

Company: Omimex Petroleum Inc

Well: Bledsoe 6-28-5-44

Field: Ballyneal

County: Yuma State: Colorado

|                                |                        |
|--------------------------------|------------------------|
| Platform Express               |                        |
| Array Induction                |                        |
| with Linear Correlation        |                        |
| Location:                      |                        |
| SENNW Sec.28, T5N, R44W        | Elev.: K.B. 3742.00 ft |
| SHL: 1548' FNL x 1363' FWL     | G.L. 3736.00 ft        |
|                                | D.F. 3741.00 ft        |
| Permanent Datum:               | Ground Level           |
| Log Measured From:             | Kelly Bushing          |
| Drilling Measured From:        | Kelly Bushing          |
| API Serial No. 05-125-12082-00 | Section: 28            |
|                                | Township: 5N           |
|                                | Range: 44W             |

|                             |                         |
|-----------------------------|-------------------------|
| Logging Date                | 22-Jun-2014             |
| Run Number                  | Run 1                   |
| Depth Driller               | 2545.00 ft              |
| Schlumberger Depth          | 2534.50 ft              |
| Bottom Log Interval         | 2534.50 ft              |
| Top Log Interval            | 468.50 ft               |
| Casing Driller Size @ Depth | 7 in @ 467.00 ft        |
| Casing Schlumberger         | 468.5 ft                |
| Bit Size                    | 6.25 in                 |
| Type Fluid In Hole          | WBM                     |
| Density                     | 8.8 lbm/gal             |
| Fluid Loss                  | 6 cm3                   |
| Source of Sample            | Flowline                |
| RM @ Meas Temp              | 0.18 ohm.m @ 85.66 degF |
| RMF @ Meas Temp             | 0.14 ohm.m @ 85.66 degF |
| RMC @ Meas Temp             | 0.22 ohm.m @ 85.66 degF |
| Source RMF                  | Calculated              |
| RM @ BHT                    | 0.14 @ 111.83           |
| RMF @ BHT                   | 0.11 @ 111.83           |
| Max Recorded Temperatures   | 111.83 degF             |
| Circulation Stopped         | 22-Jun-2014 05:00:00    |
| Logger on Bottom            | 22-Jun-2014 11:10:00    |
| Unit Number                 | 9101                    |
| Recorded By                 | Aleksei Bekhterev       |
| Witnessed By                | Paul Dekaye             |

