT-M:AMIS:AMIS		6in												
TENS	WLWorkflow		6in												
TIME_1900	WLWorkflow		0.1in												
			└─ ICV - Integrated Cement Volume every 10.00 (ft3)												
			└─ ICV - Integrated Cement Volume every 100.00 (ft3)												
TIME_1900 - Time Marked every 60.00 (s)															
Gamma Ray Backup			Array Induction Two Foot Resistivity A10 (AT10)												
Spontaneous Potential (SP) AIT-M			AIT-M												
-100 mV 200			0 ohm.m 50												
Caliper (CALI) HDRS-H			Array Induction Two Foot Resistivity A10 (AT10)						Cable Tension (TENS)						
4 in 14			AIT-M						0 lbf 5000						
			0 ohm.m 10												
Gamma Ray (GR) HGNS-H			Array Induction Two Foot Resistivity A90 (AT90)						Array Induction Four Foot Conductivity A90 (AFCO90) AIT-M						
			AIT-M												

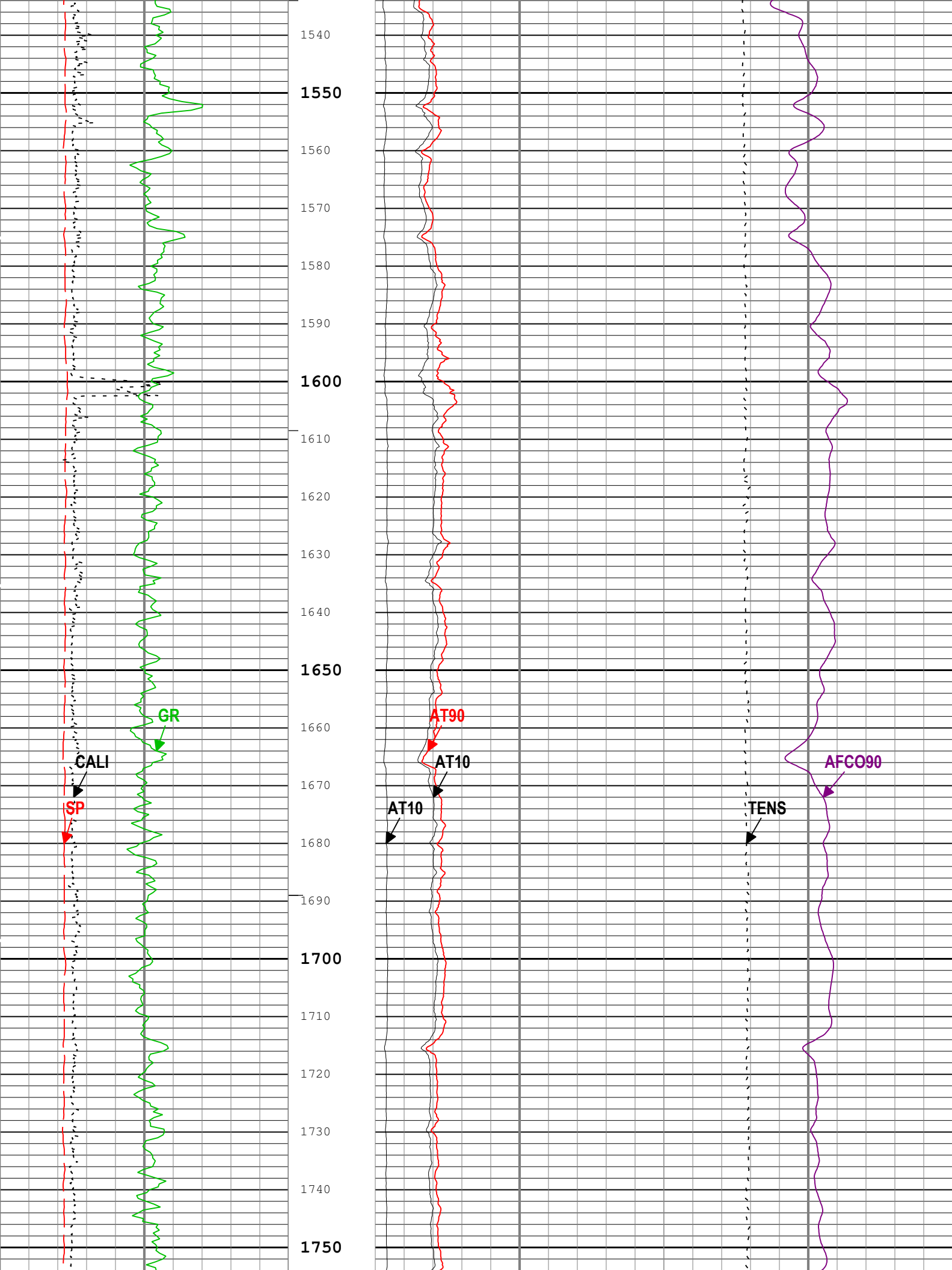


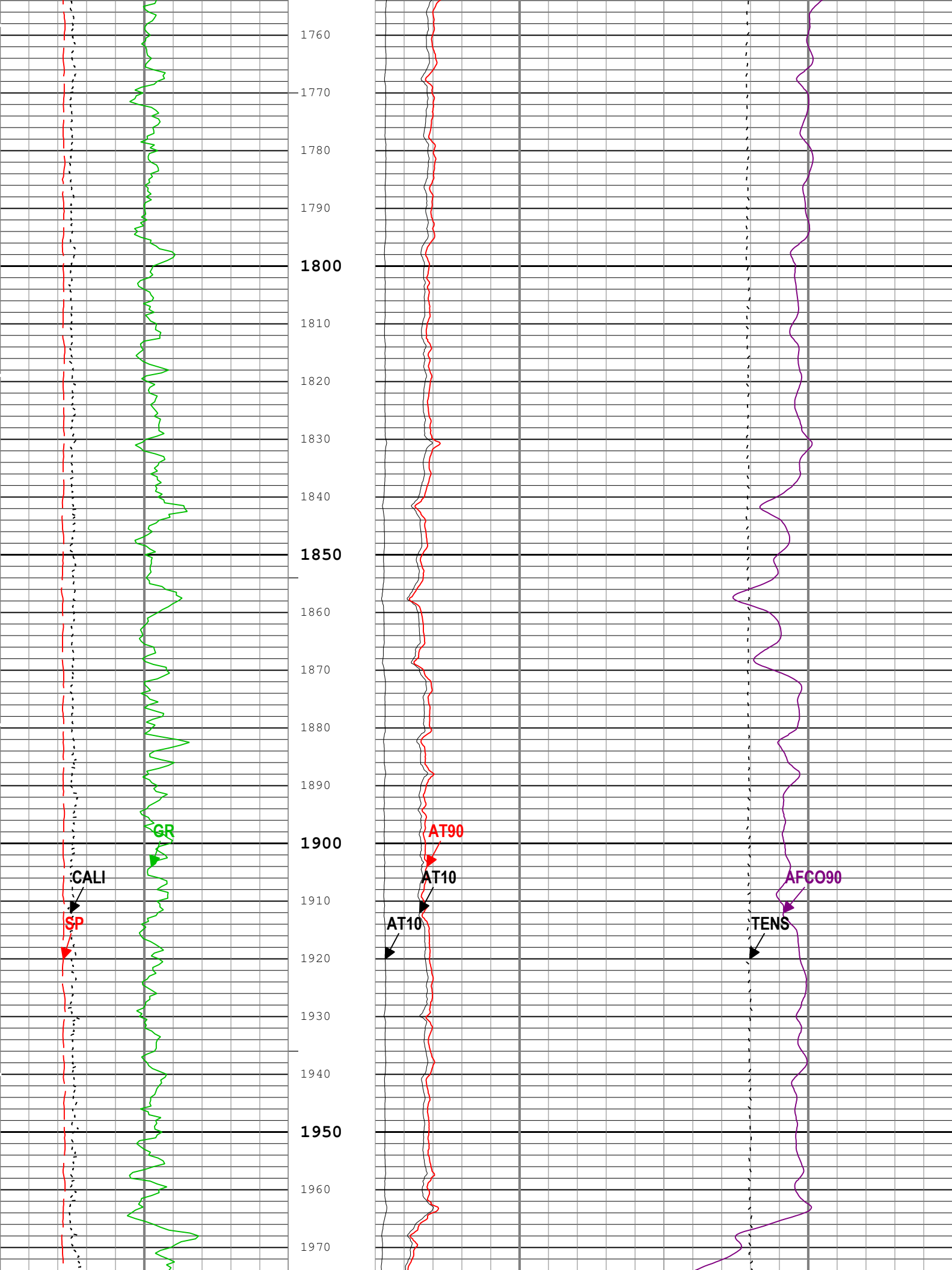


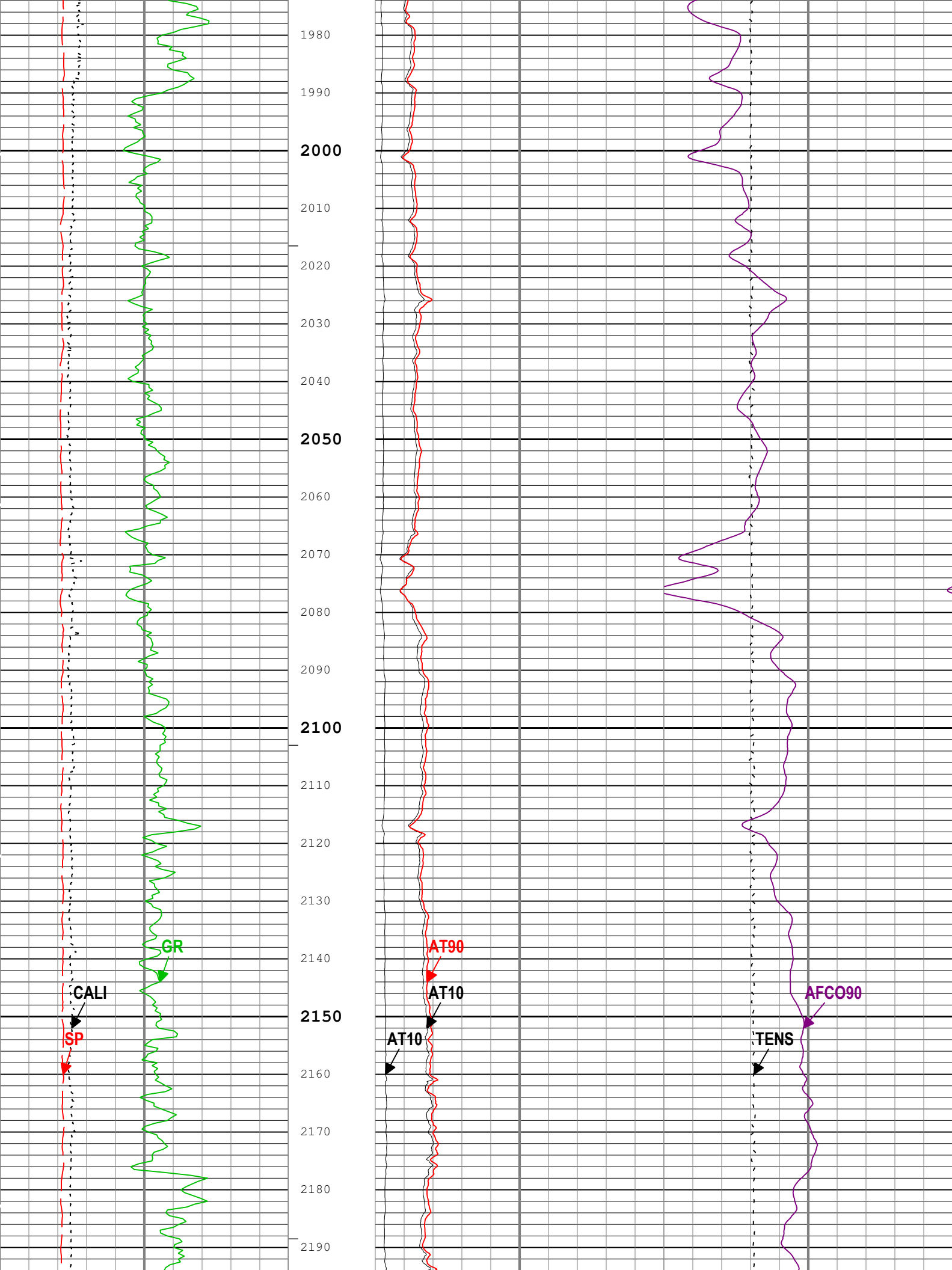


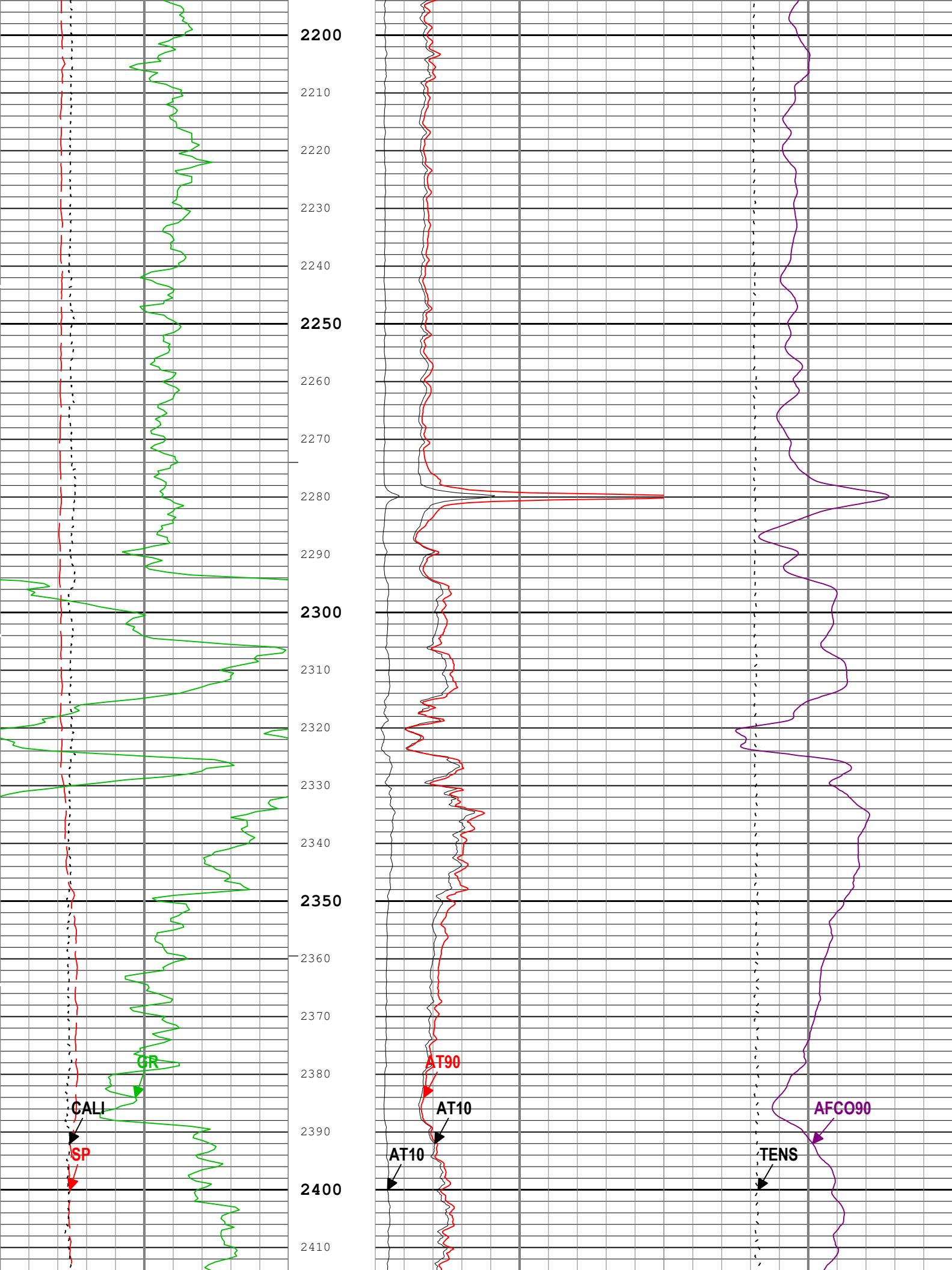


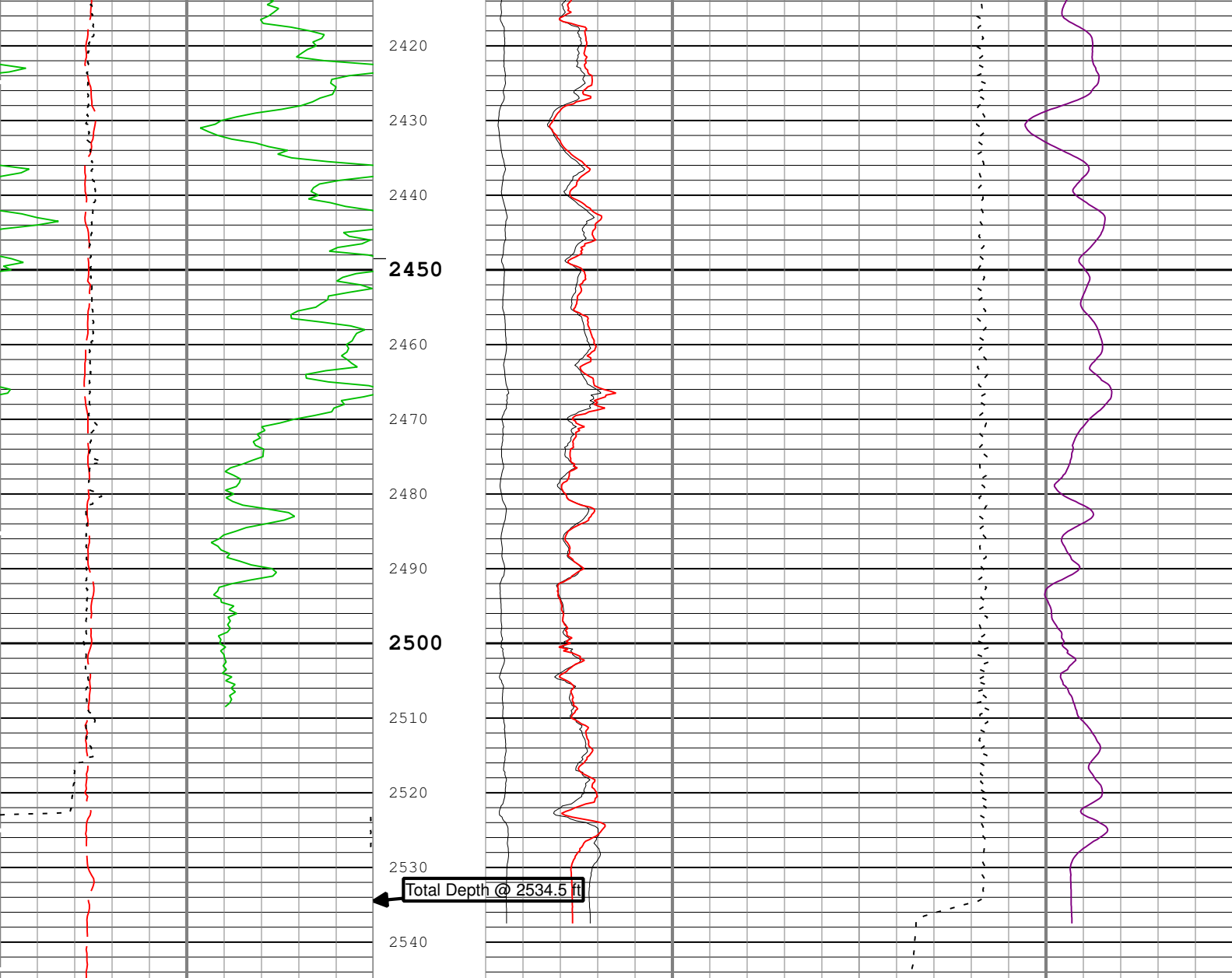












Gamma Ray Backup			Array Induction Two Foot Resistivity A10 (AT10)			Cable Tension (TENS)		
Spontaneous Potential (SP) AIT-M			AIT-M			0 1000 5000		
-100	mV	200	0	ohm.m	50	Array Induction Four Foot Conductivity A90 (AFCO90) AIT-M		
Caliper (CALI) HDRS-H			AIT-M			1000 mS/m 0		
4	in	14	0	ohm.m	10			
Gamma Ray (GR) HGNS-H			Array Induction Two Foot Resistivity A90 (AT90)					
0	gAPI	200	AIT-M					
			0	ohm.m	10			

TIME_1900 - Time Marked every 60.00 (s)

— ICV - Integrated Cement Volume every 100.00 (ft3)

— ICV - Integrated Cement Volume every 10.00 (ft3)

Description: AIT Basic Log Two Format: Log (EMD 1in Induction) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:36

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ACDE	Array Induction Casing Detection Enable	AIT-M	No	
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	

BS	Bit Size	WLSESSION	6.25	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0.169	in
CBLO	Casing Bottom (Logger)	WLSESSION	468.5	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	7	in
DFD	Drilling Fluid Density	Borehole	8.8	lbm/gal
FCD	Future Casing (Outer) Diameter	WLSESSION	4.5	in
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft

Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h
Run 1				
2" Induction				

Integration Summary				
Output Channel(s)	Output Description	Input Parameter	Output Value	Unit
ICV	Integrated Cement Volume	GCSE_UP_PASS, FCD	253.85	ft3

Software Version				
Acquisition System		Version		
MaxWell		4.0.9163.3000		
Computation	Description			Version
Borehole	Borehole Ensemble provides common Borehole Parameters and Channels			4.0.9125.3000
Tool Elements	Description		Software Version	Firmware Version
HRCC-H	HILT High-Resolution Control Cartridge, 150 degC		4.0.9033.3000	
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC		4.0.9033.3000	
AMIS	Array Induction Sonde - M		4.0.9163.3000	

Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Main[3]:Up	Up	53.38 ft	2545.64 ft	22-Jun-2014 11:23:11 AM	22-Jun-2014 12:08:00 PM	ON	0.00 ft	No
All depths are referenced to toolstring zero									