Disclaimer

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Contents

1. Header

2. Disclaimer

3. Contents

4. Well Sketch

5. Borehole Size/Casing/Tubing Record

6. Operational Run Summary

7. Borehole Fluids

8. Remarks and Equipment Summary

9. Depth Summary

10. Run 1 2" Induction

10.1 Integration Summary

10.2 Software Version

10.3 Composite Summary

10.4 Log ( Import of Kerr McGee 2in Induction )

10.5 Parameter Listing

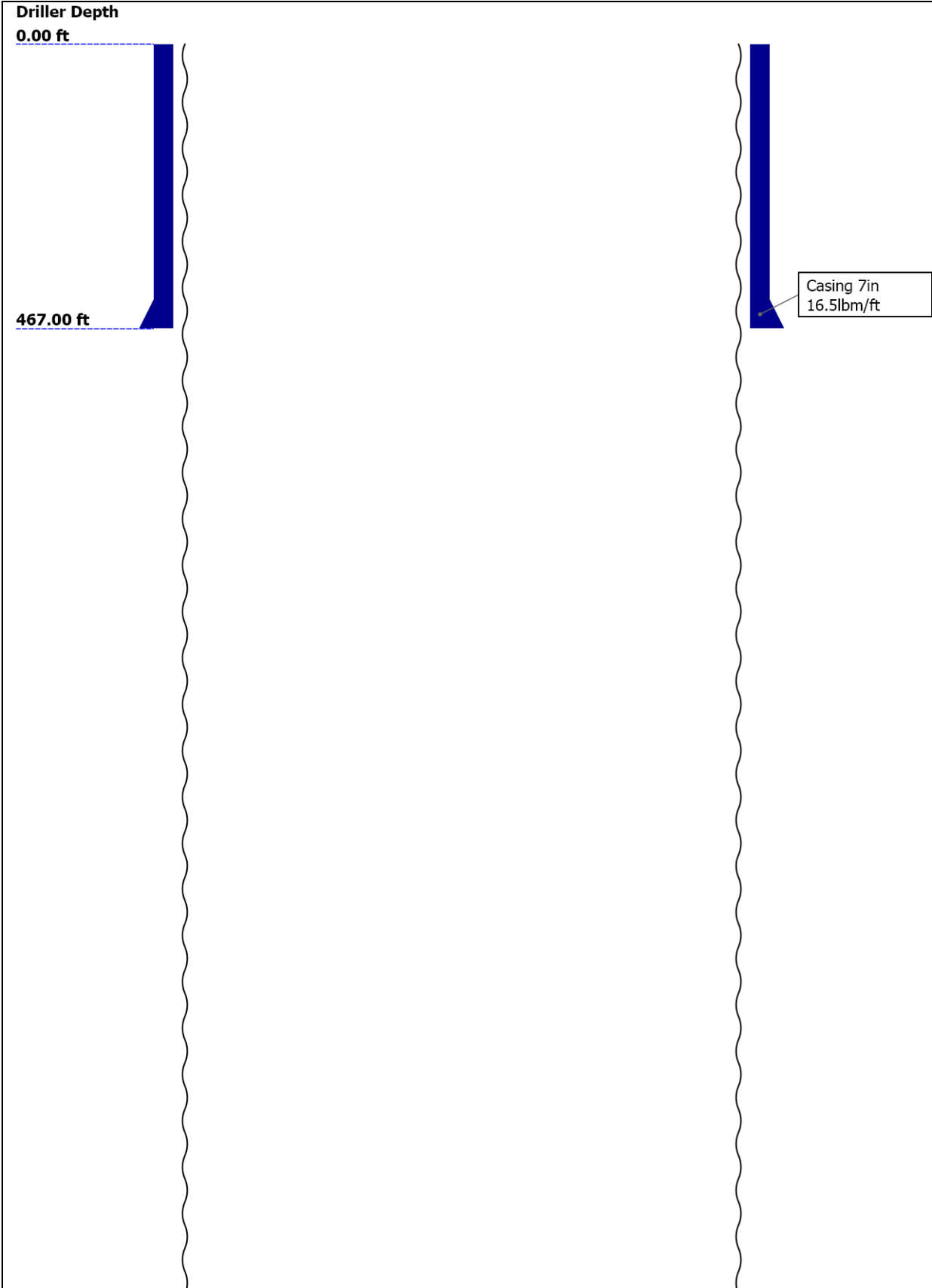
11. Run 1 5" Induction

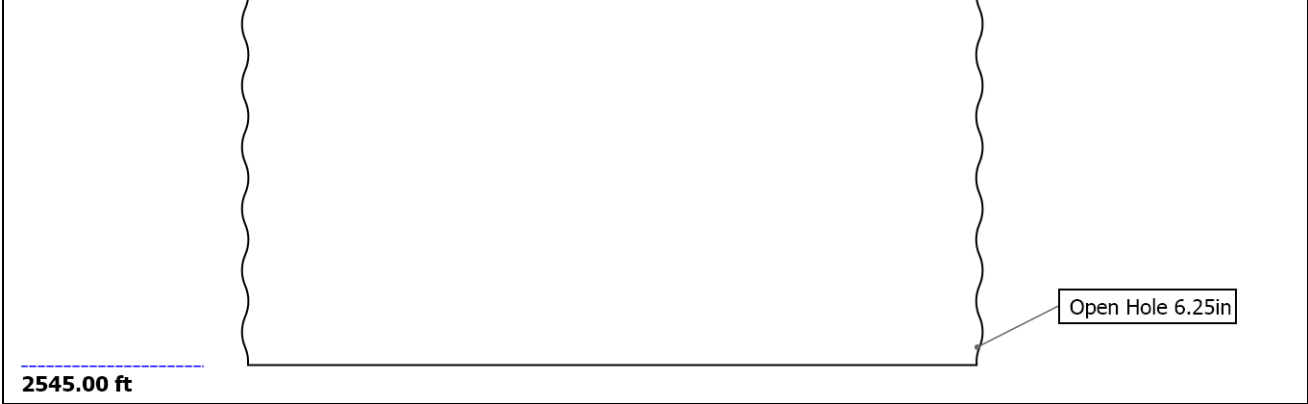
11.1 Integration Summary
13. Calibration Report

14. Tail

- 11.2 Software Version
- 11.3 Composite Summary
- 11.4 Log ( EMD 5in Induction )
- 11.5 Parameter Listing
- 12. Run 1 5" Induction
  - 12.1 Composite Summary
  - 12.2 EMD 5in Induction RA