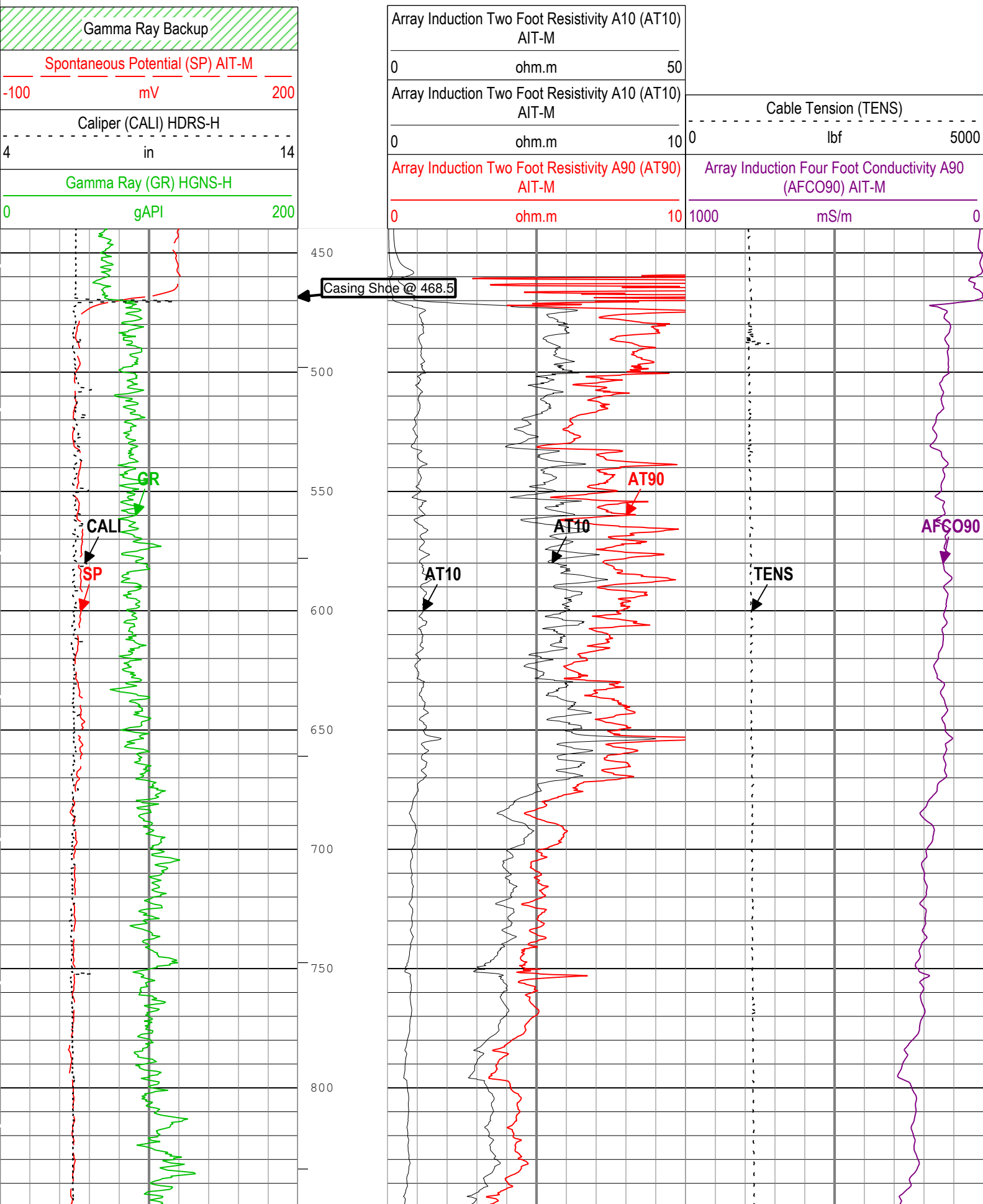
Log	Company:Omimex Petroleum Inc					Well:Bledsoe 6-28-5-44	
Run 1: Main[3]:Up:S007							
Description: AIT Basic Log Two Format: Log (EMD 2in Induction) Index Scale: 2 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:38							

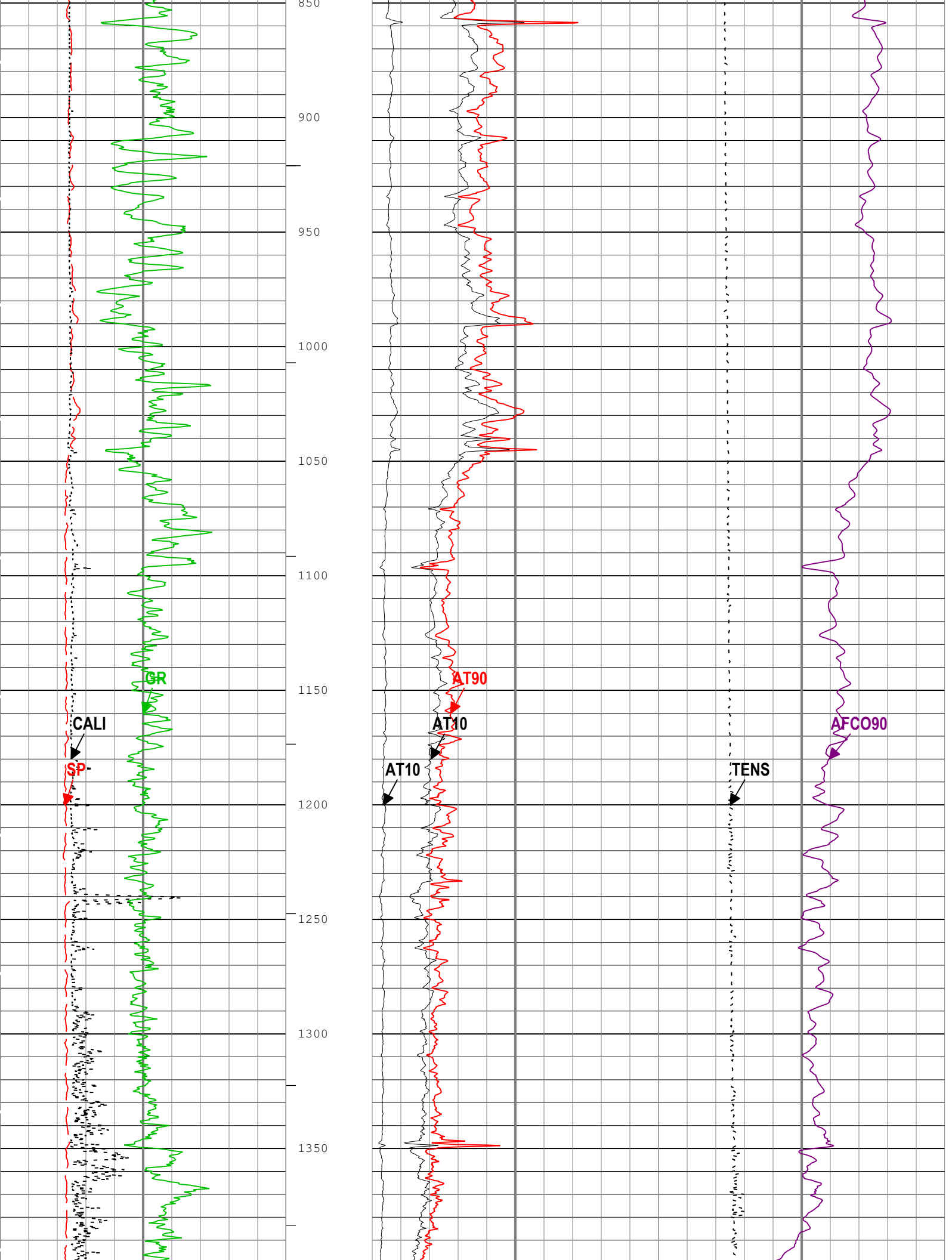
Channel	Source	Sampling
AFCO90	AIT-M:AMIS:AMIS	3in
AT10	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
GR	HGNS-H:HGNS-H:HGNS-H	6in
ICV	Borehole	6in
SP	AIT-M:AMIS:AMIS	6in
TENS	WLWorkflow	6in

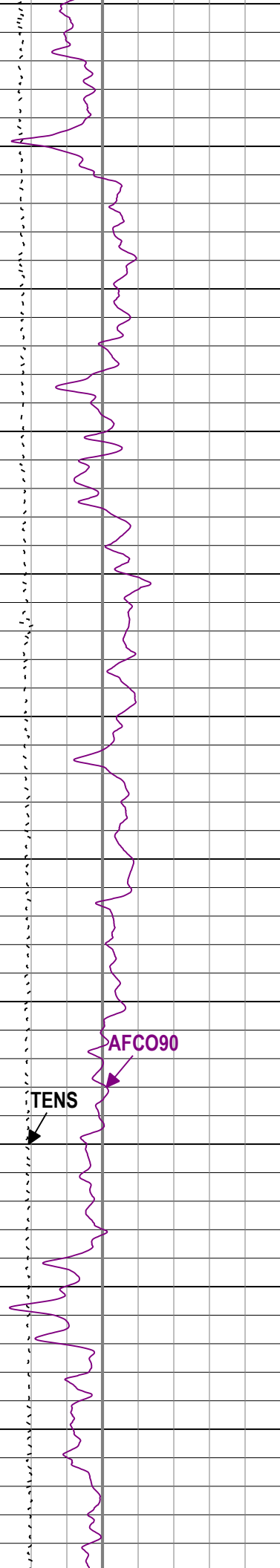
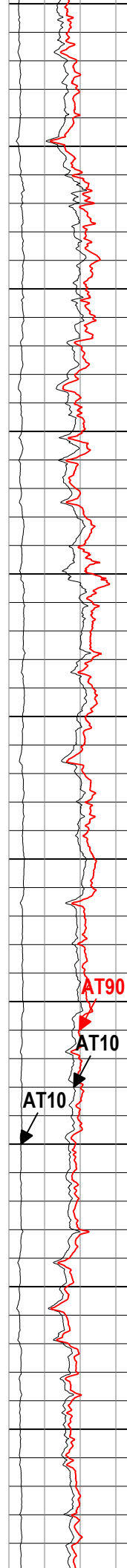
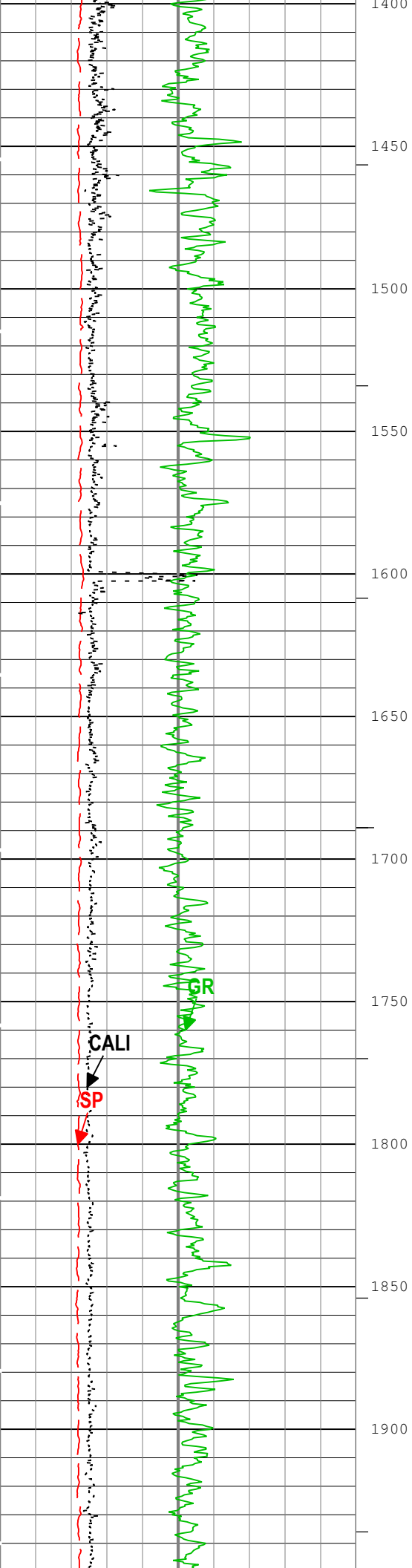
TIME_1900 - Time Marked every 60.00 (s)

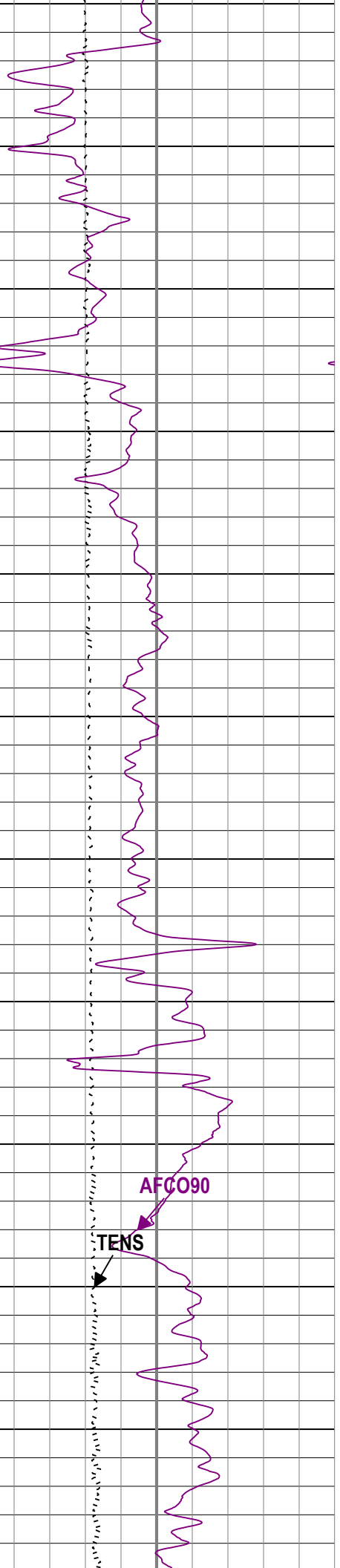
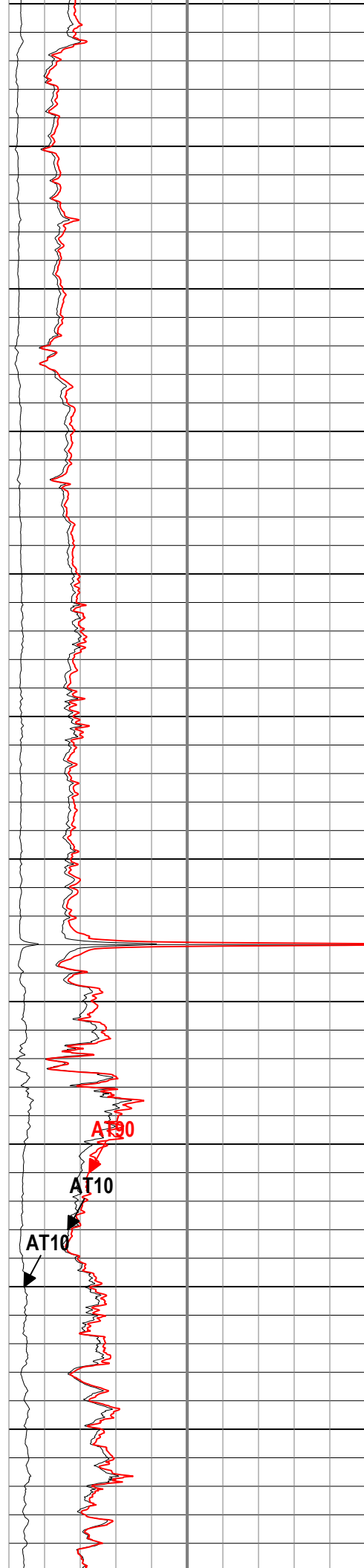
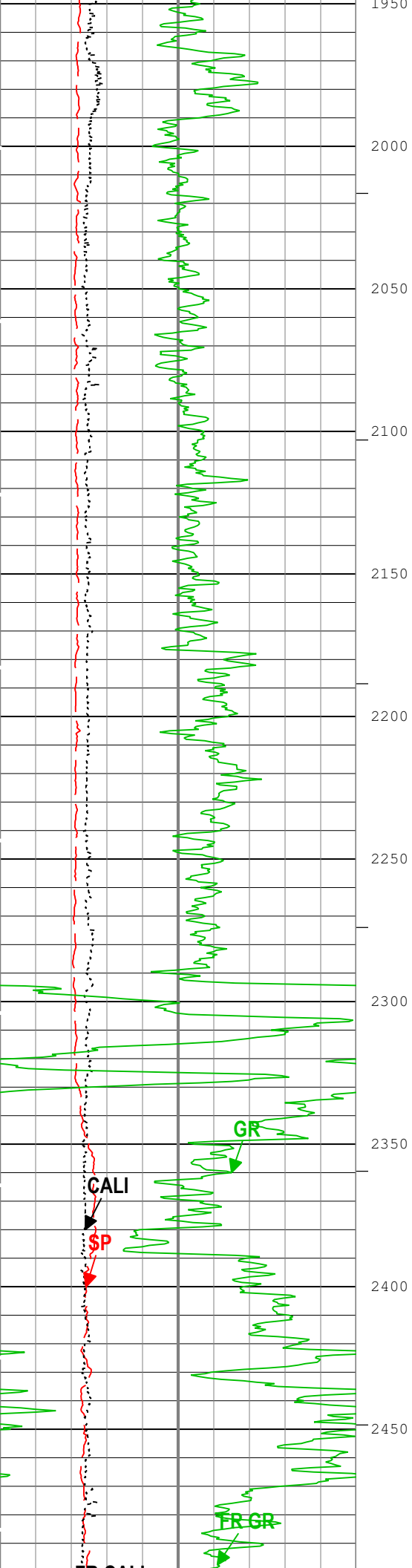
ICV - Integrated Cement Volume every 10.00 (ft3)

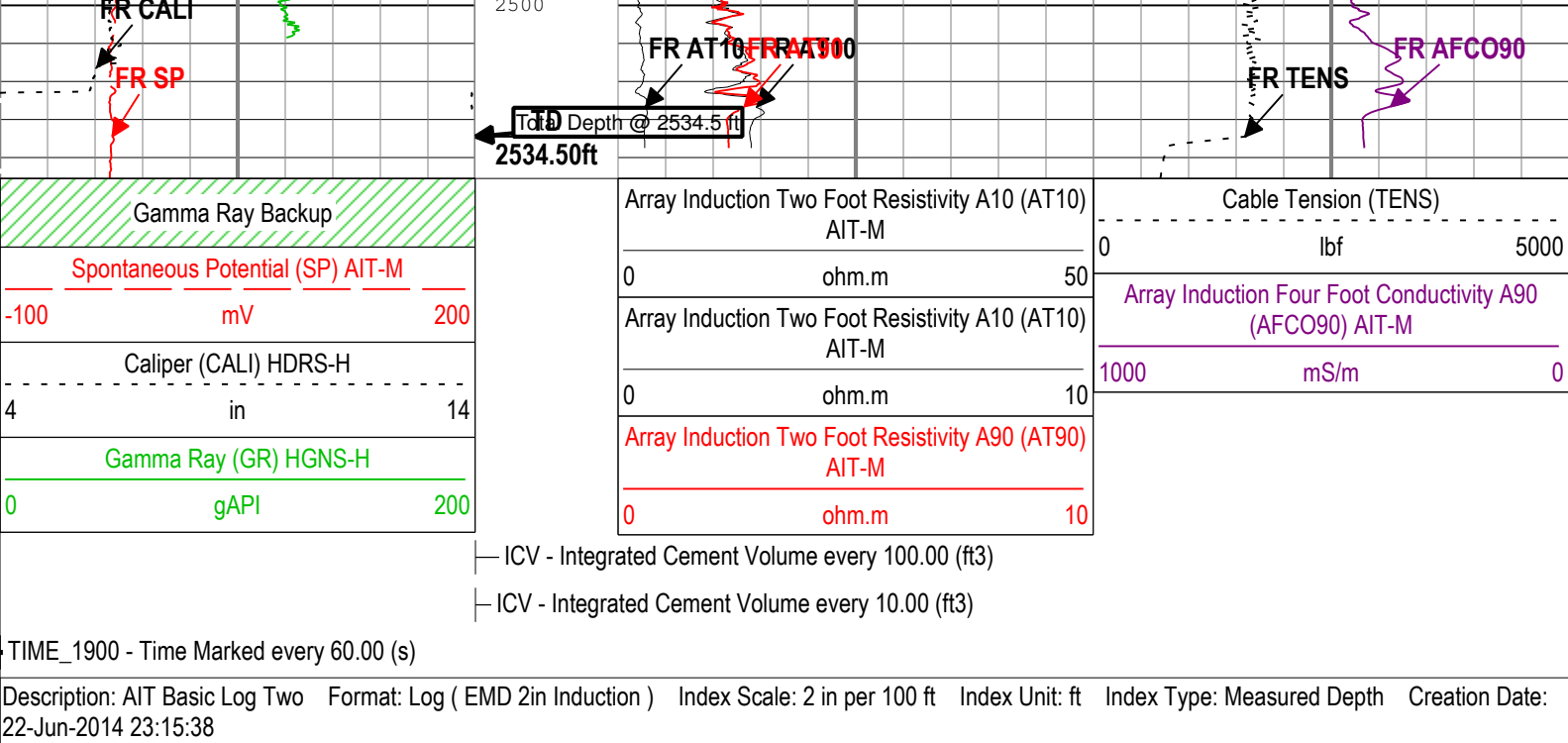
ICV - Integrated Cement Volume every 100.00 (ft3)











Channel Processing Parameters

Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ACDE	Array Induction Casing Detection Enable	AIT-M	No	
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	6.25	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0.169	in
CBLO	Casing Bottom (Logger)	WLSESSION	468.5	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	7	in
DFD	Drilling Fluid Density	Borehole	8.8	lbm/gal
FCD	Future Casing (Outer) Diameter	WLSESSION	4.5	in
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft

Tool Control Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

Run 1

5" Triple Combo

Software Version

Acquisition System	Version
MaxWell	4.0.9163.3000

Computation	Description	Version
Borehole	Borehole Ensemble provides common Borehole Parameters and Channels	4.0.9125.3000
HENVIR	Computation Ensemble for the HGNS Neutron environmental corrections	4.0.9033.3000