Well Sketch





Borehole Size/Casing/Tubing Record

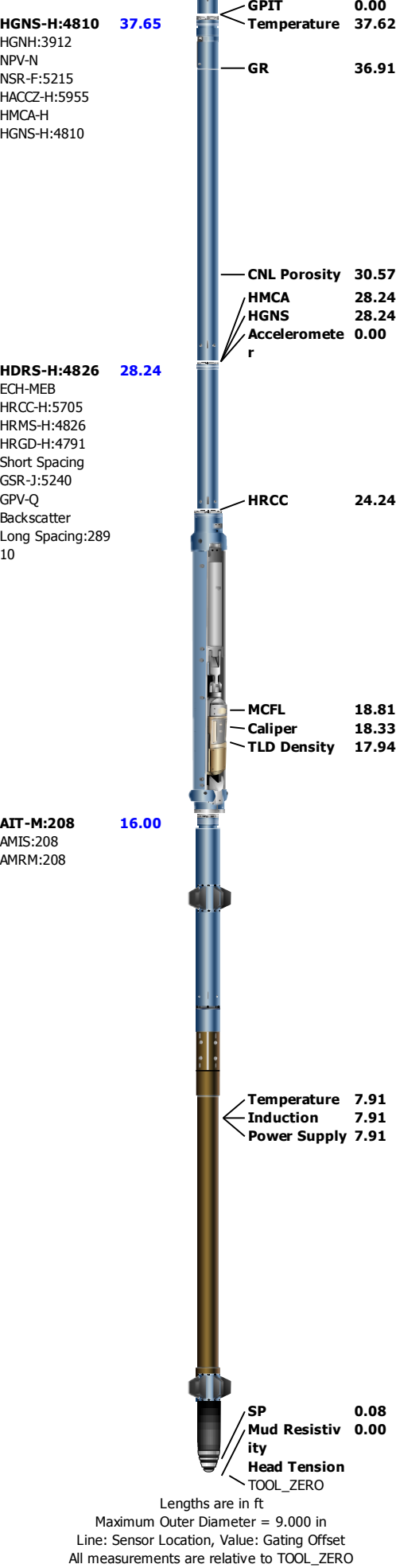
|                       |        |  |  |  |  |  |
|-----------------------|--------|--|--|--|--|--|
| Bit                   |        |  |  |  |  |  |
| Bit Size ( in )       | 6.25   |  |  |  |  |  |
| Top Driller ( ft )    | 0      |  |  |  |  |  |
| Top Logger ( ft )     | 0      |  |  |  |  |  |
| Bottom Driller ( ft ) | 2545   |  |  |  |  |  |
| Bottom Logger ( ft )  | 2534.5 |  |  |  |  |  |
| Casing                |        |  |  |  |  |  |
| Size ( in )           | 7      |  |  |  |  |  |
| Weight ( lbm/ft )     | 16.5   |  |  |  |  |  |
| Inner Diameter ( in ) | 6.554  |  |  |  |  |  |
| Grade                 | N/A    |  |  |  |  |  |
| Top Driller ( ft )    | 0      |  |  |  |  |  |
| Top Logger ( ft )     | 0      |  |  |  |  |  |
| Bottom Driller ( ft ) | 467    |  |  |  |  |  |
| Bottom Logger ( ft )  | 468.5  |  |  |  |  |  |

Operational Run Summary

|                                  |                   |  |  |  |  |  |
|----------------------------------|-------------------|--|--|--|--|--|
| Parameter ( unit )               | Run 1             |  |  |  |  |  |
| Date Log Started                 | 22-Jun-2014       |  |  |  |  |  |
| Time Log Started                 | 10:18:34          |  |  |  |  |  |
| Date Log Finished                | 22-Jun-2014       |  |  |  |  |  |
| Time Log Finished                | 12:08:17          |  |  |  |  |  |
|                                  |                   |  |  |  |  |  |
| Top Log Interval ( ft )          | 468.50            |  |  |  |  |  |
| Bottom Log Interval ( ft )       | 2534.50           |  |  |  |  |  |
|                                  |                   |  |  |  |  |  |
| Total Depth ( ft )               | 2534.50           |  |  |  |  |  |
| Max Hole Deviation ( deg )       | 0.00              |  |  |  |  |  |
| Azimuth of Max Deviation ( deg ) | 0.00              |  |  |  |  |  |
| Bit Size ( in )                  | 6.250             |  |  |  |  |  |
|                                  |                   |  |  |  |  |  |
| Logging Unit Number              | 9101              |  |  |  |  |  |
| Logging Unit Location            | Ft. Morgan, CO    |  |  |  |  |  |
| Recorded By                      | Aleksei Bekhterev |  |  |  |  |  |
| Witnessed By                     | Paul Dekaye       |  |  |  |  |  |

\_\_\_\_\_

[illegible][illegible]



| Depth Summary          |       |  |  |
|------------------------|-------|--|--|
|                        | Run 1 |  |  |
| Depth Measuring Device |       |  |  |

| Depth Measuring Device   |       |  |  |
|--------------------------|-------|--|--|
| Type                     | IDW-B |  |  |
| Serial Number            |       |  |  |
| Calibration Date         |       |  |  |
| Calibrator Serial Number |       |  |  |
| Calibration Cable Type   |       |  |  |
| Wheel Correction 1       | 0     |  |  |
| Wheel Correction 2       | 0     |  |  |

| Tension Device               |          |  |  |
|------------------------------|----------|--|--|
| Type                         | CMTD-B/A |  |  |
| Serial Number                |          |  |  |
| Calibration Date             |          |  |  |
| Calibrator Serial Number     |          |  |  |
| Number of Calibration Points | 0        |  |  |

| Logging Cable   |             |  |  |
|-----------------|-------------|--|--|
| Type            | 7-46A-XS    |  |  |
| Serial Number   |             |  |  |
| Length          | 21500.00 ft |  |  |
| Conveyance Type | Wireline    |  |  |
| Rig Type        | Land Rig    |  |  |

| Run 1:Depth Control Parameters |                       | Depth Control Remarks                     |  |
|--------------------------------|-----------------------|-------------------------------------------|--|
| Log Sequence                   | First Log In the Well | All Schlumberger depth polices followed   |  |
| Rig Up Length At Surface       |                       | IDW used as primary depth device          |  |
| Rig Up Length At Bottom        |                       | Z-chart used as secondary depth reference |  |
| Rig Up Length Correction       |                       |                                           |  |
| Stretch Correction             |                       |                                           |  |
| Tool Zero Check At Surface     |                       |                                           |  |

| Run 1 |  |  |  |
|-------|--|--|--|
|-------|--|--|--|

| 2" Induction |  |  |  |
|--------------|--|--|--|
|--------------|--|--|--|

| Integration Summary |                          |                   |              |      |
|---------------------|--------------------------|-------------------|--------------|------|
| Output Channel(s)   | Output Description       | Input Parameter   | Output Value | Unit |
| ICV                 | Integrated Cement Volume | GCSE_UP_PASS, FCD | 253.85       | ft3  |

| Software Version   |               |
|--------------------|---------------|
| Acquisition System | Version       |
| MaxWell            | 4.0.9163.3000 |

| Computation   | Description                                                        | Version          |                  |
|---------------|--------------------------------------------------------------------|------------------|------------------|
| Borehole      | Borehole Ensemble provides common Borehole Parameters and Channels | 4.0.9125.3000    |                  |
| Tool Elements | Description                                                        | Software Version | Firmware Version |
| HRCC-H        | HILT High-Resolution Control Cartridge, 150 degC                   | 4.0.9033.3000    |                  |
| HGNS-H        | HILT Gamma-Ray and Neutron Sonde, 150 degC                         | 4.0.9033.3000    |                  |
| AMIS          | Array Induction Sonde - M                                          | 4.0.9163.3000    |                  |

| Pass Summary |                |           |          |            |                         |                         |          |             |                       |
|--------------|----------------|-----------|----------|------------|-------------------------|-------------------------|----------|-------------|-----------------------|
| Run Name     | Pass Objective | Direction | Top      | Bottom     | Start                   | Stop                    | DSC Mode | Depth Shift | Include Parallel Data |
| Run 1        | Main[3]:Up     | Up        | 53.38 ft | 2545.64 ft | 22-Jun-2014 11:23:11 AM | 22-Jun-2014 12:08:00 PM | ON       | 0.00 ft     | No                    |

All depths are referenced to toolstring zero

| Log |  | Company:Omimex Petroleum Inc | Well:Bledsoe 6-28-5-44 |
|-----|--|------------------------------|------------------------|
|     |  | Run 1: Main[3]:Up:S007       |                        |