DepthCorrection	DepthCorrection		4.0.9125.3000
Tool Elements	Description	Software Version	Firmware Version
HRCC-H	HILT High-Resolution Control Cartridge, 150 degC	4.0.9033.3000	
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC	4.0.9033.3000	
HRGD-H	HILT Resistivity Gamma-Ray Density Device, 150 degC	4.0.9033.3000	
AMIS	Array Induction Sonde - M	4.0.9163.3000	

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Main[3]:Up	Up	53.38 ft	2545.64 ft	22-Jun-2014 11:23:11 AM	22-Jun-2014 12:08:00 PM	ON	0.00 ft	No

All depths are referenced to toolstring zero

Log

Company: Omimex Petroleum Inc

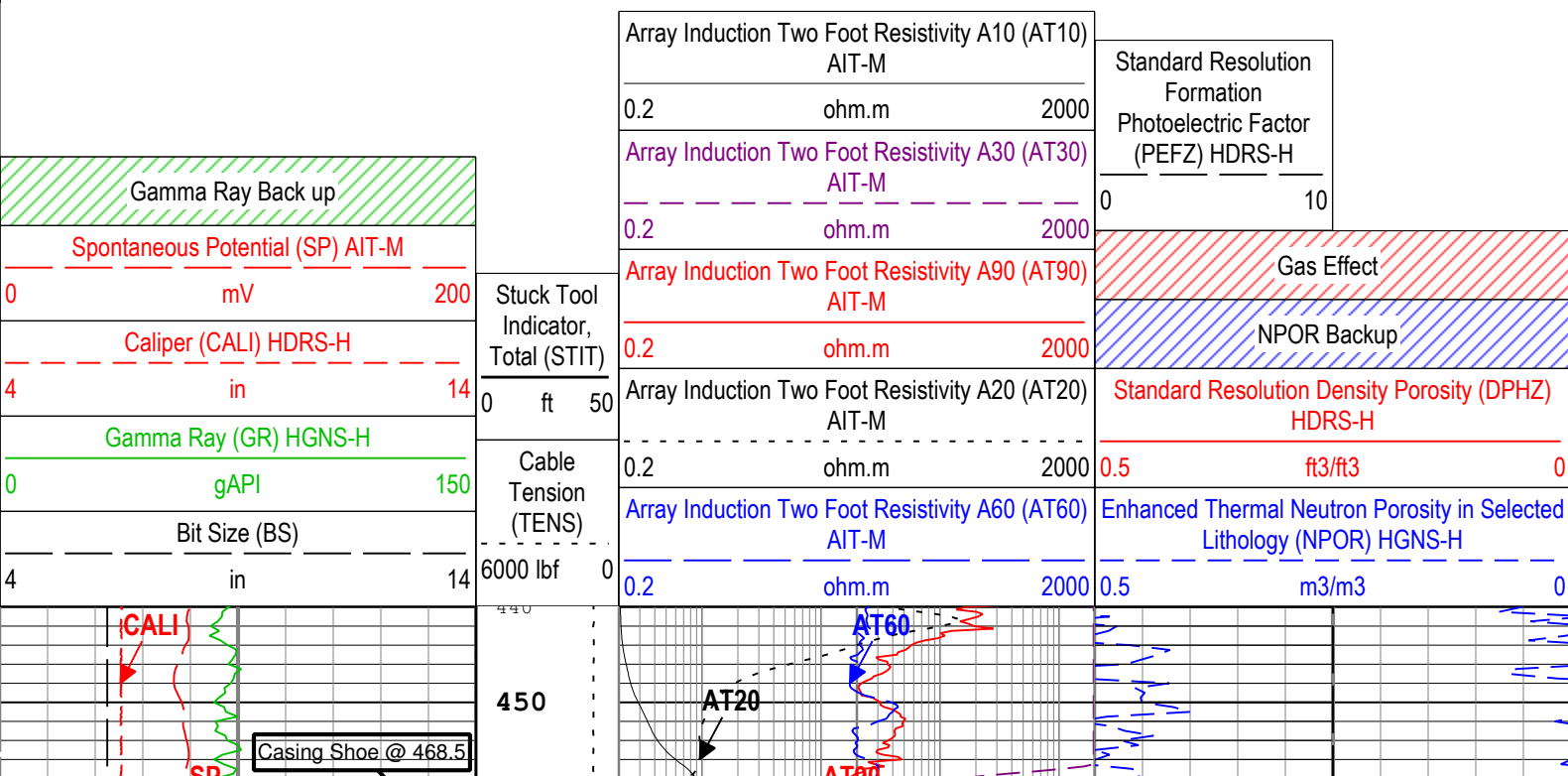
Well: Bledsoe 6-28-5-44

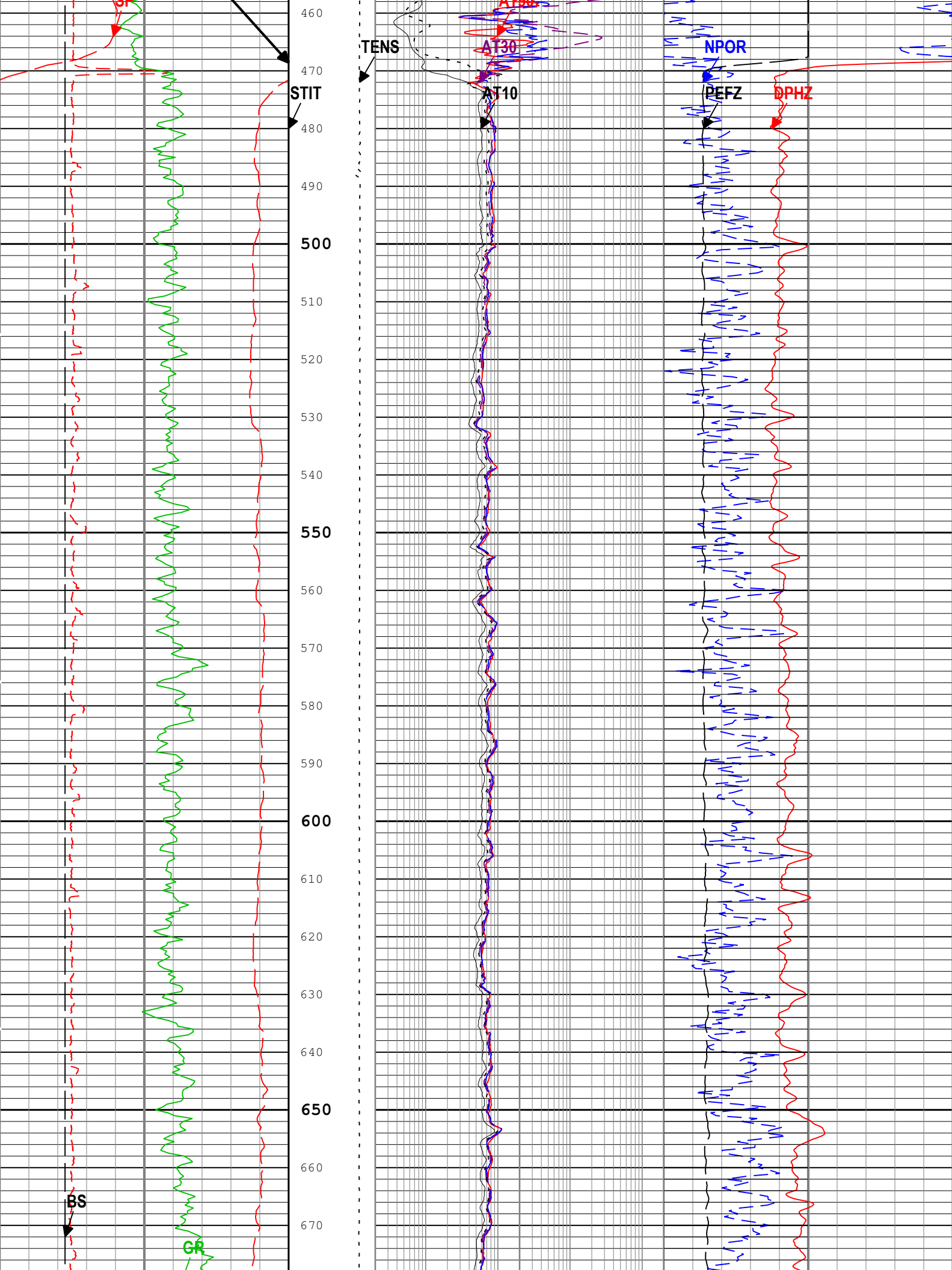
Run 1: Main[3]:Up:S007

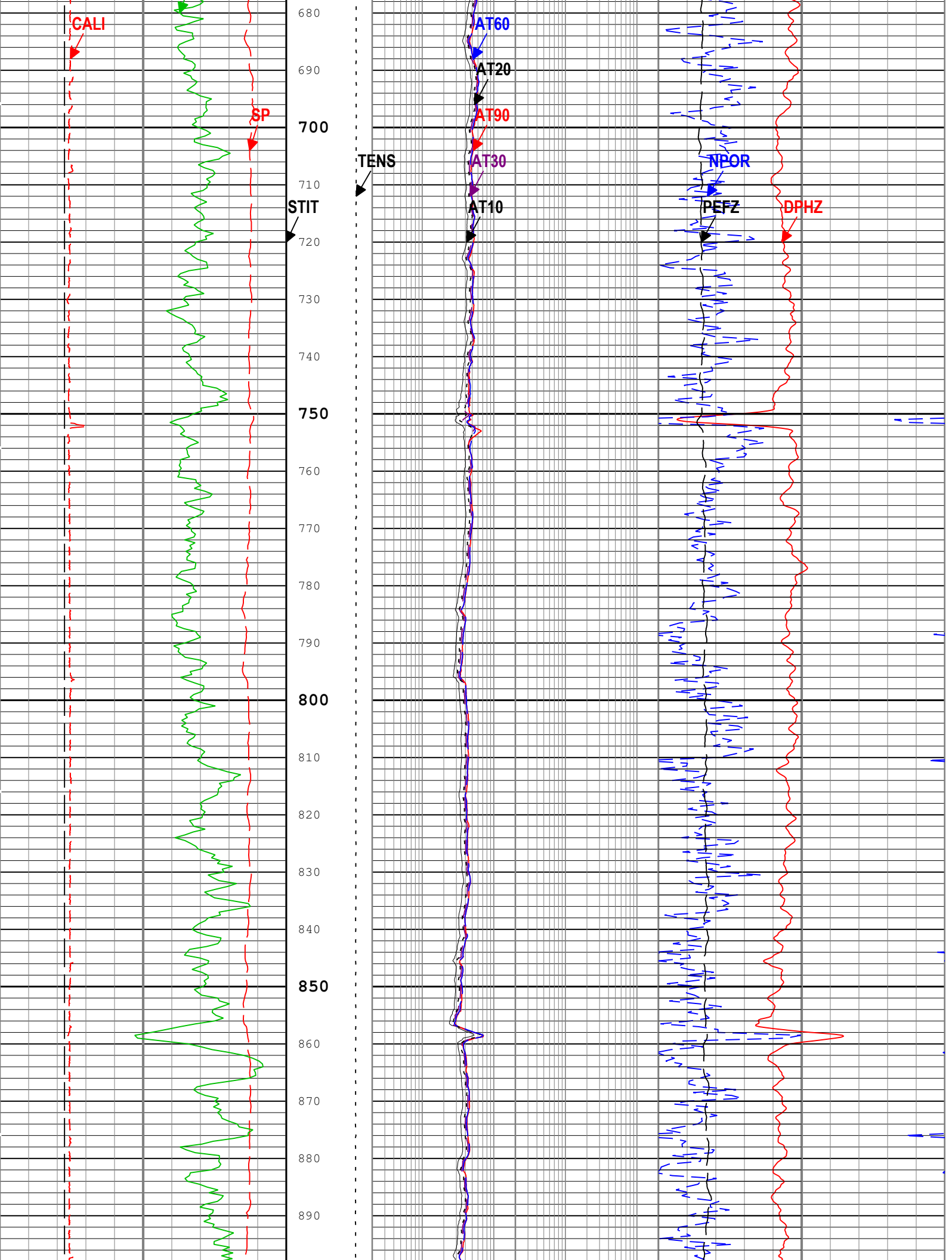
Description: HGNS standard resolution porosities for Platform Express Format: Log (EMD 5in Triple Combo) Index Scale: 5 in per 100 ft Index Unit: ft
Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:40

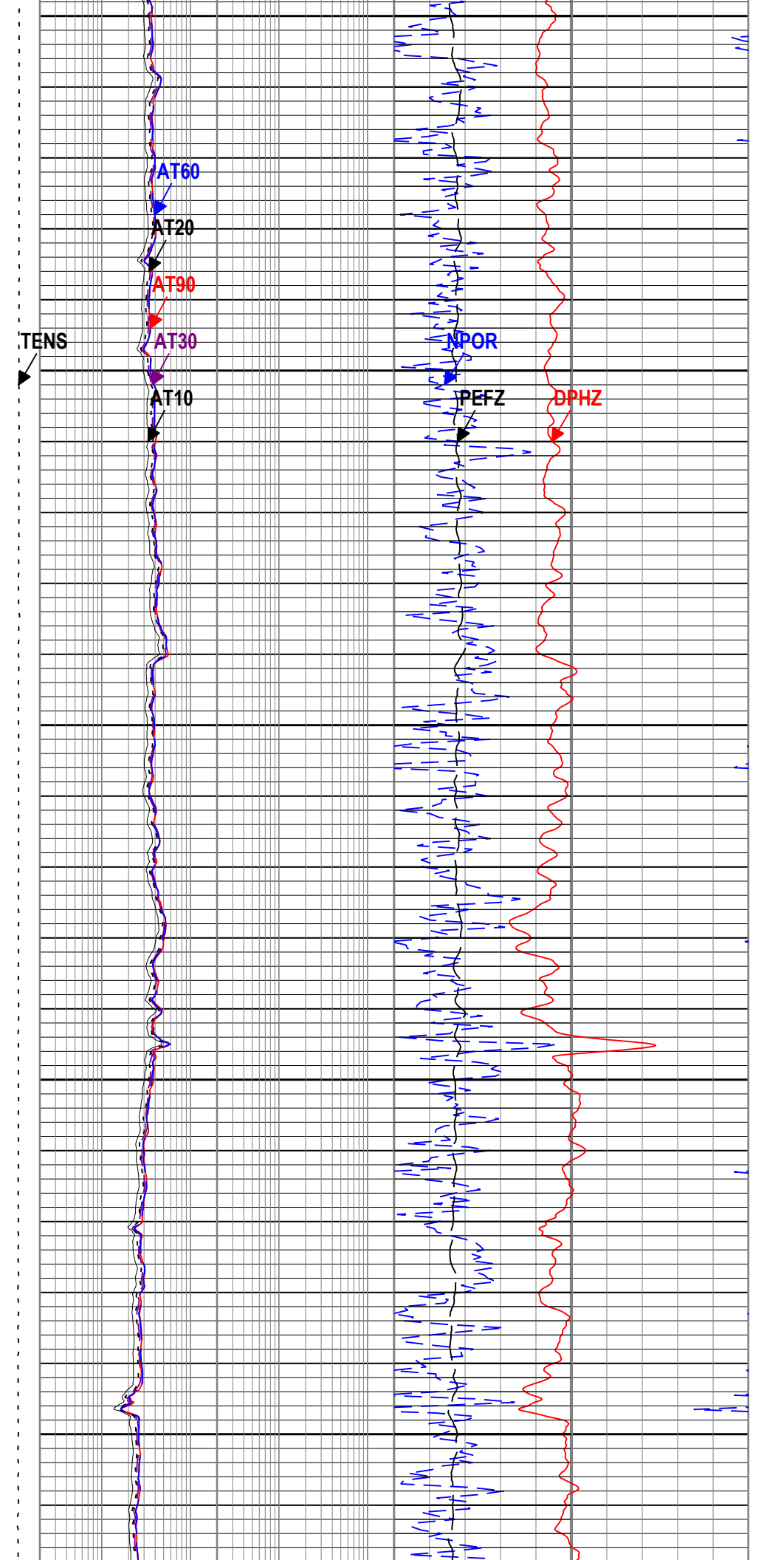
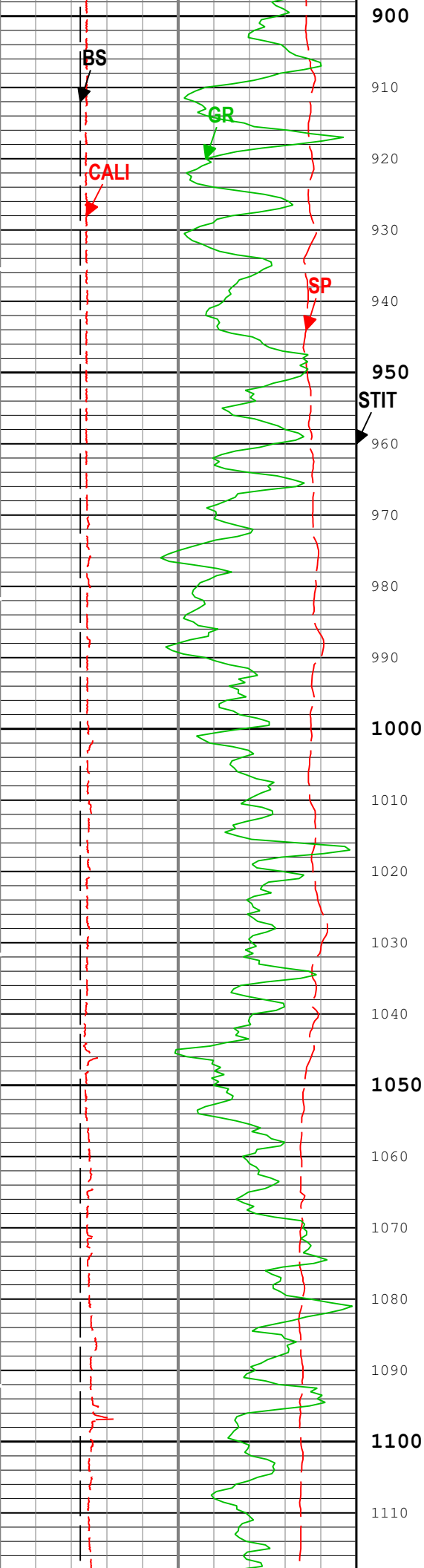
Channel	Source	Sampling
AT10	AIT-M:AMIS:AMIS	3in
AT20	AIT-M:AMIS:AMIS	3in
AT30	AIT-M:AMIS:AMIS	3in
AT60	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
BS	Borehole	6in
CALI	HDRS-H:HRCC-H:HRCC-H	1in
DPHZ	HDRS-H:HRMS-H:HRGD-H	2in
GR	HGNS-H:HGNS-H:HGNS-H	6in
NPOR	HGNS-H:HGNS-H:HGNS-H	6in
PEFZ	HDRS-H:HRMS-H:HRGD-H	2in
SP	AIT-M:AMIS:AMIS	6in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