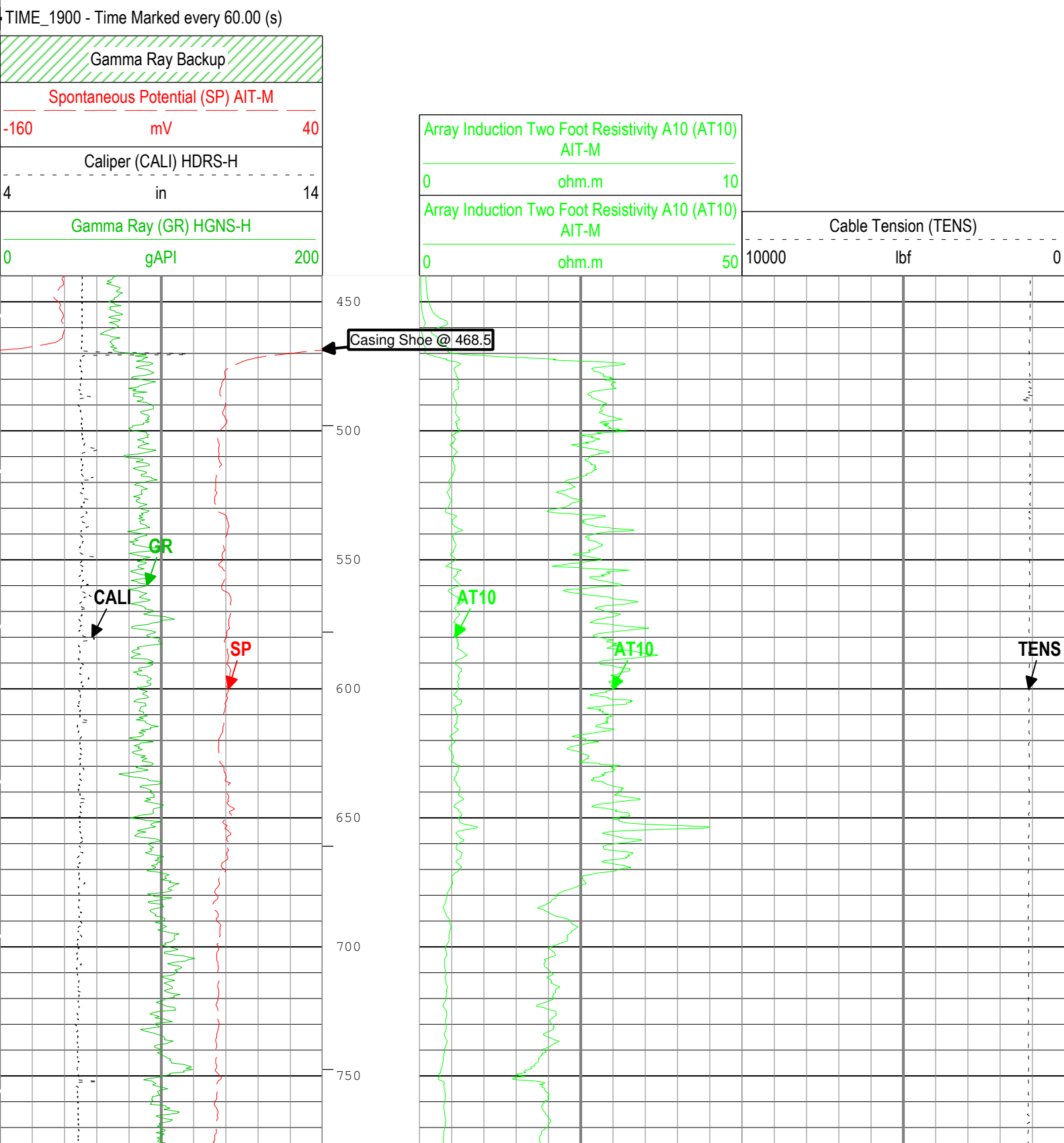
Description: AIT Basic Log Two    Format: Log ( Import of Kerr McGee 2in Induction )    Index Scale: 2 in per 100 ft    Index Unit: ft    Index Type: Measured Depth  
Creation Date: 22-Jun-2014 23:13:37

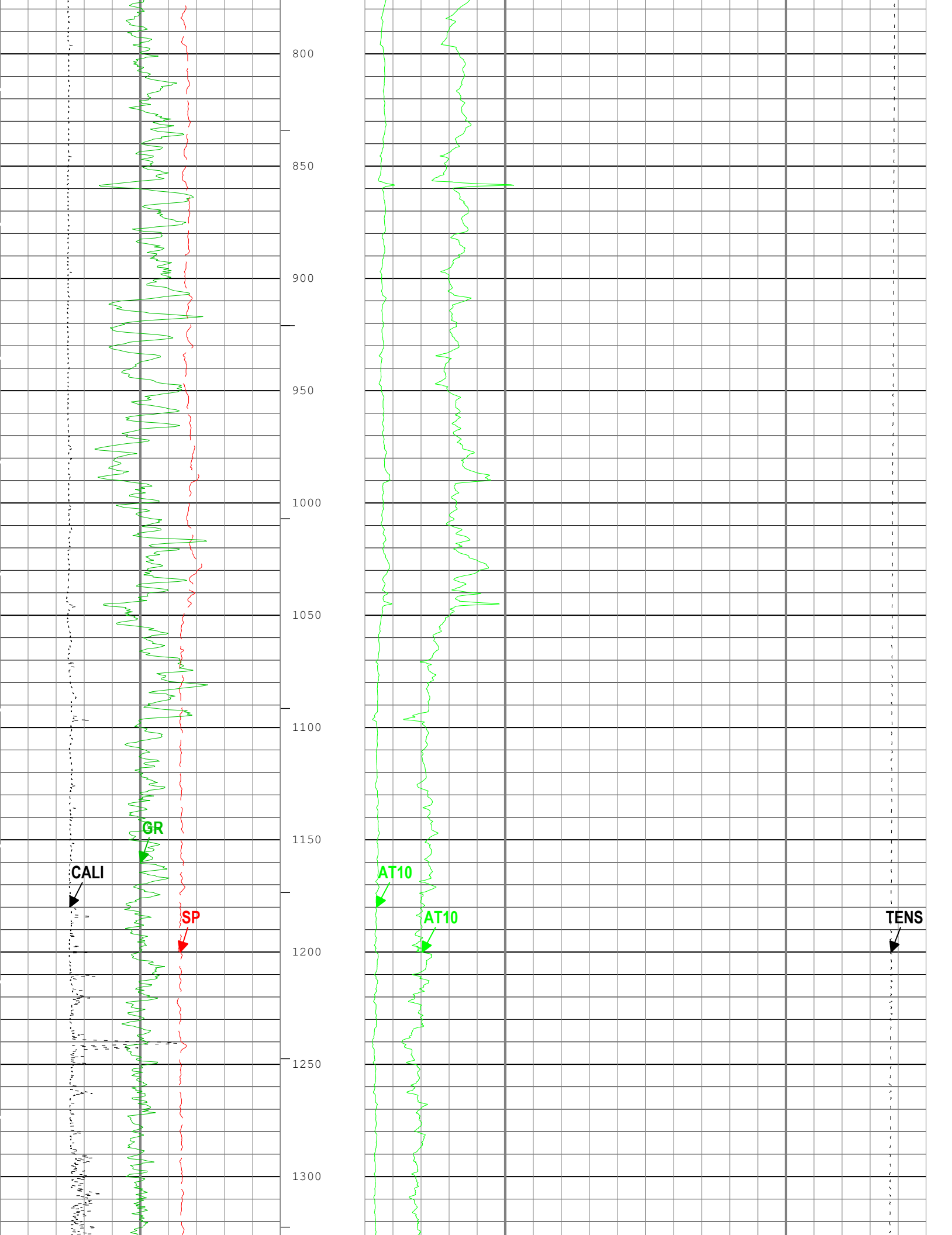
Channel:    Source:    Sampling:

|           |                      |          |
|-----------|----------------------|----------|
| Channel   | Source               | Sampling |
| AT10      | AIT-M:AMIS:AMIS      | 3in      |
| CALI      | HDRS-H:HRCC-H:HRCC-H | 1in      |
| GR        | HGNS-H:HGNS-H:HGNS-H | 6in      |
| ICV       | Borehole             | 6in      |
| SP        | AIT-M:AMIS:AMIS      | 6in      |
| TENS      | WLWorkflow           | 6in      |
| TIME_1900 | WLWorkflow           | 0.1in    |

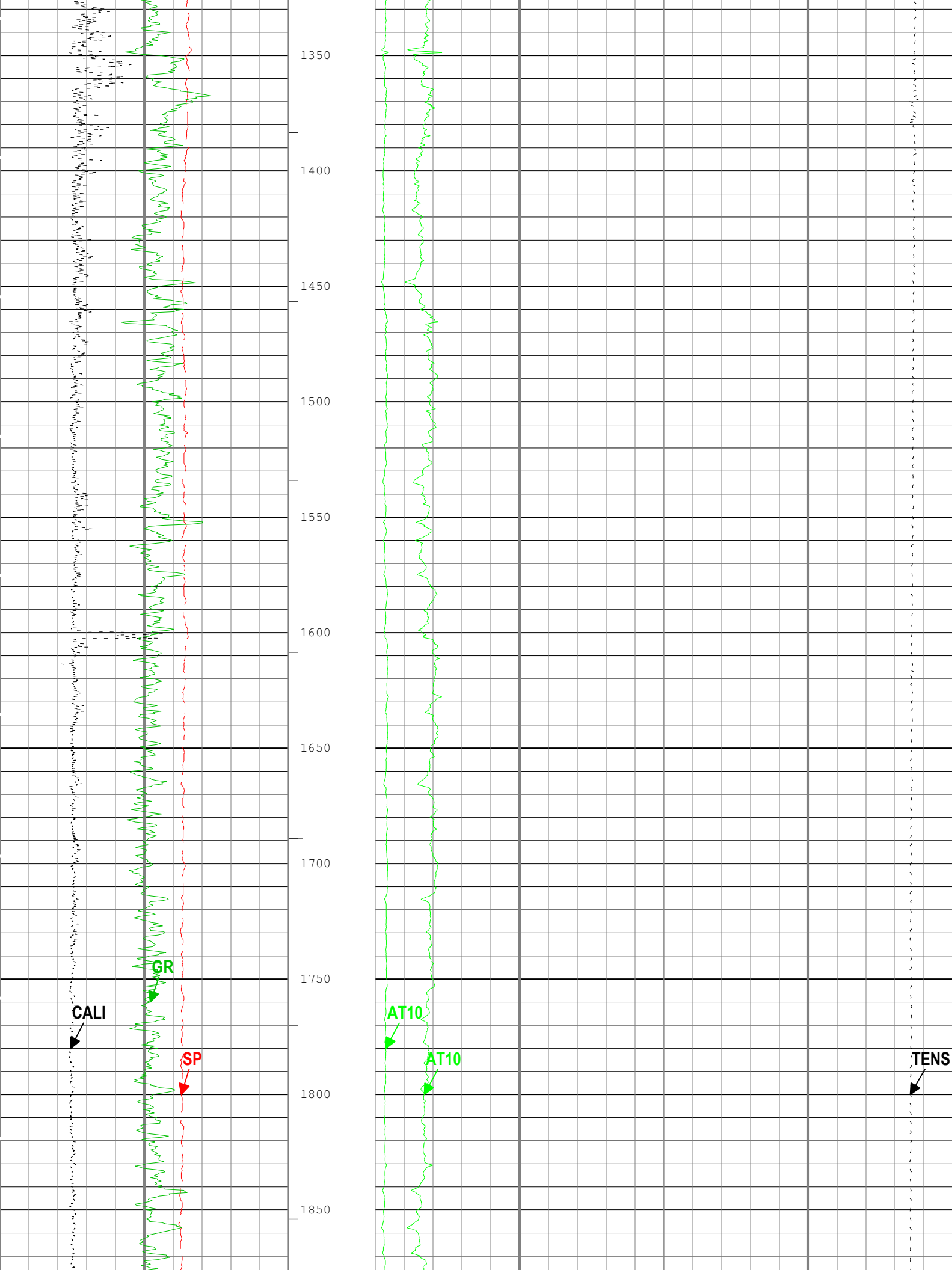
ICV - Integrated Cement Volume every 10.00 (ft3)