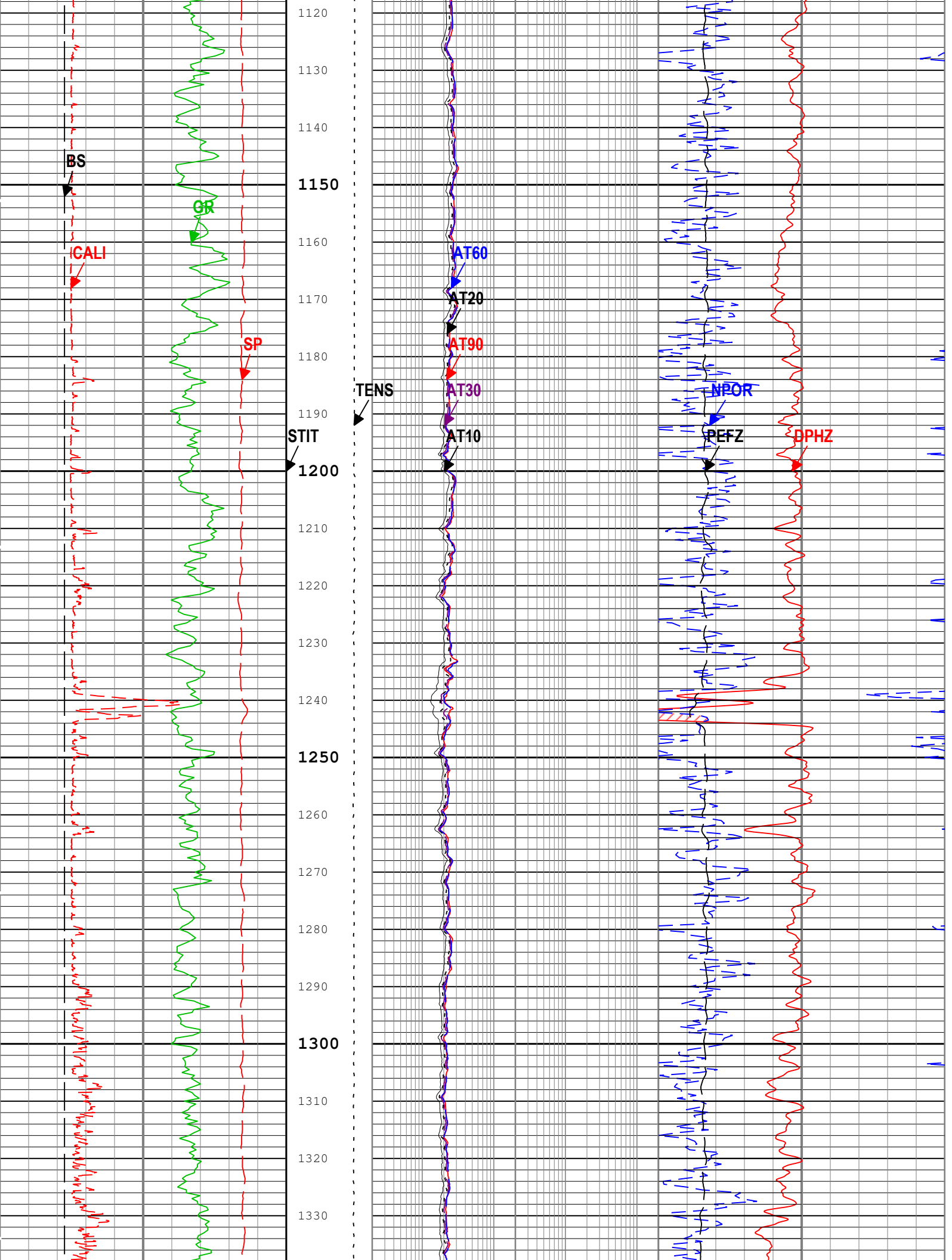
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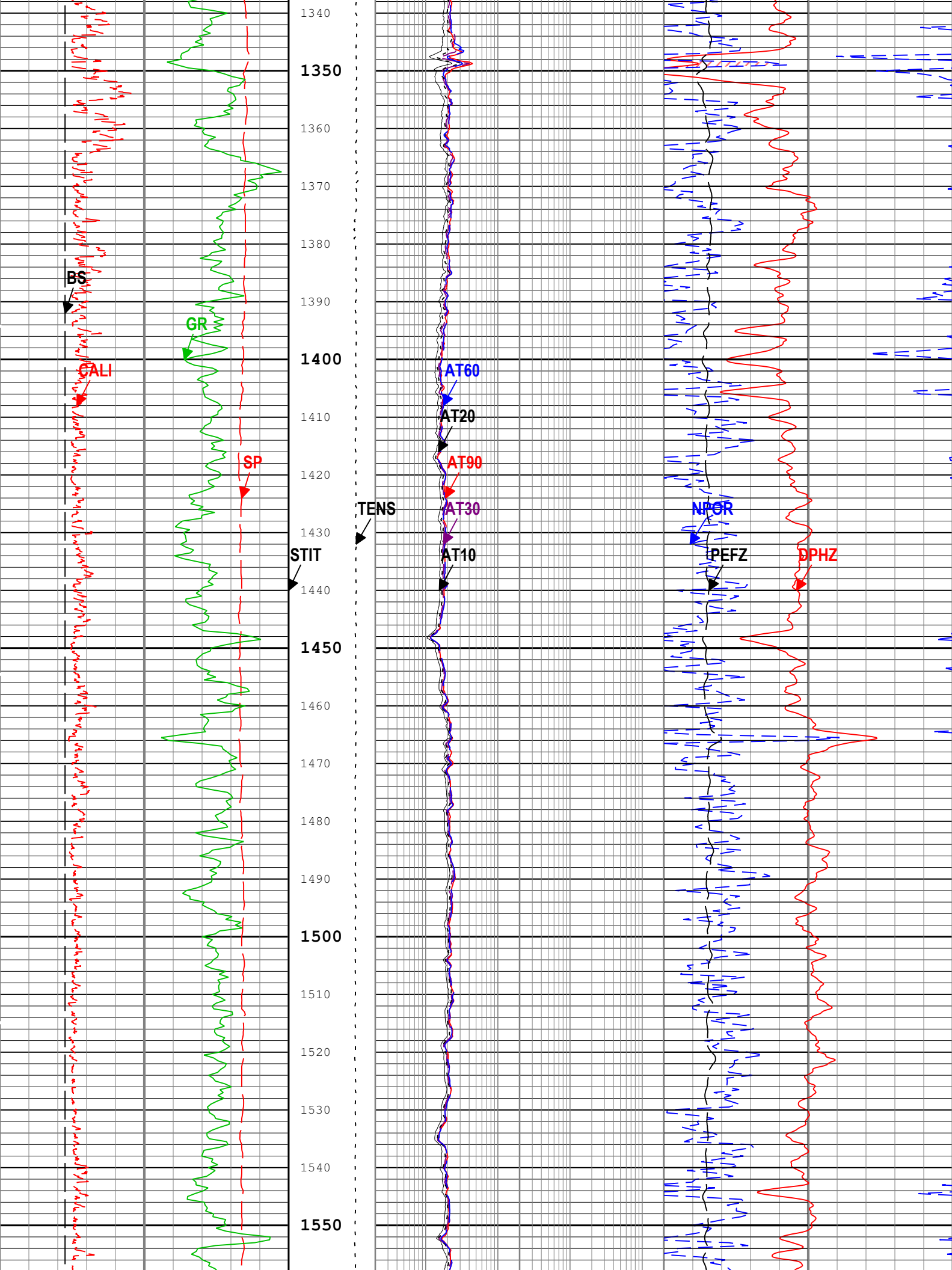


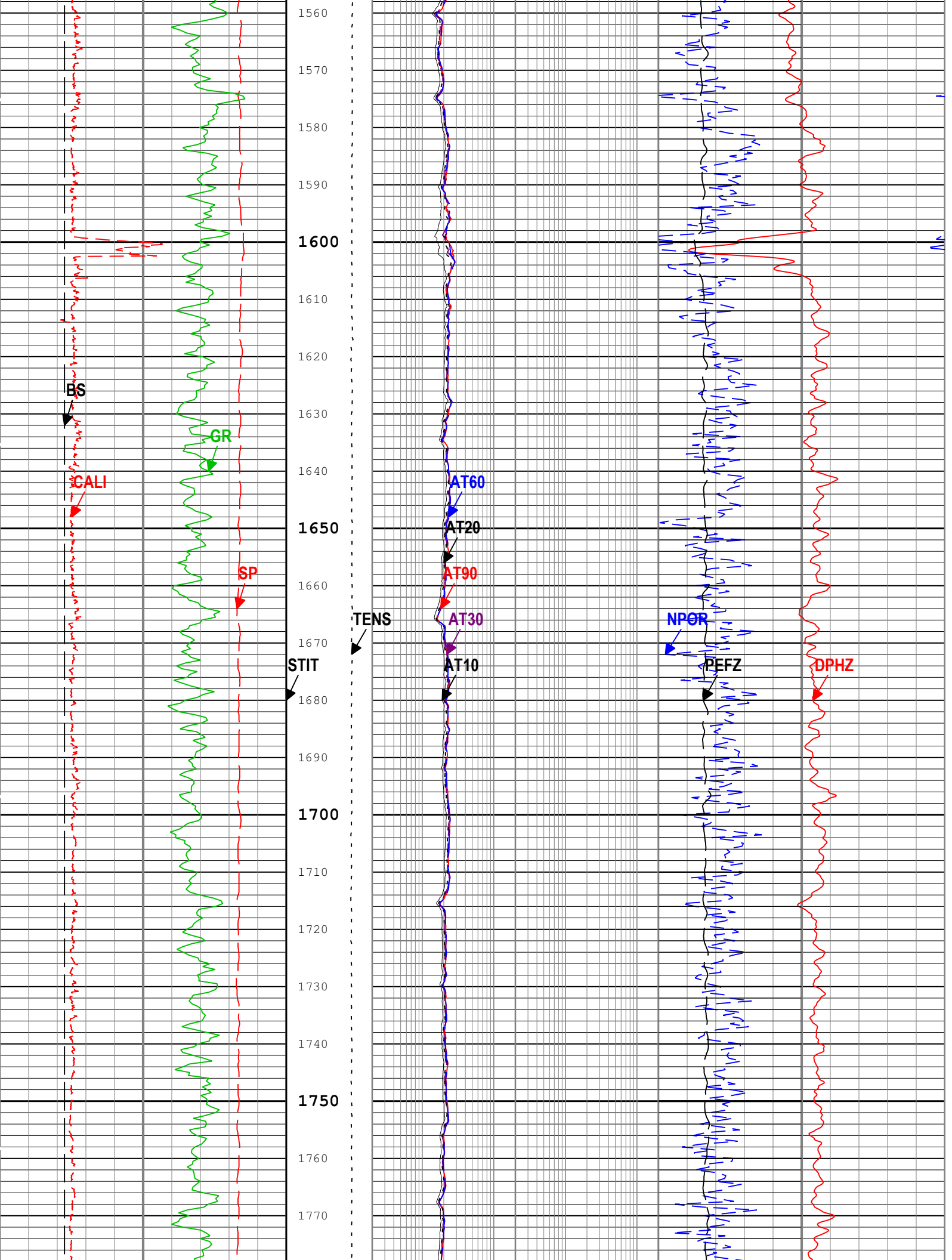


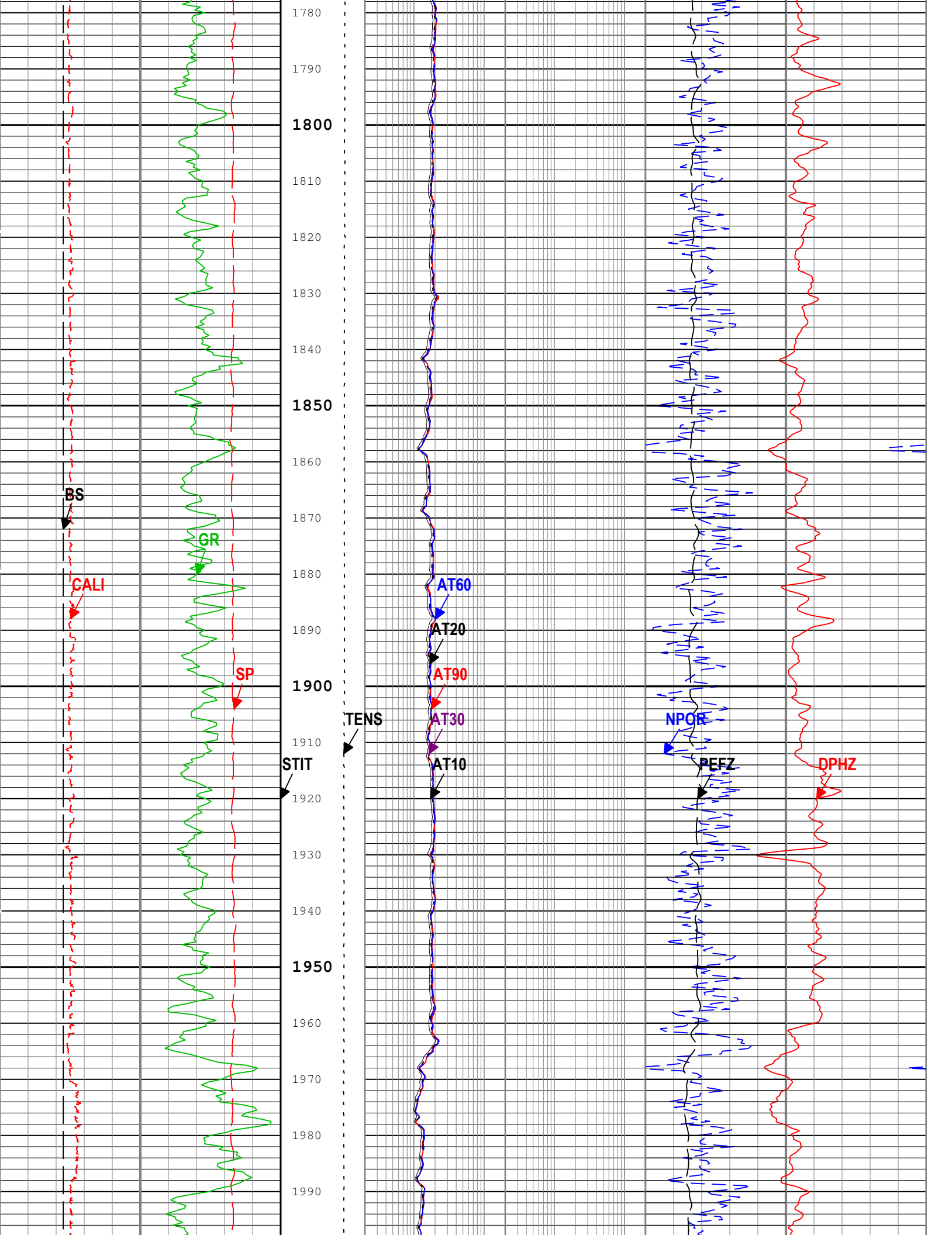


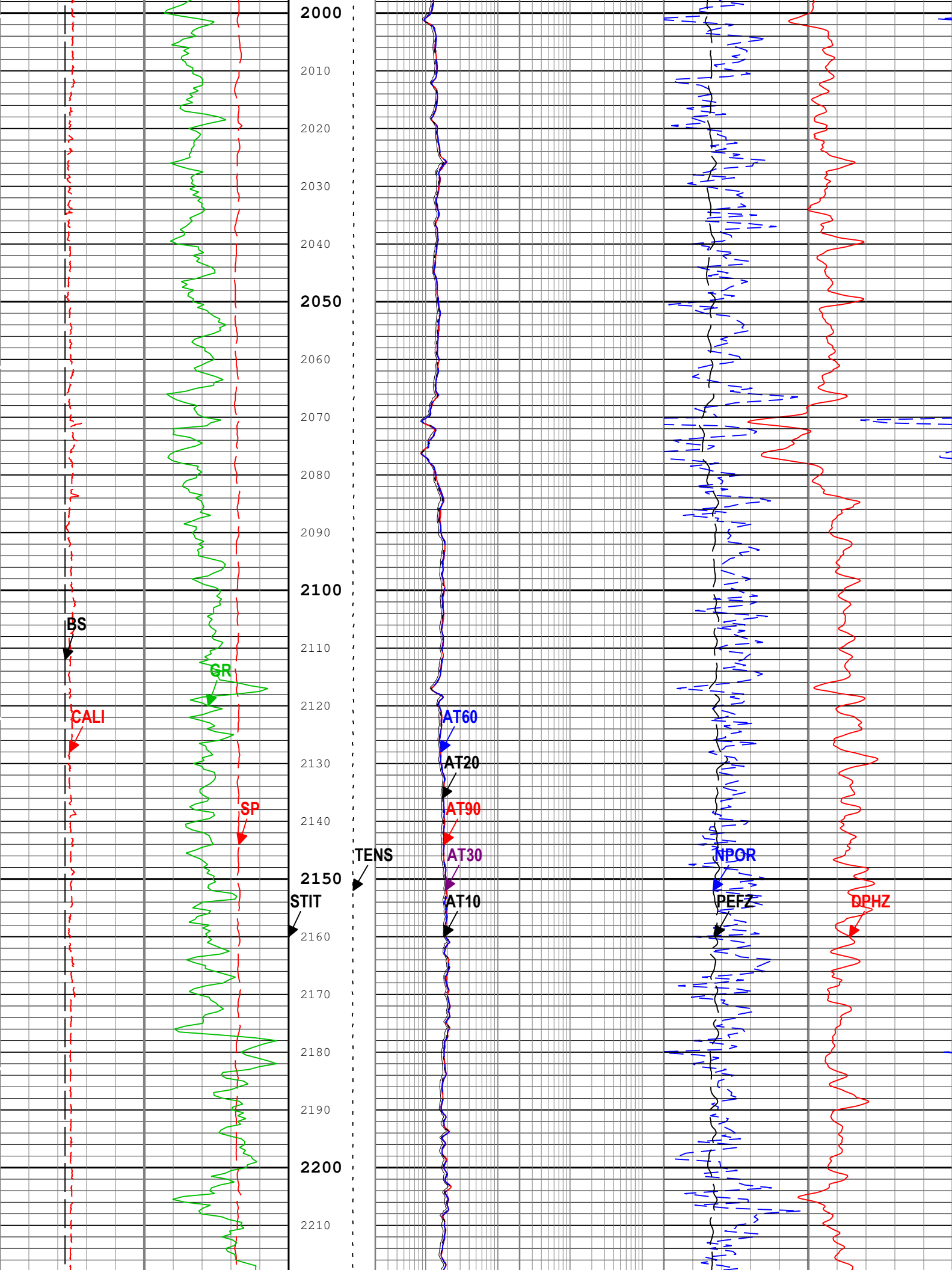


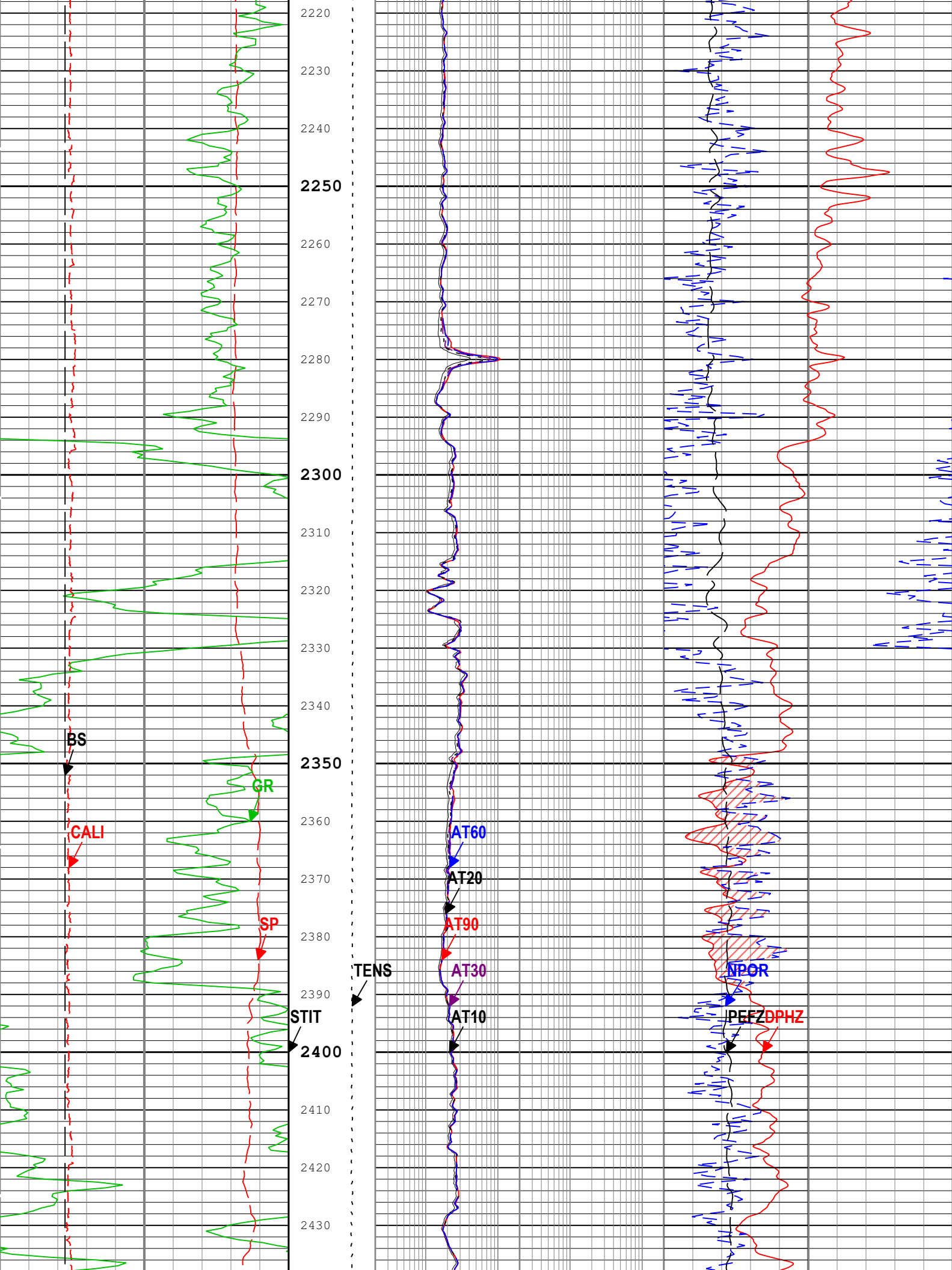


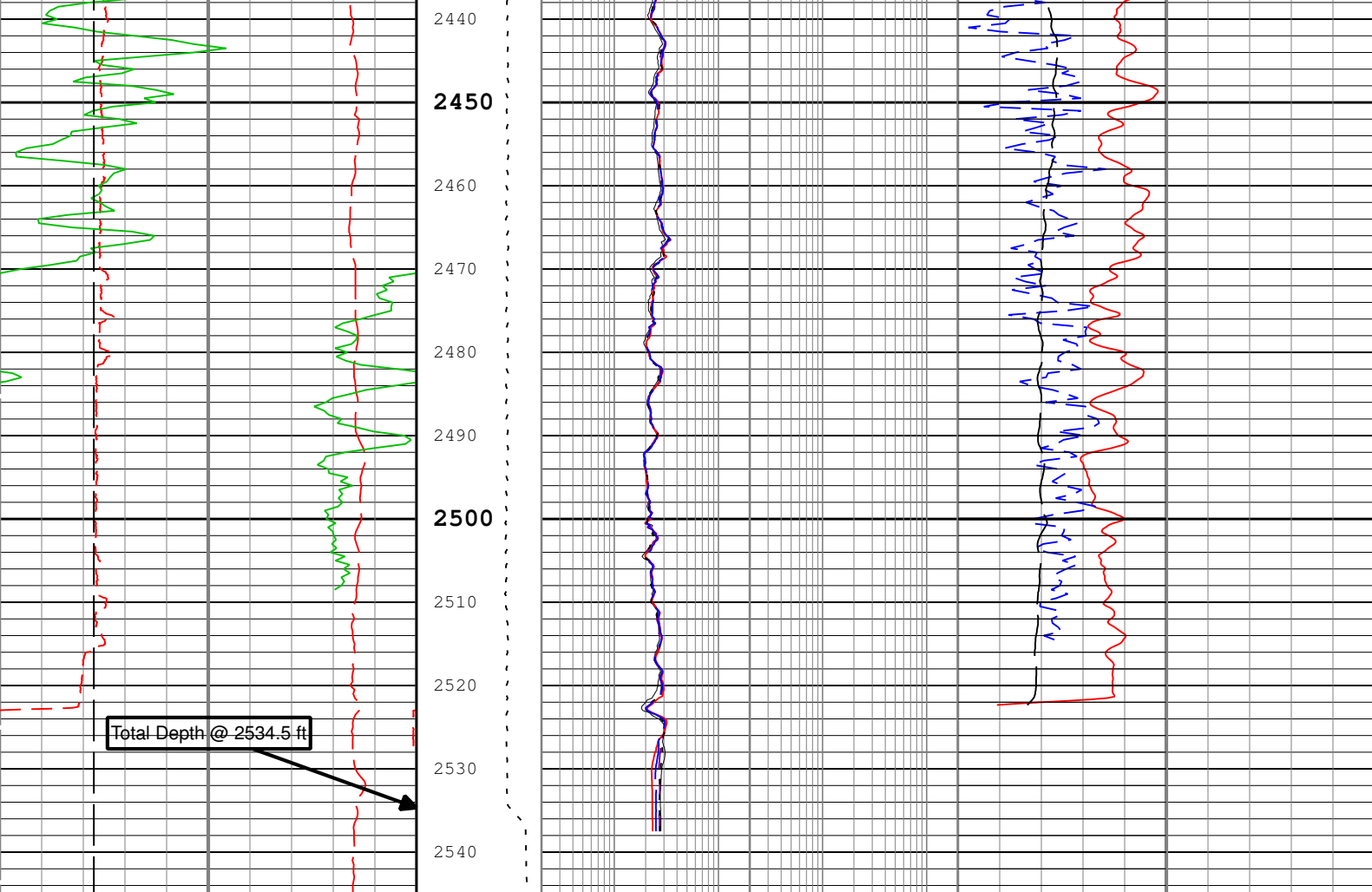












Gamma Ray Back up			Stuck Tool Indicator, Total (STIT)	Array Induction Two Foot Resistivity A10 (AT10) AIT-M			Gas Effect		
Spontaneous Potential (SP) AIT-M				0.2 ohm.m 2000			NPOR Backup		
0	mV		200	0	ft	50	Standard Resolution Density Porosity (DPHZ) HDRS-H		
Caliper (CALI) HDRS-H			Cable Tension (TENS)	Array Induction Two Foot Resistivity A30 (AT30) AIT-M			Standard Resolution Density Porosity (DPHZ) HDRS-H		
4	in			14	0.2 ohm.m 2000			0.5 ft3/ft3 0	
Gamma Ray (GR) HGNS-H			6000 lbf	Array Induction Two Foot Resistivity A90 (AT90) AIT-M			Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H		
0	gAPI			150	0.2 ohm.m 2000			0.5 m3/m3 0	
Bit Size (BS)				Array Induction Two Foot Resistivity A20 (AT20) AIT-M			Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H		
4	in			14	0.2 ohm.m 2000			0 10	
				Array Induction Two Foot Resistivity A60 (AT60) AIT-M					
				0.2 ohm.m 2000					

TIME_1900 - Time Marked every 60.00 (s)

Description: HGNS standard resolution porosities for Platform Express Format: Log (EMD 5in Triple Combo) Index Scale: 5 in per 100 ft Index Unit: ft
Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:40

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ACDE	Array Induction Casing Detection Enable	AIT-M	No	
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BHT	Bottom Hole Temperature	Borehole	111.83	degF
BS	Bit Size	WLSESSION	6.25	in

BSAL	Borehole Salinity	Borehole	0	ppm
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0.169	in
CBLO	Casing Bottom (Logger)	WLSESSION	468.5	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.8	lbm/gal
DFT	Drilling Fluid Type	Borehole	Water	
DFT_WATER	Drilling Fluid Water Type	Borehole	WBM	
DHC	Density Hole Correction	HDRS-H	Bit Size	
FD	Fluid Density	Borehole	1	g/cm3
FSAL	Formation Salinity	Borehole	0	ppm
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	
GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
HSCO	Hole Size Correction Option	HGNS-H	Yes	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	LIMESTONE	
MDEN	Matrix Density for Density Porosity	Borehole	2.71	g/cm3
MFST	Mud Filtrate Sample Temperature	Borehole	85.66	degF
RMFS	Resistivity of Mud Filtrate Sample	Borehole	0.14	ohm.m
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft
TD	Total Measured Depth	Borehole	2534.5	ft

Tool Control Parameters

Parameter	Description	Tool	Value	Unit
HMCA_BRD_TYPE	HMCA Board Type	HGNS-H	1	
HRGD_BRD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

Run 1

5" Linear Triple Combo

Software Version

Acquisition System						Version			
MaxWell						4.0.9163.3000			
Computation	Description							Version	
HENVIR	Computation Ensemble for the HGNS Neutron environmental corrections							4.0.9033.3000	
DepthCorrection	DepthCorrection							4.0.9125.3000	
Tool Elements	Description					Software Version		Firmware Version	
HRGD-H	HILT Resistivity Gamma-Ray Density Device, 150 degC					4.0.9033.3000			
HGNS-H	HILT Gamma-Ray and Neutron Sonde, 150 degC					4.0.9033.3000			
AMIS	Array Induction Sonde - M					4.0.9163.3000			

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Main[3]:Up	Up	53.38 ft	2545.64 ft	22-Jun-2014 11:23:11 AM	22-Jun-2014 12:08:00 PM	ON	0.00 ft	No

All depths are referenced to toolstring zero

Log

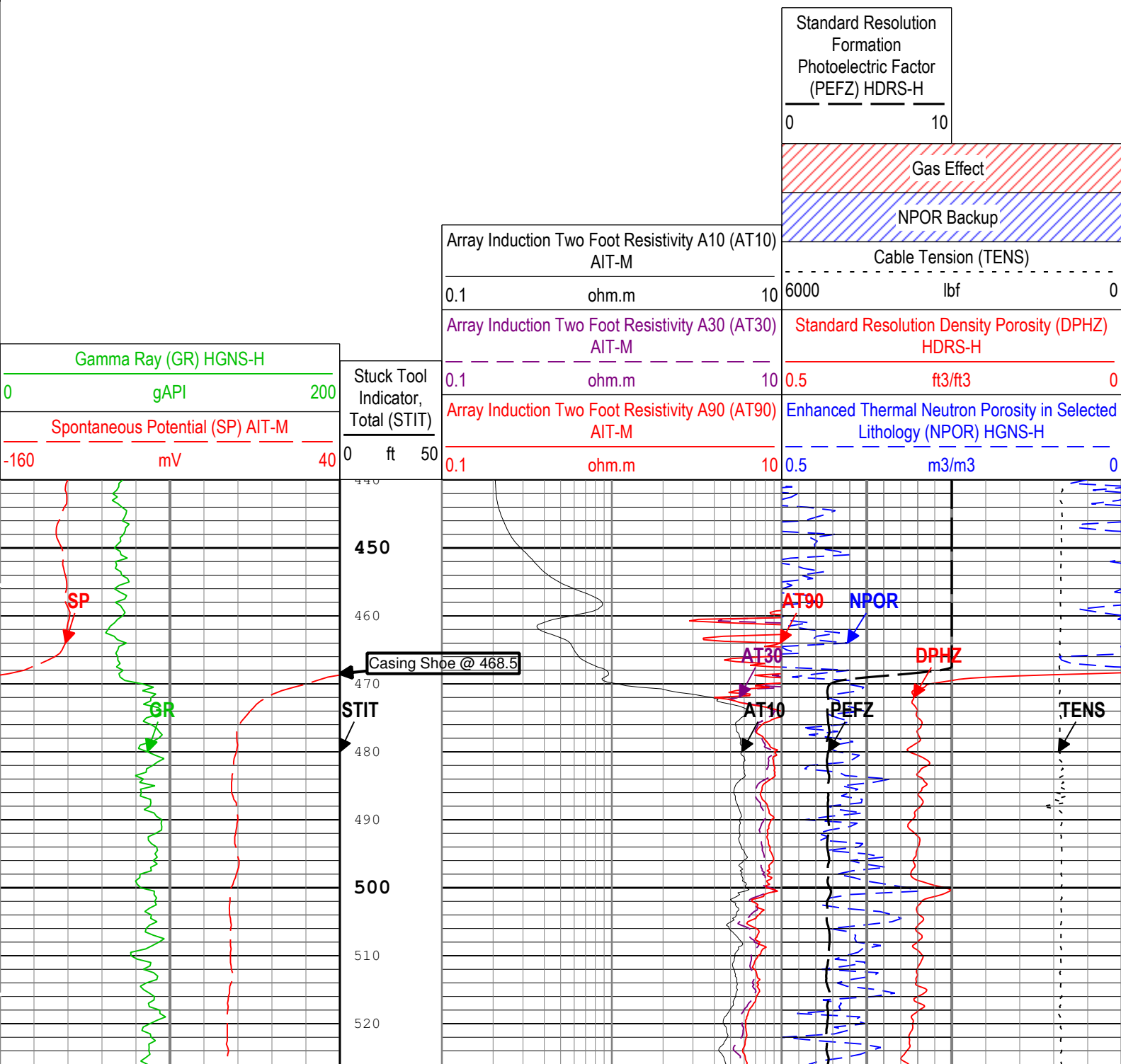
Company:Omimex Petroleum Inc

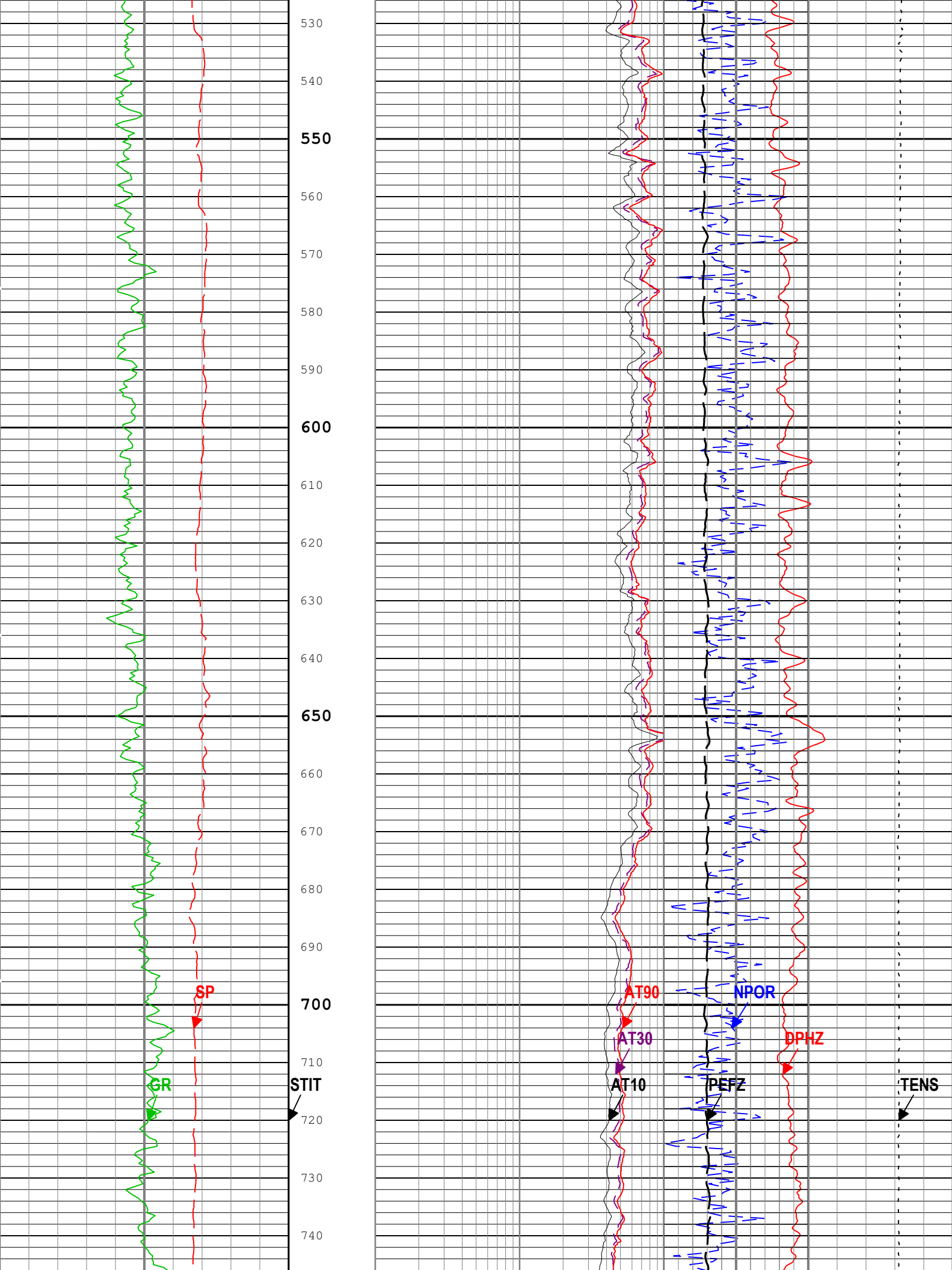
Well:Bledsoe 6-28-5-44

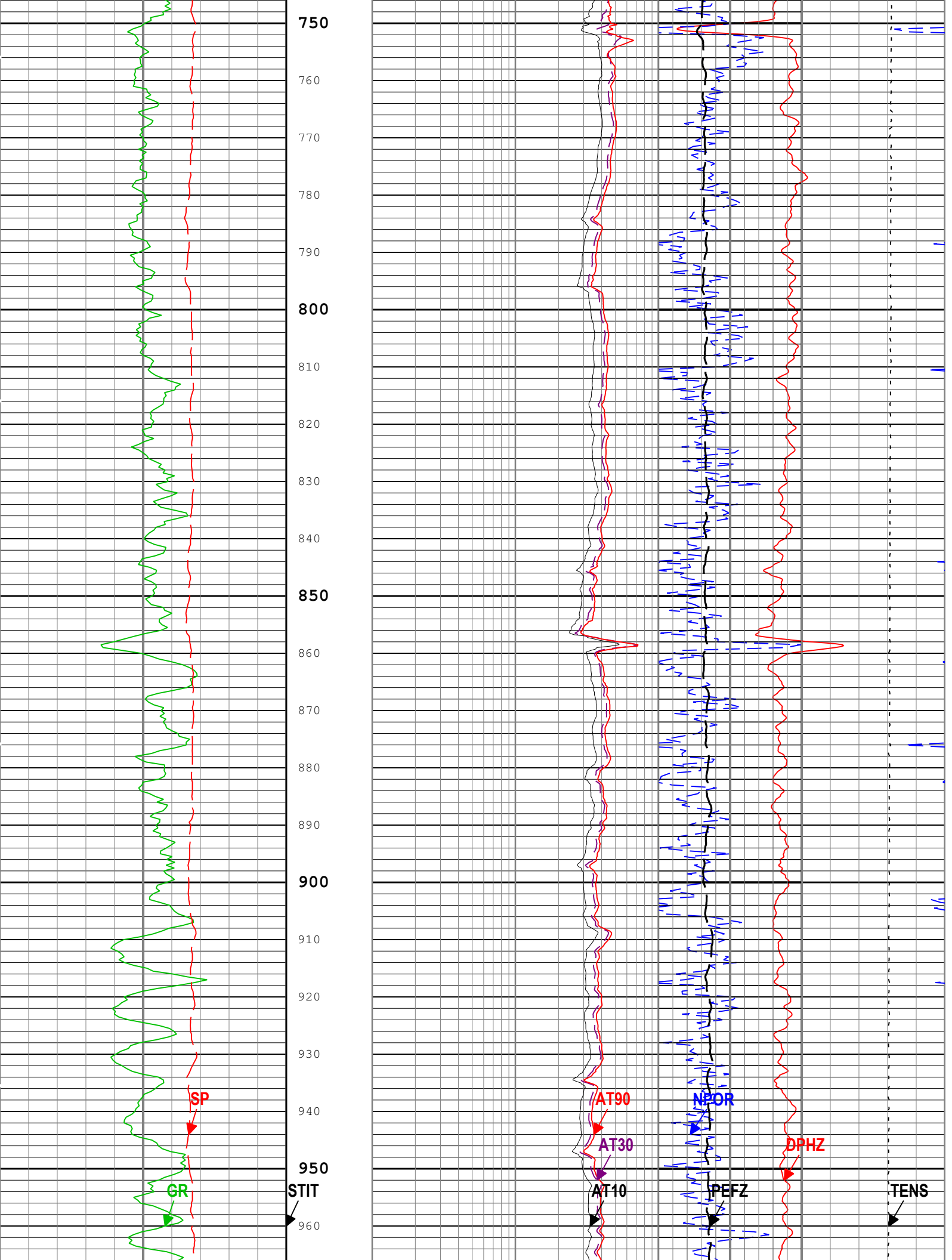
Run 1: Main[3]:Up:S007

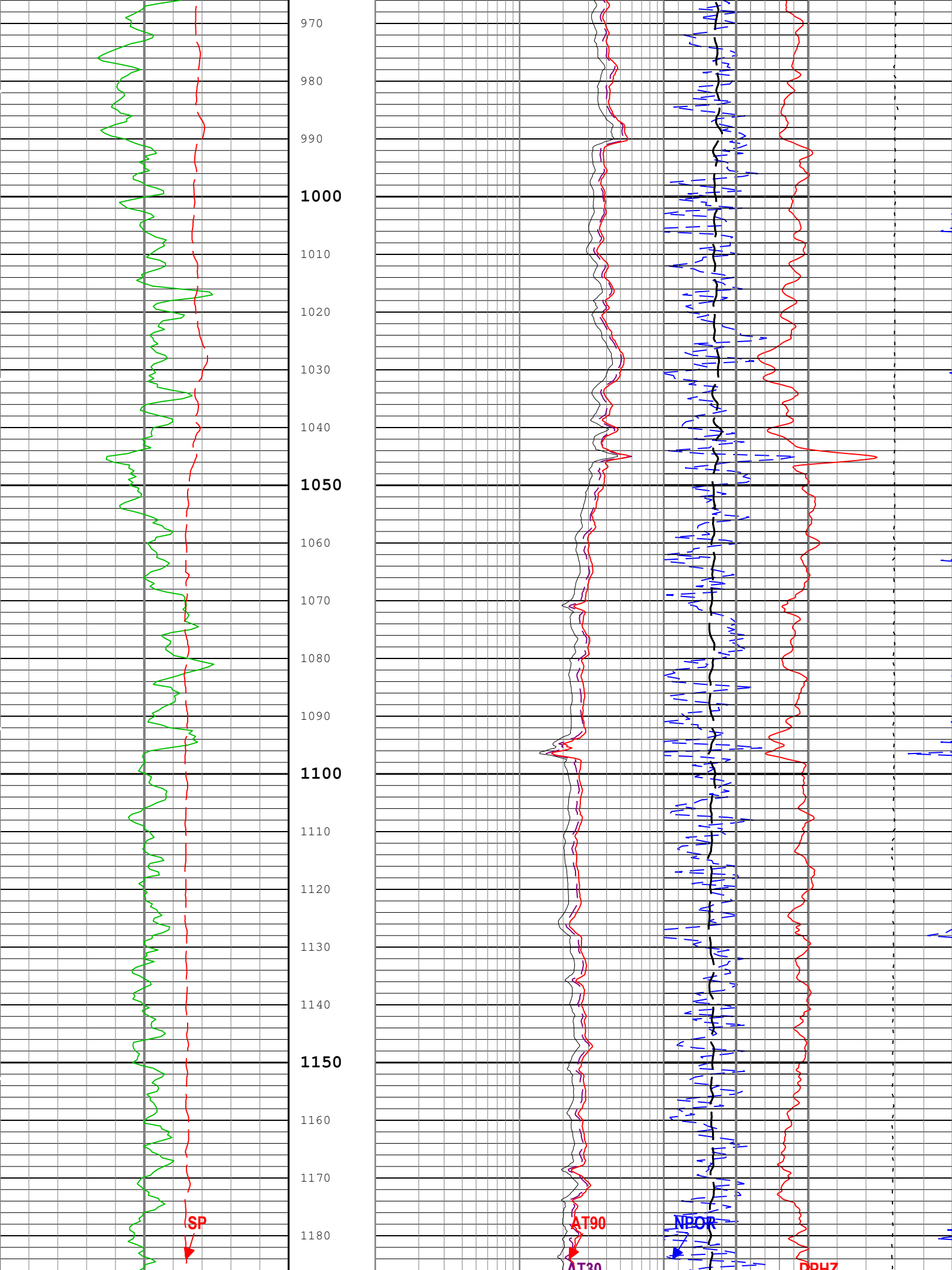
Channel	Source	Sampling
AT10	AIT-M:AMIS:AMIS	3in
AT30	AIT-M:AMIS:AMIS	3in
AT90	AIT-M:AMIS:AMIS	3in
DPHZ	HDRS-H:HRMS-H:HRGD-H	2in
GR	HGNS-H:HGNS-H:HGNS-H	6in
NPOR	HGNS-H:HGNS-H:HGNS-H	6in
PEFZ	HDRS-H:HRMS-H:HRGD-H	2in
SP	AIT-M:AMIS:AMIS	6in
STIT	DepthCorrection	6in
TENS	WLWorkflow	6in
TIME_1900	WLWorkflow	0.1in