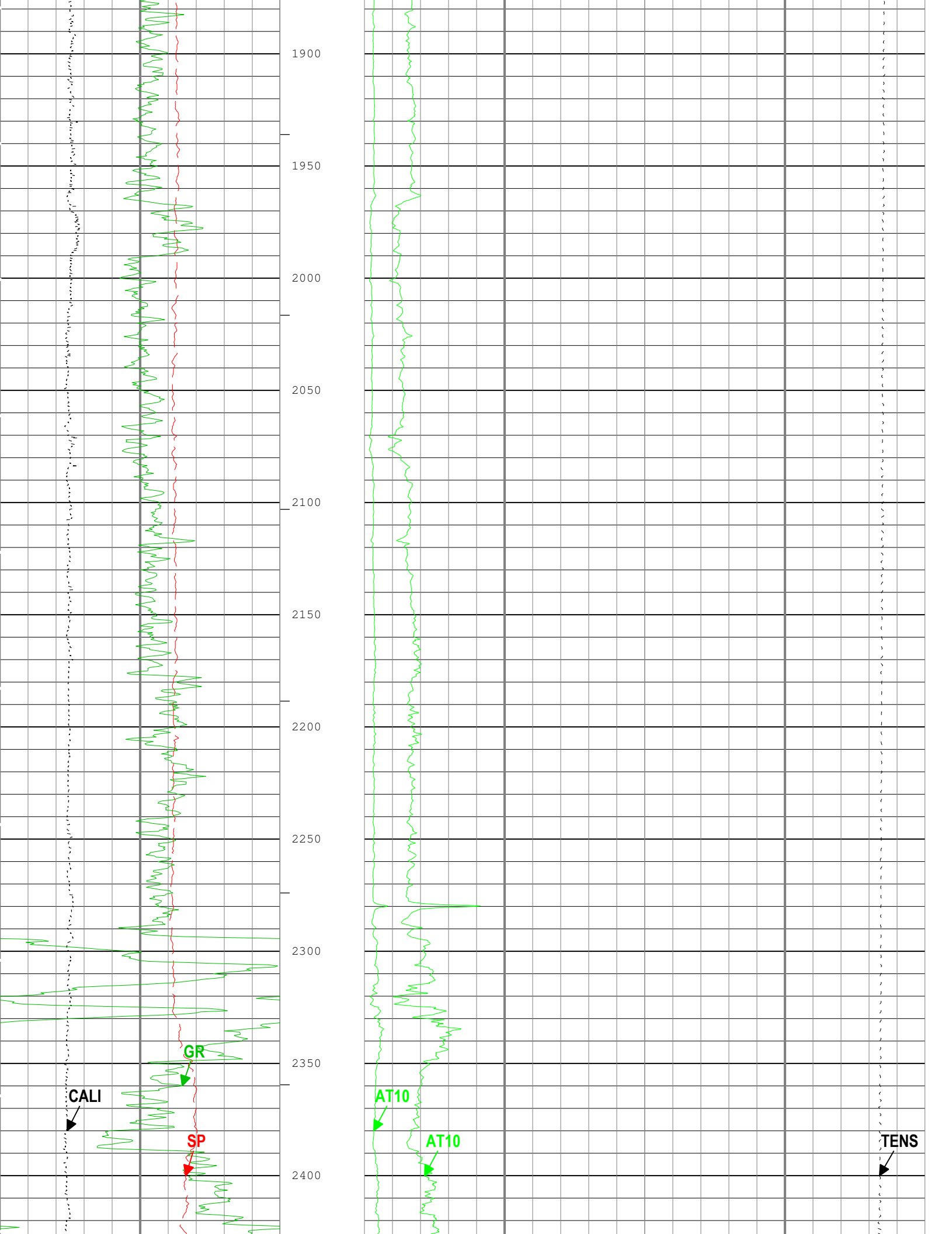
ICV - Integrated Cement Volume every 100.00 (ft3)