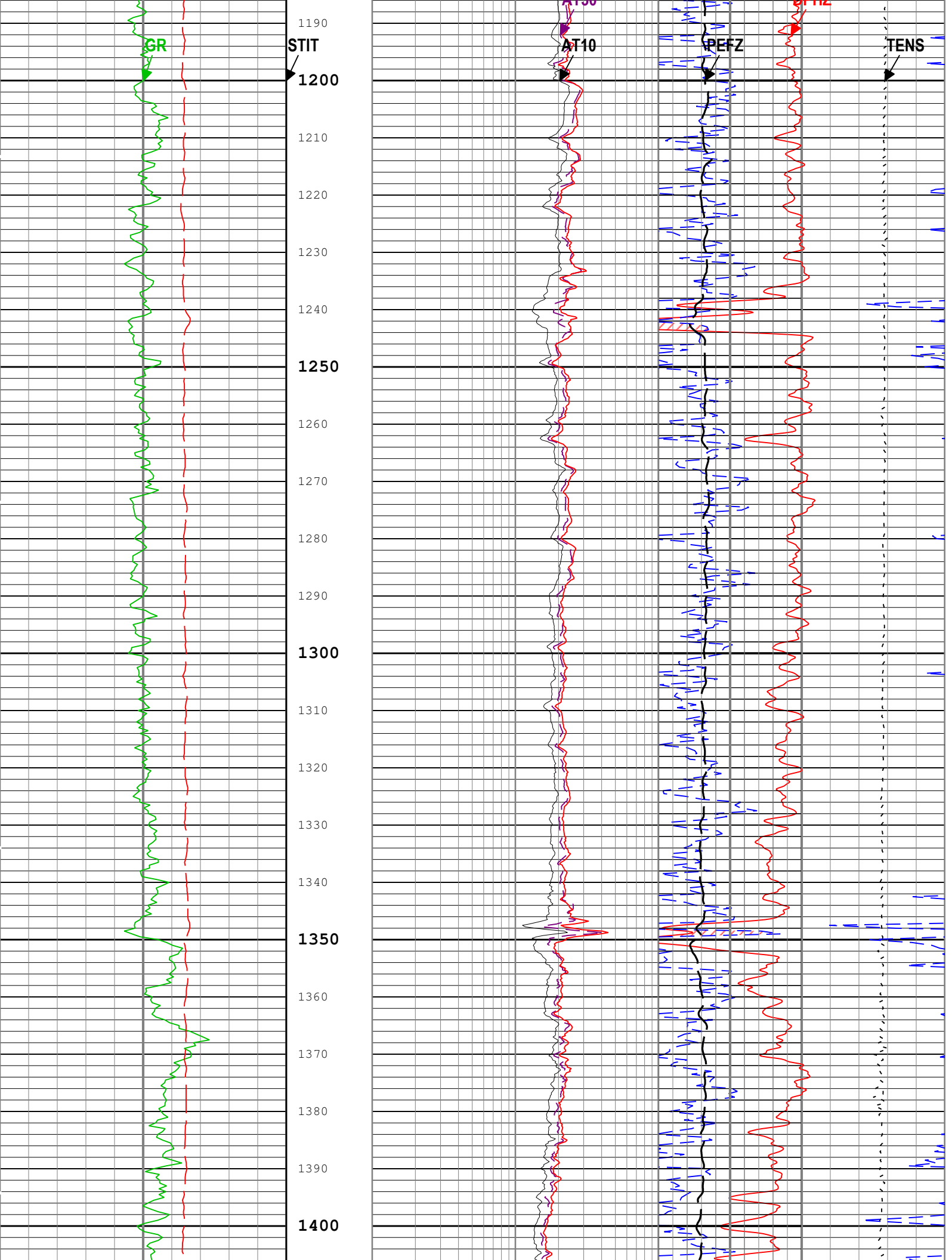
TIME_1900 - Time Marked every 60.00 (s)

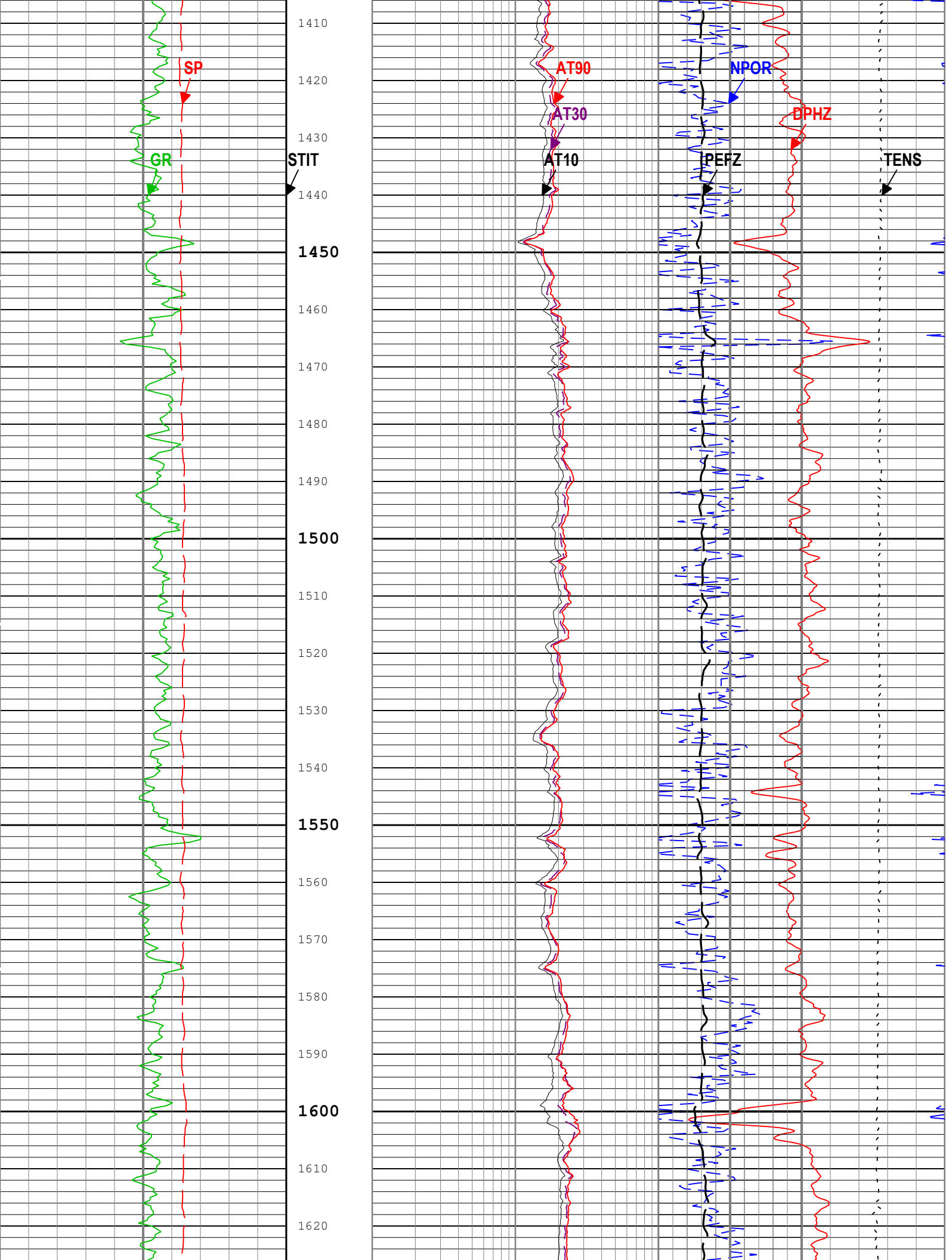


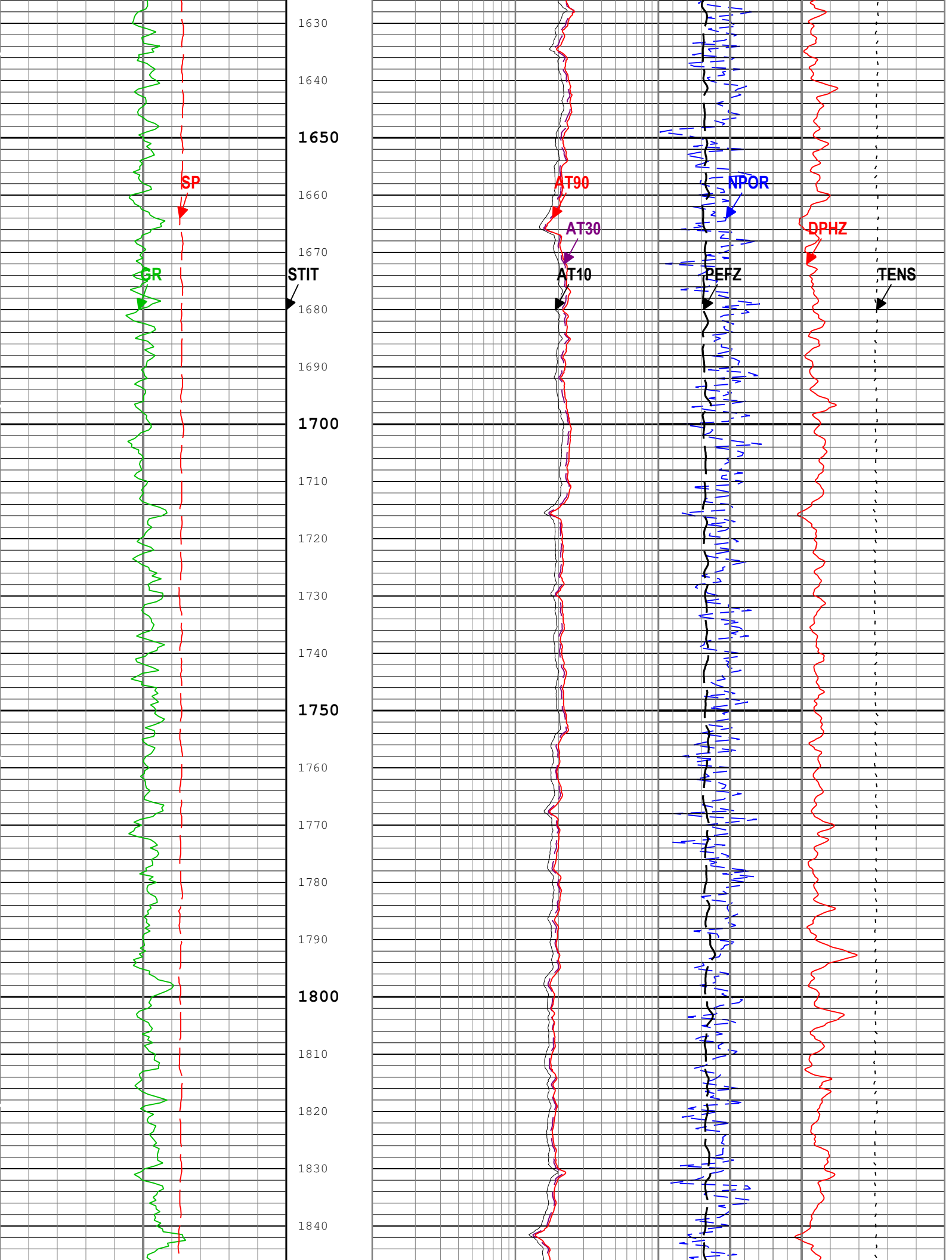


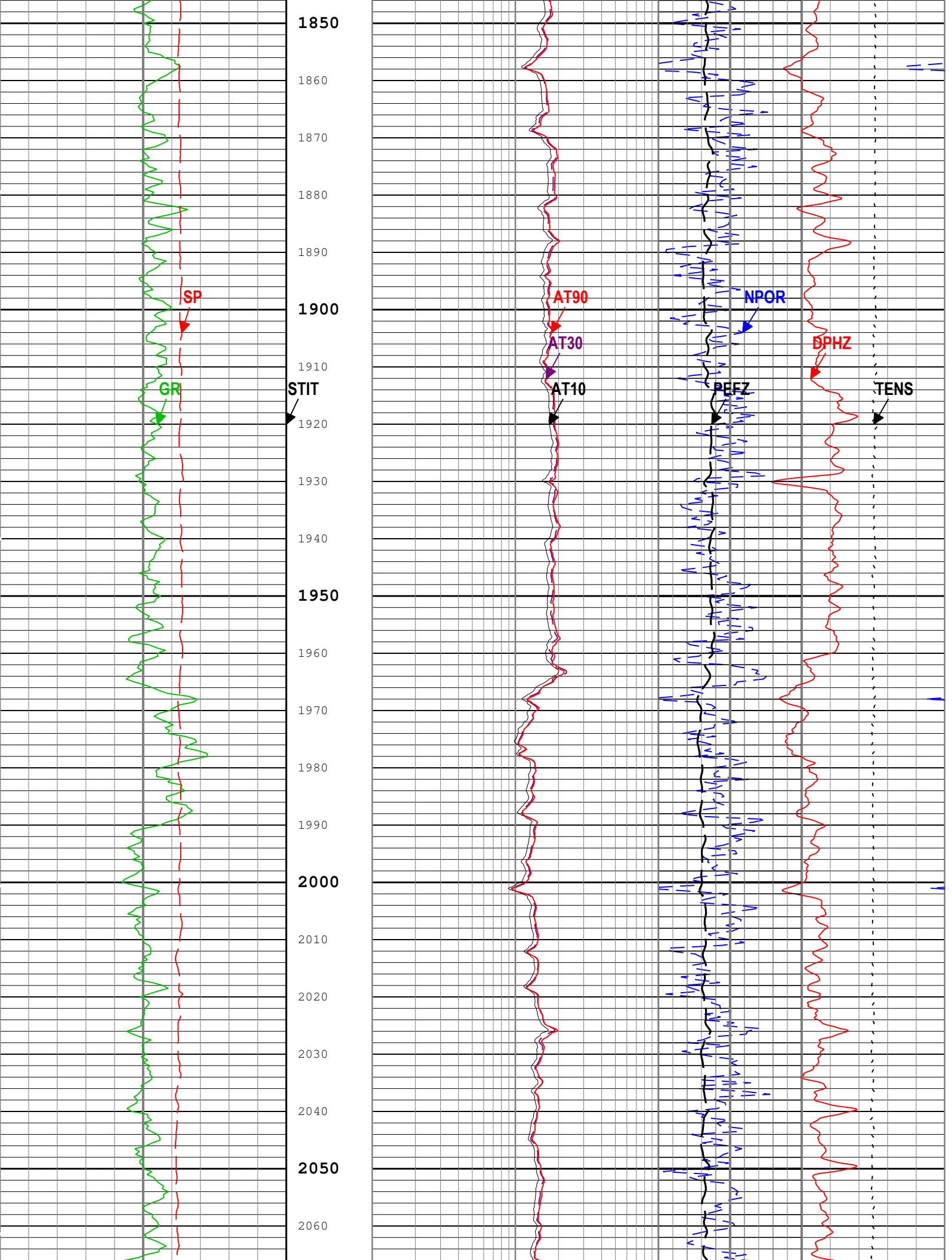


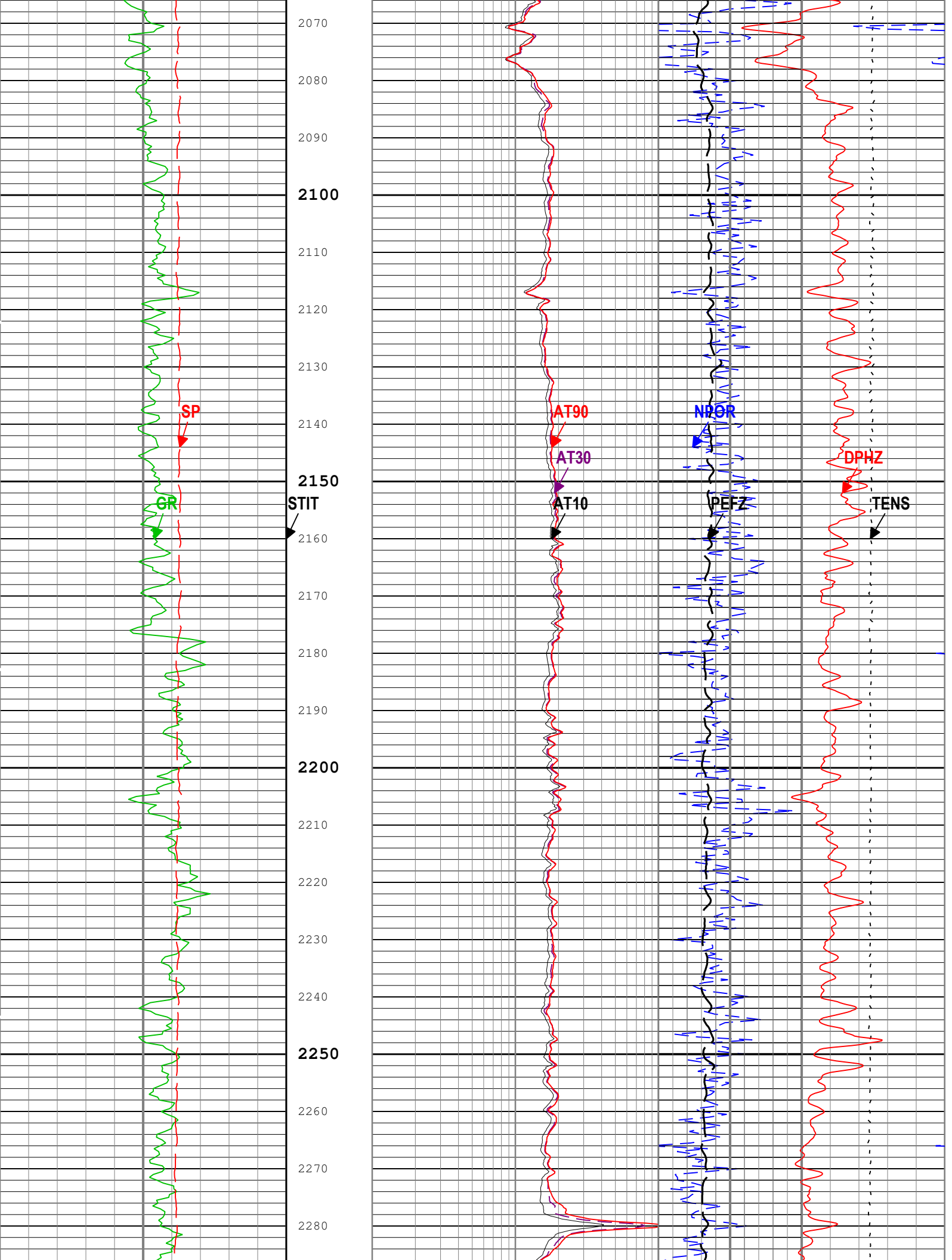


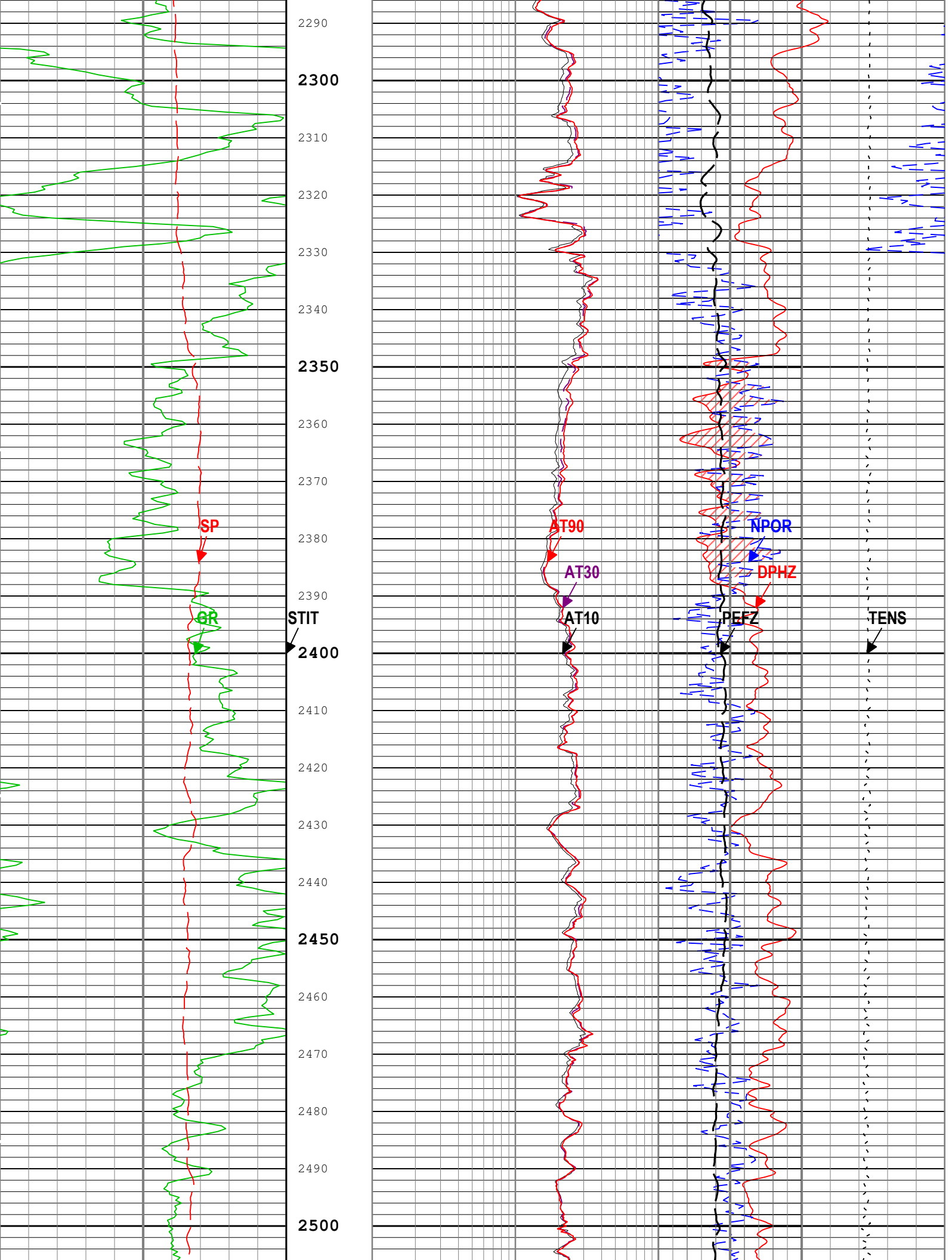


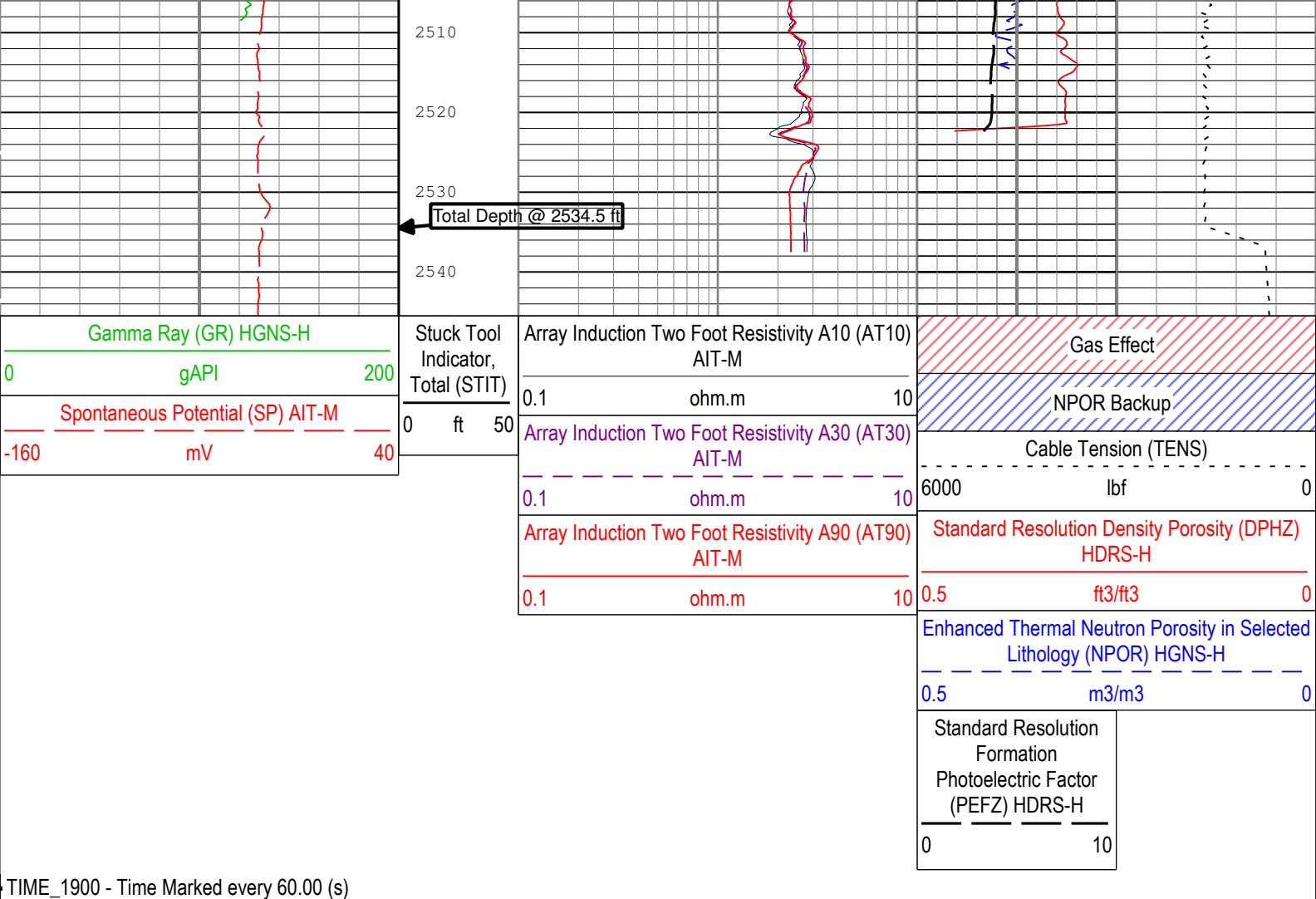












Description: HGNS standard resolution porosities for Platform Express Format: Log (EMD 5in Triple Combo Linear) Index Scale: 5 in per 100 ft Index Unit: ft
 Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:42

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
ABHM	Array Induction Borehole Correction Mode	AIT-M	Compute Standoff	
ACDE	Array Induction Casing Detection Enable	AIT-M	No	
BARI	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BHT	Bottom Hole Temperature	Borehole	111.83	degF
BS	Bit Size	WLSESSION	6.25	in
BSAL	Borehole Salinity	Borehole	0	ppm
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0.169	in
CBLO	Casing Bottom (Logger)	WLSESSION	468.5	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
DFD	Drilling Fluid Density	Borehole	8.8	lbm/gal
DFT	Drilling Fluid Type	Borehole	Water	
DFT_WATER	Drilling Fluid Water Type	Borehole	WBM	
DHC	Density Hole Correction	HDRS-H	Bit Size	
FD	Fluid Density	Borehole	1	g/cm3
FSAL	Formation Salinity	Borehole	0	ppm
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
GRSE	Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity	Borehole	AMF	

GTSE	Generalized Temperature Selection, from Measured or Computed Temperature	Borehole	CTEM	
HSCO	Hole Size Correction Option	HGNS-H	Yes	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	LIMESTONE	
MDEN	Matrix Density for Density Porosity	Borehole	2.71	g/cm3
MFST	Mud Filtrate Sample Temperature	Borehole	85.66	degF
RMFS	Resistivity of Mud Filtrate Sample	Borehole	0.14	ohm.m
SOCO	Standoff Correction Option	HGNS-H	Yes	
SPDR	SP Drift Per Foot	AIT-M	0	mV/ft
TD	Total Measured Depth	Borehole	2534.5	ft

Parameter	Description	Tool	Value	Unit
HMCA_BRD_TYPE	HMCA Board Type	HGNS-H	1	
HRGD_BRD_TYPE	HRGD Board Type	HDRS-H	WITH_HET	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

5" Triple Combo RA

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Repeat[2]:Up	Up	1892.58 ft	2537.49 ft	22-Jun-2014 10:43:10 AM	22-Jun-2014 10:54:37 AM	ON	0.00 ft	No
Run 1	Main[3]:Up	Up	53.38 ft	2545.64 ft	22-Jun-2014 11:23:11 AM	22-Jun-2014 12:08:00 PM	ON	0.00 ft	No

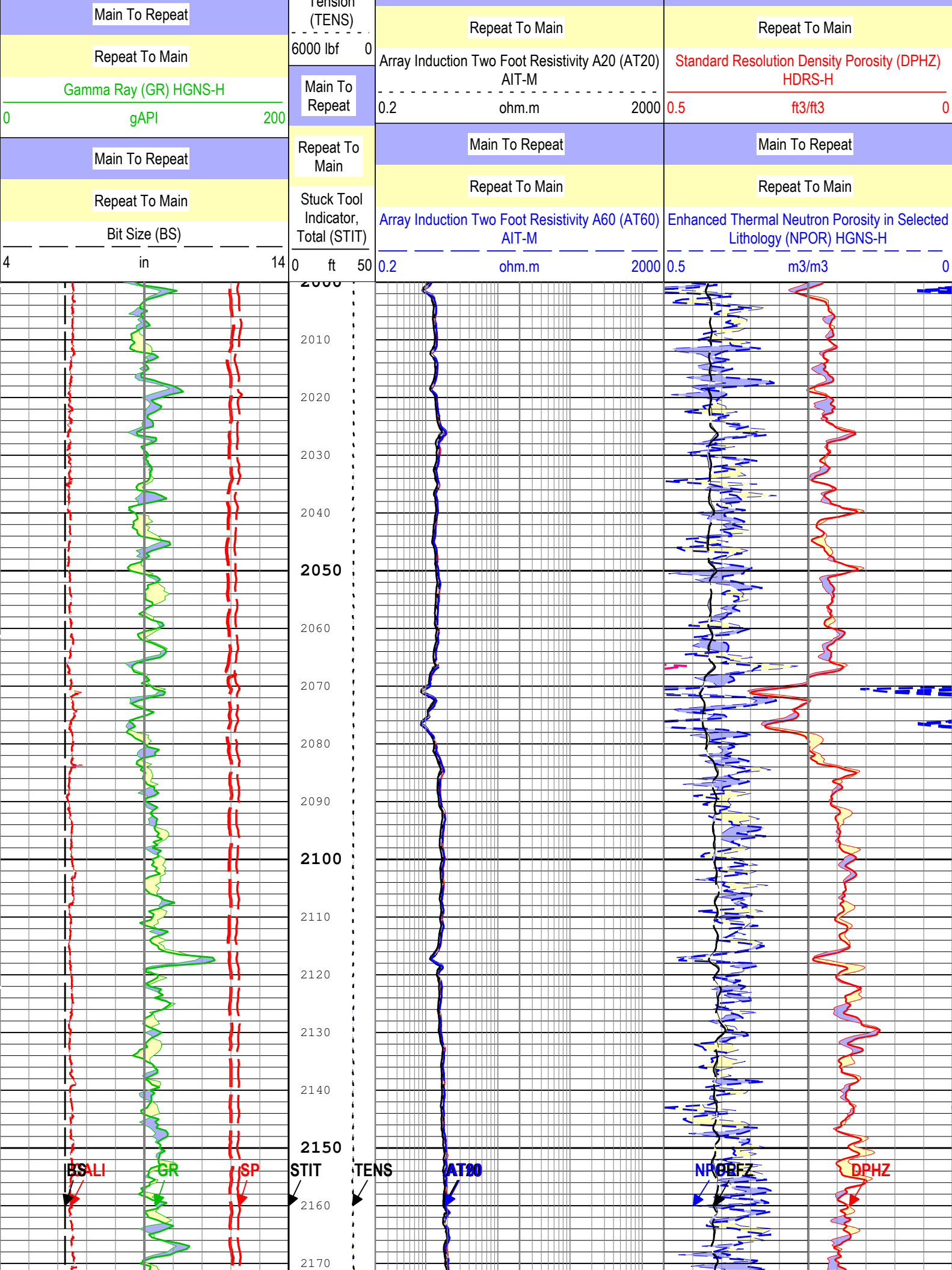
Log

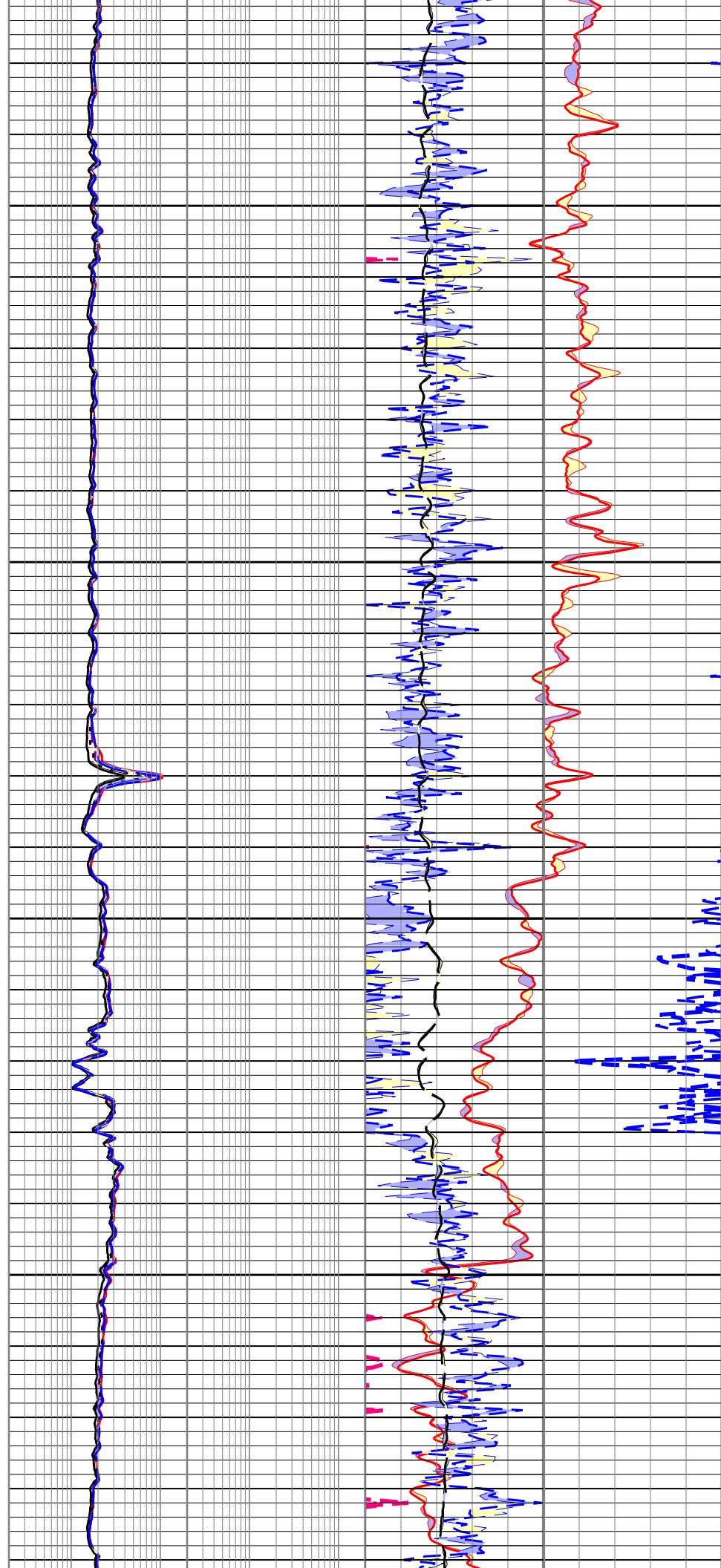
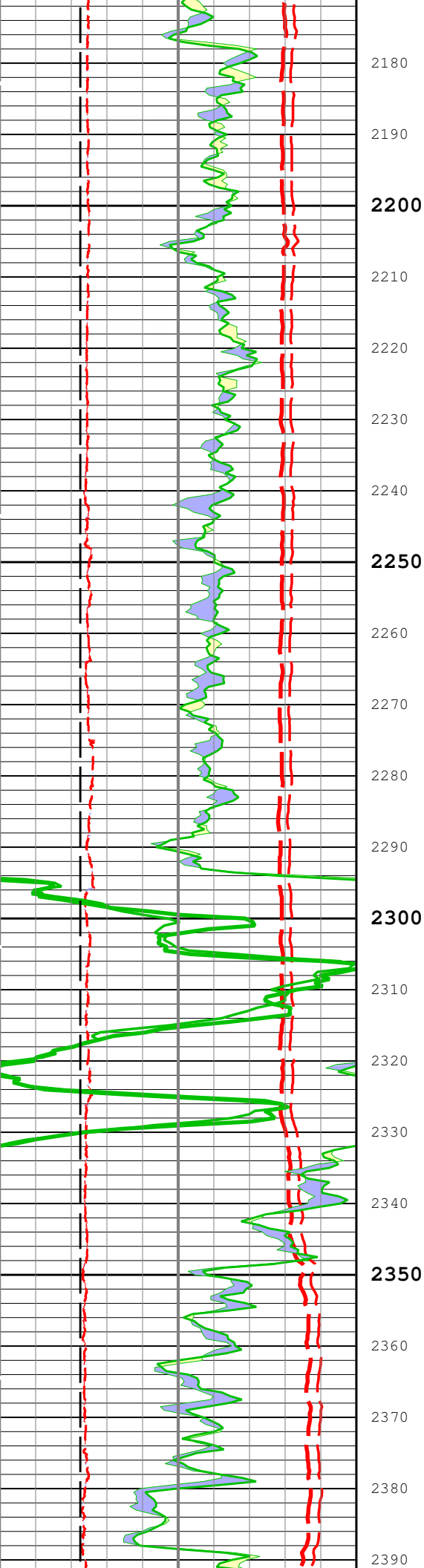
Well:Bledsoe 6-28-5-44

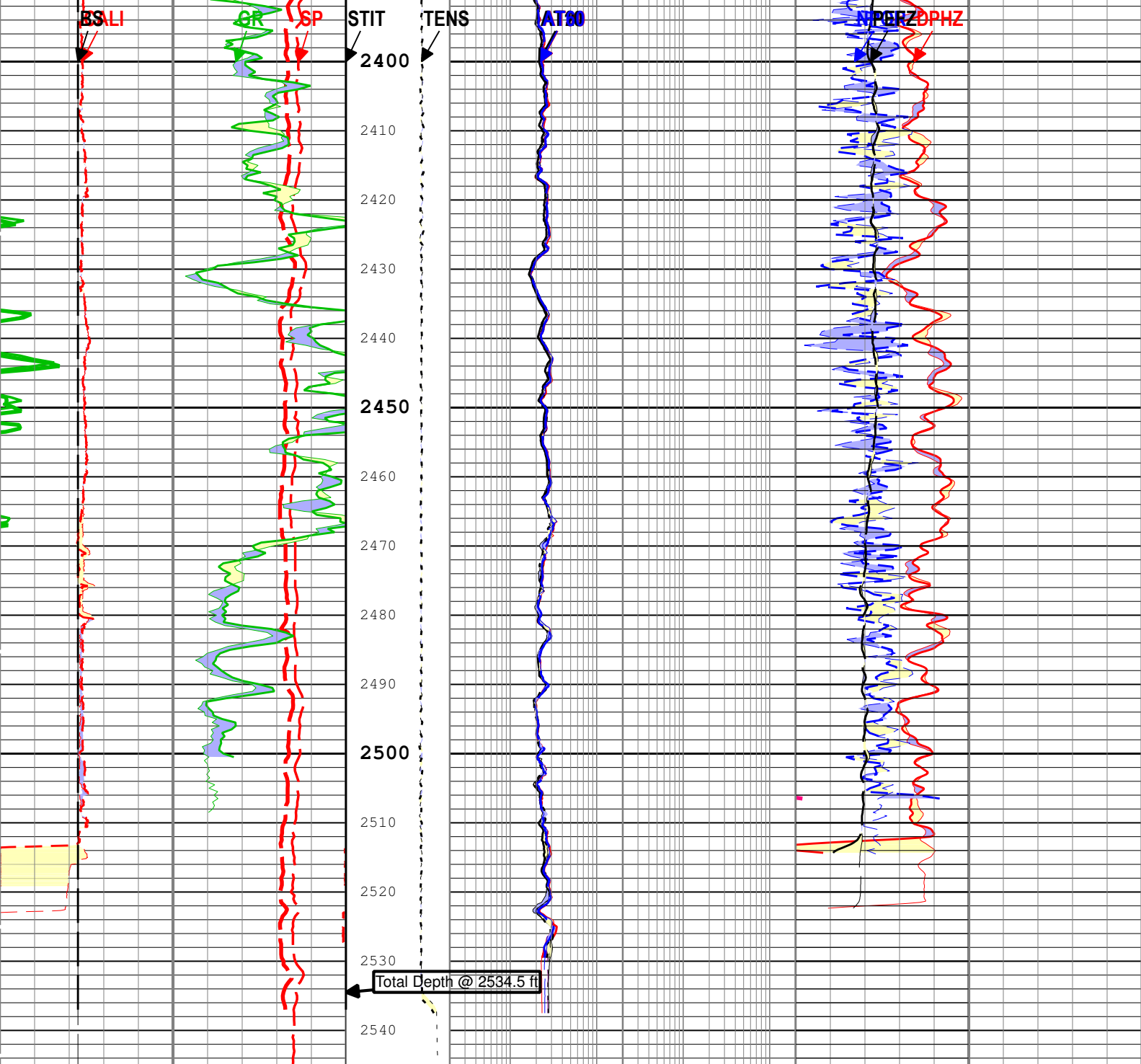
Run 1: Main[3]:Up:S007

Description: HGNS standard resolution porosities for Platform Express Format: Log (EMD 5in Triple Combo RA) Index Scale: 5 in per 100 ft Index Unit: ft
Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:44

<div> <div>Main To Repeat</div> <div>Repeat To Main</div> <div> <div>Spontaneous Potential (SP) AIT-M</div> <div>0mV200</div> </div> </div>	<div> <div>Main To Repeat</div> <div>Repeat To Main</div> </div>	<div> <div>Main To Repeat</div> <div>Repeat To Main</div> <div> <div>Array Induction Two Foot Resistivity A90 (AT90) AIT-M</div> <div>0.2ohm.m2000</div> </div> </div>	<div> <div>Main To Repeat</div> <div>Repeat To Main</div> <div> <div>Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H</div> <div>010</div> </div> </div>
		<div> <div>Main To Repeat</div> <div>Repeat To Main</div> <div> <div>Array Induction Two Foot Resistivity A30 (AT30) AIT-M</div> <div>0.2ohm.m2000</div> </div> </div>	<div> <div>Main To Repeat</div> <div>Repeat To Main</div> </div>
<div> <div>Main To Repeat</div> <div>Repeat To Main</div> <div> <div>Caliper (CALI) HDRS-H</div> <div>4in14</div> </div> </div>	<div> <div>Main To Repeat</div> <div>Repeat To Main</div> </div>	<div> <div>Main To Repeat</div> <div>Repeat To Main</div> <div> <div>Array Induction Two Foot Resistivity A10 (AT10) AIT-M</div> <div>0.2ohm.m2000</div> </div> </div>	<div> <div>Main To Repeat</div> <div>Repeat To Main</div> <div> <div>Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H</div> <div>-0.1ft3/ft3-0.5</div> </div> </div>
	<div> <div>Cable Tension</div> </div>	<div> <div>Main To Repeat</div> </div>	<div> <div>Main To Repeat</div> </div>







Main To Repeat		Main To Repeat		Main To Repeat		Main To Repeat	
Repeat To Main		Repeat To Main		Repeat To Main		Repeat To Main	
Spontaneous Potential (SP) AIT-M		Array Induction Two Foot Resistivity A90 (AT90) AIT-M		Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H			
0 mV 200		0.2 ohm.m 2000		-0.1 ft3/ft3 -0.5			
Main To Repeat		Main To Repeat		Main To Repeat		Main To Repeat	
Repeat To Main		Repeat To Main		Repeat To Main		Repeat To Main	
Caliper (CALI) HDRS-H		Array Induction Two Foot Resistivity A30 (AT30) AIT-M		Standard Resolution Density Porosity (DPHZ) HDRS-H			
4 in 14		0.2 ohm.m 2000		0.5 ft3/ft3 0			
Main To Repeat		Main To Repeat		Main To Repeat		Main To Repeat	
Repeat To Main		Repeat To Main		Repeat To Main		Repeat To Main	

Gamma Ray (GR) HGNS-H			Total (STIT)			Repeat To Main			Repeat To Main					
0	gAPI		200	0	ft	50	Array Induction Two Foot Resistivity A10 (AT10) AIT-M			Enhanced Thermal Neutron Porosity in Selected Lithology (NPOR) HGNS-H				
Main To Repeat							0.2	ohm.m		2000	0.5	m3/m3		0
Repeat To Main							Main To Repeat			Main To Repeat				
Bit Size (BS)							Repeat To Main			Repeat To Main				
4	in		14				Array Induction Two Foot Resistivity A20 (AT20) AIT-M			Standard Resolution Formation Photoelectric Factor (PEFZ) HDRS-H				
							0.2	ohm.m		2000				
							Main To Repeat			0	10			
							Repeat To Main							
							Array Induction Two Foot Resistivity A60 (AT60) AIT-M							
							0.2	ohm.m		2000				

TIME_1900 - Time Marked every 60.00 (s)

Description: HGNS standard resolution porosities for Platform Express Format: Log (EMD 5in Triple Combo RA) Index Scale: 5 in per 100 ft Index Unit: ft
Index Type: Measured Depth Creation Date: 22-Jun-2014 23:15:44

Calibration Report

AIT-M (Array Induction Tool - M) Calibration - Run 1

Primary Equipment :								
File code for AIT-MA Sonde Tool Element			AMIS			208		
Auxiliary Equipment :								
File code for AIT Bottom Nose Tool Element			AMRM			208		

AIT Sonde Calibration - Test Loop Gain

Master (EEPROM):		11:17:21 06-Jun-2014						
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit		
Test Loop Gain - 0		Master	1.000	0.950	1.014	1.050		
Test Loop Phase - 0	deg	Master	0	-3.000	0.552	3.000		
Test Loop Gain - 1		Master	1.000	0.950	1.016	1.050		
Test Loop Phase - 1	deg	Master	0	-3.000	0.570	3.000		
Test Loop Gain - 2		Master	1.000	0.950	1.014	1.050		
Test Loop Phase - 2	deg	Master	0	-3.000	0.112	3.000		
Test Loop Gain - 3		Master	1.000	0.950	1.018	1.050		
Test Loop Phase - 3	deg	Master	0	-3.000	0.147	3.000		
Test Loop Gain - 4		Master	1.000	0.950	0.997	1.050		
Test Loop Phase - 4	deg	Master	0	-3.000	0.104	3.000		
Test Loop Gain - 5		Master	1.000	0.950	0.990	1.050		
Test Loop Phase - 5	deg	Master	0	-3.000	-0.192	3.000		
Test Loop Gain - 6		Master	1.000	0.950	0.996	1.050		
Test Loop Phase - 6	deg	Master	0	-3.000	0.106	3.000		
Test Loop Gain - 7		Master	1.000	0.950	1.006	1.050		
Test Loop Phase - 7	deg	Master	0	-3.000	-0.176	3.000		

AIT Sonde Calibration - Sonde Error Correction

Master (EEPROM):		11:17:21 06-Jun-2014						
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit		
Sonde Error Correction Real - 0	mS/m	Master	-----	-231.000	-60.321	119.000		
Sonde Error Correction Quad - 0		Master	-----	-2250.000	-152.099	2250.000		
Sonde Error Correction Real - 1	mS/m	Master	-----	114.000	157.631	204.000		
Sonde Error Correction Quad - 1		Master	-----	-625.000	-188.161	625.000		
Sonde Error Correction Real - 2	mS/m	Master	-----	66.000	120.726	156.000		
Sonde Error Correction Quad - 2		Master	-----	-350.000	-120.538	350.000		
Sonde Error Correction Real - 3	mS/m	Master	-----	39.000	53.704	89.000		
Sonde Error Correction Quad - 3		Master	-----	-250.000	-29.010	250.000		
Sonde Error Correction Real - 4	mS/m	Master	-----	15.000	27.120	35.000		

Sonde Error Correction Quad - 4		Master	-----	-63.000	-3.589	63.000	<div><div></div><div></div><div></div><div></div></div>
Sonde Error Correction Real - 5	mS/m	Master	-----	4.000	12.843	24.000	<div><div></div><div></div><div></div><div></div></div>
Sonde Error Correction Quad - 5		Master	-----	-50.000	-11.841	50.000	<div><div></div><div></div><div></div><div></div></div>
Sonde Error Correction Real - 6	mS/m	Master	-----	5.000	10.355	15.000	<div><div></div><div></div><div></div><div></div></div>
Sonde Error Correction Quad - 6		Master	-----	-30.000	7.536	30.000	<div><div></div><div></div><div></div><div></div></div>
Sonde Error Correction Real - 7	mS/m	Master	-----	-5.000	-2.018	5.000	<div><div></div><div></div><div></div><div></div></div>
Sonde Error Correction Quad - 7		Master	-----	-30.000	1.586	30.000	<div><div></div><div></div><div></div><div></div></div>

AIT Mud Calibration - Mud Calibration Gain

Master (EEPROM):		11:17:21 06-Jun-2014					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div></div>
Coarse Gain		Master	1.000	0.800	0.801	1.200	<div><div></div><div></div><div></div><div></div></div>
Fine Gain		Master	1.000	0.800	0.802	1.200	<div><div></div><div></div><div></div><div></div></div>

AIT Electronics Check - Thru Calibration Check

Master (EEPROM):		11:17:21 06-Jun-2014		Before (Measured):		19:31:02 19-Jun-2014 Expired by 1 days	
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 0	V	Master	-----	0.366	0.564	0.854	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	0.366	0.565	0.854	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.001	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 0	deg	Master	-----	137.000	-177.633	-103.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	137.000	-177.678	-103.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.045	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 1	V	Master	-----	0.762	1.156	1.778	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	0.762	1.157	1.778	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.001	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 1	deg	Master	-----	136.000	-176.509	-104.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	136.000	-176.569	-104.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.060	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 2	V	Master	-----	0.372	0.613	0.868	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	0.372	0.613	0.868	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.000	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 2	deg	Master	-----	132.000	-170.937	-108.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	132.000	-171.055	-108.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.118	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 3	V	Master	-----	0.420	0.693	0.980	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	0.420	0.693	0.980	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.000	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 3	deg	Master	-----	131.000	-170.959	-109.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	131.000	-171.076	-109.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.117	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 4	V	Master	-----	0.804	1.318	1.876	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	0.804	1.317	1.876	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.001	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 4	deg	Master	-----	125.000	-171.311	-115.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	125.000	-171.430	-115.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.119	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 5	V	Master	-----	1.176	1.931	2.744	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	1.176	1.930	2.744	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.001	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 5	deg	Master	-----	122.000	-171.794	-118.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	122.000	-171.913	-118.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.119	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 6	V	Master	-----	1.176	1.933	2.744	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	1.176	1.932	2.744	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.001	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 6	deg	Master	-----	121.000	-171.786	-119.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	121.000	-171.904	-119.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.118	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Mag - 7	V	Master	-----	0.846	1.379	1.974	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	0.846	1.378	1.974	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.001	-----	<div><div></div><div></div><div></div><div></div></div>
Thru Cal Phase - 7	deg	Master	-----	115.000	-173.888	-125.000	<div><div></div><div></div><div></div><div></div></div>
		Before	-----	115.000	-174.009	-125.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.121	-----	<div><div></div><div></div><div></div><div></div></div>
SPA Zero	mV	Master		-50.000	-0.044	50.000	<div><div></div><div></div><div></div><div></div></div>
		Before		-50.000	0.026	50.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master			0.070		<div><div></div><div></div><div></div><div></div></div>

SPA Plus	mV	Before-Master	-----	941.000	992.523	1040.000	<div><div></div><div></div><div></div><div></div></div>
		Before		941.000	992.618	1040.000	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.095	-----	<div><div></div><div></div><div></div><div></div></div>
Temperature Zero	V	Master		-0.050	0.000	0.050	<div><div></div><div></div><div></div><div></div></div>
		Before		-0.050	0.000	0.050	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.000	-----	<div><div></div><div></div><div></div><div></div></div>
Temperature Plus	V	Master		0.870	0.919	0.960	<div><div></div><div></div><div></div><div></div></div>
		Before		0.870	0.919	0.960	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.000	-----	<div><div></div><div></div><div></div><div></div></div>

HDRS-H (HILT Density and Rxo Sonde, 150 degC) Calibration - Run 1

Primary Equipment :			
HILT High-Resolution Control Cartridge, 150 degC	HRCC-H	5705	
HILT Resistivity Gamma-Ray Density Device, 150 degC	HRGD-H	4791	
Auxiliary Equipment :			
HRDD Backscatter Detector	Backscatter		
HRDD Long Spacing Detector	Long Spacing	28910	
HRDD Short Spacing Detector	Short Spacing		
Cesium 137 Gamma-Ray Logging Source	GSR-J	5240	
HILT High-Resolution Control Cartridge, 150 degC	HRCC-H	5705	
HILT High-Resolution Mechanical Sonde, 150 degC	HRMS-H	4826	
Calibration Parameter :			
Small Ring Size (Caliper Calibration Small Ring)	8.00		
Large Ring Size (Caliper Calibration Large Ring)	12.00		

HDRS Caliper Calibration - Caliper Accumulations

Before (Measured): 19:31:02 19-Jun-2014 Expired by 1 days							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div></div>
Small Ring	in	Before	8.00	6.00	8.31	10.00	<div><div></div><div></div><div></div><div></div></div>
Large Ring	in	Before	12.00	9.00	12.47	15.00	<div><div></div><div></div><div></div><div></div></div>

HDRS Density Calibration - Inversion Results

Master (EEPROM): 16:39:32 03-Jun-2014							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div></div>
Rho Aluminum	g/cm3	Master	2.596	2.586	2.598	2.606	<div><div></div><div></div><div></div><div></div></div>
Rho Magnesium	g/cm3	Master	1.686	1.676	1.687	1.696	<div><div></div><div></div><div></div><div></div></div>
Pe Aluminum		Master	2.570	2.470	2.574	2.670	<div><div></div><div></div><div></div><div></div></div>
Pe Magnesium		Master	2.650	2.550	2.607	2.750	<div><div></div><div></div><div></div><div></div></div>

HDRS Density Calibration - Deviation Summary

Master (EEPROM): 16:39:32 03-Jun-2014							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div></div>
BS Average Deviation	%	Master	0	-0.6000	0.2649	0.6000	<div><div></div><div></div><div></div><div></div></div>
BS Max Deviation	%	Master	0	-1.6000	0.8290	1.6000	<div><div></div><div></div><div></div><div></div></div>
SS Average Deviation	%	Master	0	-1.0000	0.3086	1.0000	<div><div></div><div></div><div></div><div></div></div>
SS Max Deviation	%	Master	0	-2.5000	1.1228	2.5000	<div><div></div><div></div><div></div><div></div></div>
LS Average Deviation	%	Master	0	-1.5000	0.4693	1.5000	<div><div></div><div></div><div></div><div></div></div>
LS Max Deviation	%	Master	0	-3.5000	1.2657	3.5000	<div><div></div><div></div><div></div><div></div></div>

HDRS Density Calibration - Background Summary

Master (EEPROM): 16:39:32 03-Jun-2014				Before (Measured): 19:35:08 19-Jun-2014 Expired by 1 days			
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div><div></div><div></div></div>
BS Window Ratio		Master	1.0000		0.7360		<div><div></div><div></div><div></div><div></div></div>
		Before	0.7360	0.6992	0.7381	0.7728	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	0.0021	-----	<div><div></div><div></div><div></div><div></div></div>
BS Window Sum	1/s	Master	1		25209		<div><div></div><div></div><div></div><div></div></div>
		Before	25209	23949	25468	26470	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	259	-----	<div><div></div><div></div><div></div><div></div></div>
SS Window Ratio		Master	1.0000		0.4860		<div><div></div><div></div><div></div><div></div></div>
		Before	0.4860	0.4617	0.4854	0.5103	<div><div></div><div></div><div></div><div></div></div>
		Before-Master	-----	-----	-0.0006	-----	<div><div></div><div></div><div></div><div></div></div>
SS Window Sum	1/s	Master	1		11308		<div><div></div><div></div><div></div><div></div></div>

		Before	11308	10743	11278	11874	
		Before-Master	-----	-----	-30	-----	
LS Window Ratio		Master	1.0000		0.3004		
		Before	0.3004	0.2854	0.2996	0.3154	
		Before-Master	-----	-----	-0.0008	-----	
LS Window Sum	1/s	Master	1		1327		
		Before	1327	1261	1323	1394	
		Before-Master	-----	-----	-4	-----	

HDRS Density Calibration - Photo-multiplier High Voltages

Master (EEPROM):		16:39:32 03-Jun-2014		Before (Measured):		19:35:08 19-Jun-2014 Expired by 1 days	
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS PM High Voltage	V	Master		1000	1347	2400	
		Before		1000	1349	2400	
		Before-Master	-----	-100	2	100	
SS PM High Voltage	V	Master		1000	1984	2400	
		Before		1000	2014	2400	
		Before-Master	-----	-100	30	100	
LS PM High Voltage	V	Master		1000	1313	2400	
		Before		1000	1314	2400	
		Before-Master	-----	-100	1	100	

HDRS Density Calibration - Crystal Quality Resolutions

Master (EEPROM):		16:39:32 03-Jun-2014		Before (Measured):		19:35:08 19-Jun-2014 Expired by 1 days	
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Crystal Resolution	%	Master		5.00	11.99	25.00	
		Before		5.00	12.09	25.00	
		Before-Master	-----	-1.00	0.10	1.00	
SS Crystal Resolution	%	Master		5.00	10.54	20.00	
		Before		5.00	10.45	20.00	
		Before-Master	-----	-1.00	-0.09	1.00	
LS Crystal Resolution	%	Master		5.00	8.53	20.00	
		Before		5.00	8.50	20.00	
		Before-Master	-----	-1.00	-0.03	1.00	

HDRS MCFL Calibration - MCFL Accumulations

Before (Measured):		19:35:45 19-Jun-2014 Expired by 1 days					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Main Resistivity	ohm.m	Before	3875	3565	3855	4185	
Deep Resistivity	ohm.m	Before	3830	3524	3789	4136	
Shallow Resistivity	ohm.m	Before	3830	3524	3807	4136	

HGNS-H (HILT Gamma-Ray and Neutron Sonde, 150 degC) Calibration - Run 1

Primary Equipment :			
HILT Gamma-Ray and Neutron Sonde, 150 degC		HGNS-H	4810
Auxiliary Equipment :			
HGNS Accelerometer, 150 degC		HACCZ-H	5955
AmBe Neutron Logging Source		NSR-F	5215
Calibration Parameter :			
Water Temperature			
Housing Size			
JIG-BKG (Jig minus background reference)		165	

HGNS Accelerometer Calibration - Accelerometer Accumulations

Before (Measured):		09:19:49 22-Jun-2014					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
AZ Vertical Measurement	ft/s2	Before	32.2	31.5	32.1	32.8	

HGNS Accelerometer EEPROM - Accelerometer EEPROM Read

Master (EEPROM):		00:00:00 15-Jan-2007					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Accelerometer Manufacturer		Master			QAT_160		
Accelerometer Reference Temperature	degF	Master		30.2	77.0	122.0	

Accelerometer Coefficients - 0		Master	-----	-----	1155.700	-----		
Accelerometer Coefficients - 1		Master	-----	-----	26.890	-----		
Accelerometer Coefficients - 2		Master	-----	-----	-0.008	-----		
Accelerometer Coefficients - 3		Master	-----	-----	0.000	-----		
Accelerometer Coefficients - 4		Master	-----	-----	2.748	-----		
Accelerometer Coefficients - 5		Master	-----	-----	0.000	-----		
Accelerometer Coefficients - 6		Master	-----	-----	0.000	-----		
Accelerometer Coefficients - 7		Master	-----	-----	0.000	-----		
Accelerometer Coefficients - 8		Master	-----	-----	298.600	-----		
Accelerometer Coefficients - 9		Master	-----	-----	0.983	-----		

HGNS Neutron Calibration - HGNS Neutron Accumulations

Master (EEPROM):		12:52:16 09-May-2014		Before (Measured):		19:33:38 19-Jun-2014		Expired by 1 days	
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	<div><div></div><div></div></div>		
Near Zero Measurement	1/s	Master	0	5.0	24.6	40.0	<div><div></div><div></div></div>		
		Before	0	5.0	25.5	40.0	<div><div></div><div></div></div>		
		Before-Master	----	-3.7	0.9	3.7	<div><div></div><div></div></div>		
Far Zero Measurement	1/s	Master	0	5.0	27.3	40.0	<div><div></div><div></div></div>		
		Before	0	5.0	28.5	40.0	<div><div></div><div></div></div>		
		Before-Master	----	-4.1	1.2	4.1	<div><div></div><div></div></div>		
Near Plus Measurement	1/s	Master	6031.0	4700.0	5276.0	6900.0	<div><div></div><div></div></div>		
		Before	----	----	----	----	<div><div></div><div></div></div>		
		Before-Master	----	----	----	----	<div><div></div><div></div></div>		
Far Plus Measurement	1/s	Master	2793.0	1900.0	2241.0	2900.0	<div><div></div><div></div></div>		
		Before	----	----	----	----	<div><div></div><div></div></div>		
		Before-Master	----	----	----	----	<div><div></div><div></div></div>		
Near Corrected Plus Measurement	1/s	Master		4700.0	5322.0	6900.0	<div><div></div><div></div></div>		
		Before	----	----	----	----	<div><div></div><div></div></div>		
		Before-Master	----	----	----	----	<div><div></div><div></div></div>		
Far Corrected Plus Measurement	1/s	Master		1900.0	2260.0	2900.0	<div><div></div><div></div></div>		
		Before	----	----	----	----	<div><div></div><div></div></div>		
		Before-Master	----	----	----	----	<div><div></div><div></div></div>		

HGNS Gamma-Ray Calibration - Gamma-Ray Accumulations

Before (Measured):								19:36:34 19-Jun-2014 Expired by 1 days							
Measurement		Unit	Phase	Nominal	Low Limit	Actual	High Limit								
RGR Zero Measurement		gAPI	Before	30.0	0	68.6	120.0								
RGR Plus Measurement		gAPI	Before	185.4	157.1	169.0	206.3								
GR Calibration Gain			Before	0.89	0.80	0.98	1.05								

GPIT-F (General-Purpose Inclinator Tool) Calibration - Run 1

Primary Equipment :		
DHRU-F	DHRU-F	799

Signals and Temperature Correction for Accelerometers

Master (EEPROM):		00:00:00 25-Mar-2007	
GPITF_ACCX_MODEL (Master)		GPIT-F Accelero X Model	
	Racx**0	Racx**1	
Temp**0	0.01004	0.0006686	
Temp**1	-0.0002973	-7.547E-08	
Temp**2	7.824E-06	5.155E-10	
Temp**3	-3.246E-08	-3.304E-12	
GPITF_ACCY_MODEL (Master)		GPIT-F Accelero Y Model	
	Racy**0	Racy**1	
Temp**0	0.02525	-0.0006675	
Temp**1	0.0001103	7.694E-08	
Temp**2	-6.932E-06	-5.726E-10	
Temp**3	2.529E-08	3.514E-12	
GPITF_ACCZ_MODEL (Master)		GPIT-F Accelero Z Model	

GPITF_ACCZ_MODEL
(Master)

GPIT-F Accelerometer Z Model

	Racz**0	Racz**1
Temp**0	0.0332	0.0006767
Temp**1	-0.0003086	-8.402E-08
Temp**2	5.16E-06	5.923E-10
Temp**3	-2.277E-08	-3.469E-12

Perpendicular Correction for Accelerometers

Master (EEPROM): 00:00:00 25-Mar-2007

GPITF_ACC_AXIS_MODE GPIT-F Accelerometer Axis Model
(Master)

	Data**0	Data**1	Data**2	Data**3	Data**4	Data**5	Data**6
Temp**0	0.001837	-0.0004671	-0.0008078	-3.386E-05	-1.416E-05	0.0004458	0
Temp**1	-2.085E-06	-6.004E-06	6.579E-06	-9.407E-07	1.657E-06	1.694E-06	0

Signals and Temperature Correction for Magnetometer

Master (EEPROM): 00:00:00 25-Mar-2007

GPITF_MAGX_MODEL GPIT-F Magneto X Model
(Master)

	Rmagx**0	Rmagx**1
Temp**0	181.8	4.865
Temp**1	-3.717	-0.0002706
Temp**2	0.05241	4.475E-06
Temp**3	-0.000188	-1.877E-08

GPITF_MAGY_MODEL GPIT-F Magneto Y Model
(Master)

	Rmagy**0	Rmagy**1
Temp**0	-84.65	-4.938
Temp**1	-0.4524	0.0004073
Temp**2	0.01529	-5.572E-06
Temp**3	-5.748E-05	2.272E-08

GPITF_MAGZ_MODEL GPIT-F Magneto Z Model
(Master)

	Rmagz**0	Rmagz**1
Temp**0	-79.15	4.879
Temp**1	0.5691	-0.0003812
Temp**2	-0.02047	5.573E-06
Temp**3	6.838E-05	-2.26E-08

Perpendicular Correction for Magnetometer

Master (EEPROM): 00:00:00 25-Mar-2007

GPITF_MAG_AXIS_MODE GPIT-F Magneto Axis Model
(Master)

	Data**0	Data**1	Data**2	Data**3	Data**4	Data**5	Data**6
Temp**0	-0.0006571	0.003886	0.001791	0.005535	7.441E-05	-0.005725	0
Temp**1	-3.933E-06	-3.186E-06	5.509E-06	4.485E-07	-2.703E-06	1.894E-07	0

Master (EEPROM): 00:00:00 23-Mar-2007

GPITF_ELEC_COEFF1 GPIT-F Electronic Coeff 1
(Master)

	Data**0	Data**1
Temp**0	-0.8952	249.9
Temp**1	0.01395	0.008198
Temp**2	1.39E-05	-0.0002052
Temp**3	-1.841E-06	1.995E-06
Temp**4	9.326E-09	-7.143E-09

GPITF_ELEC_COEFF2 GPIT-F Electronic Coeff 2 (Master)		
	Data**0	Data**1
Temp**0	-0.5616	250
Temp**1	0.028	0.007144
Temp**2	-0.0002619	-0.0001819
Temp**3	4.204E-07	1.851E-06
Temp**4	1.833E-09	-6.841E-09

GPITF_ELEC_COEFF3 GPIT-F Electronic Coeff 3 (Master)		
	Data**0	Data**1
Temp**0	-3.372	249.8
Temp**1	0.02644	0.01735
Temp**2	-0.0001189	-0.0003523
Temp**3	-5.303E-07	3.076E-06
Temp**4	4.865E-09	-1E-08

Master (EEPROM): 00:00:00 23-Mar-2007		

GPITF_ELEC_COEFF4 GPIT-F Electronic Coeff 4 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12

GPITF_ELEC_COEFF5 GPIT-F Electronic Coeff 5 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12

GPITF_ELEC_COEFF6 GPIT-F Electronic Coeff 6 (Master)		
	Data**0	Data**1
Temp**0	-0.4945	0.128
Temp**1	0.02399	4.302E-06
Temp**2	-0.000384	-1.071E-07
Temp**3	3.061E-06	1.025E-09
Temp**4	-8.516E-09	-3.602E-12

Company:	Omimex Petroleum Inc	Schlumberger
Well:	Bledsoe 6-28-5-44	
Field:	Ballyneal	
County:	Yuma	
State:	Colorado	

Platform Express

National Express

Triple Combo

Linear