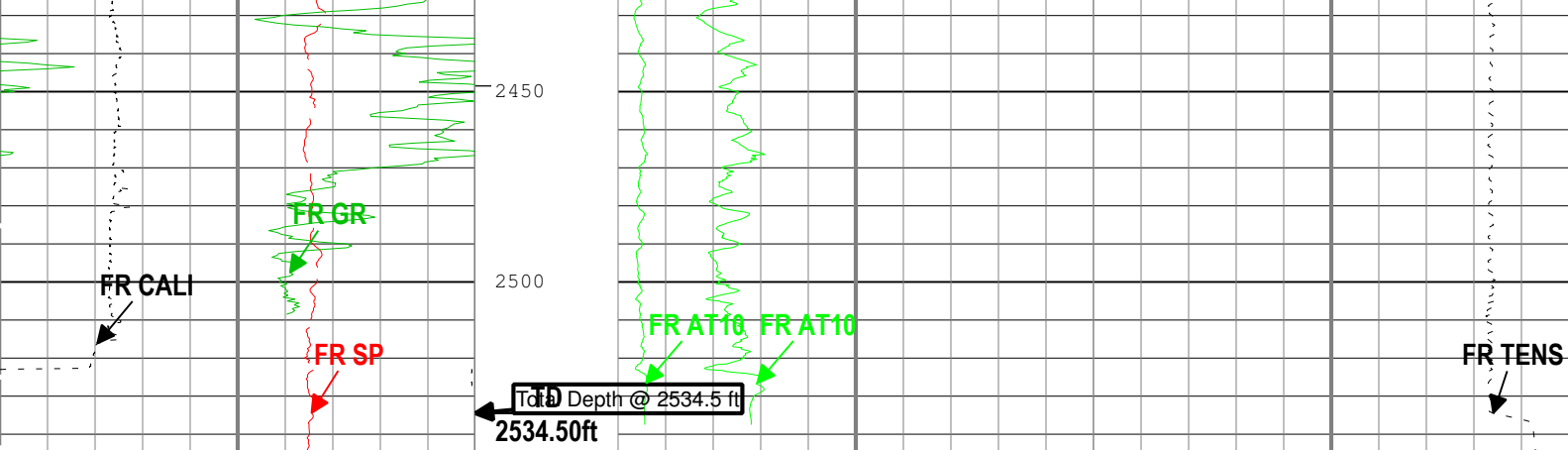












|                                  |  |                                                          |  |                      |  |
|----------------------------------|--|----------------------------------------------------------|--|----------------------|--|
| Gamma Ray Backup                 |  | Array Induction Two Foot Resistivity A10 (AT10)<br>AIT-M |  | Cable Tension (TENS) |  |
| Spontaneous Potential (SP) AIT-M |  | 0 ohm.m 10                                               |  | 10000 lbf 0          |  |
| -160 mV 40                       |  | Array Induction Two Foot Resistivity A10 (AT10)<br>AIT-M |  |                      |  |
| Caliper (CALI) HDRS-H            |  | 0 ohm.m 50                                               |  |                      |  |
| 4 in 14                          |  |                                                          |  |                      |  |
| Gamma Ray (GR) HGNS-H            |  |                                                          |  |                      |  |
| 0 gAPI 200                       |  |                                                          |  |                      |  |

TIME\_1900 - Time Marked every 60.00 (s)

— ICV - Integrated Cement Volume every 100.00 (ft3)

— ICV - Integrated Cement Volume every 10.00 (ft3)

Description: AIT Basic Log Two    Format: Log ( Import of Kerr McGee 2in Induction )    Index Scale: 2 in per 100 ft    Index Unit: ft    Index Type: Measured Depth  
Creation Date: 22-Jun-2014 23:13:37

| Channel Processing Parameters |                                                                                  |           |                  |         |
|-------------------------------|----------------------------------------------------------------------------------|-----------|------------------|---------|
| Parameter                     | Description                                                                      | Tool      | Value            | Unit    |
| ABHM                          | Array Induction Borehole Correction Mode                                         | AIT-M     | Compute Standoff |         |
| ACDE                          | Array Induction Casing Detection Enable                                          | AIT-M     | No               |         |
| BARI                          | Barite Mud Presence Flag                                                         | Borehole  | No               |         |
| BHS                           | Borehole Status (Open or Cased Hole)                                             | Borehole  | Open             |         |
| BS                            | Bit Size                                                                         | WLSESSION | 6.25             | in      |
| CALI_SHIFT                    | CALI Supplementary Offset                                                        | HDRS-H    | 0.169            | in      |
| CBLO                          | Casing Bottom (Logger)                                                           | WLSESSION | 468.5            | ft      |
| CDEN                          | Cement Density                                                                   | HGNS-H    | 2                | g/cm3   |
| CSODDRL                       | Casing Outer Diameter - Zoned along driller depths                               | WLSESSION | 7                | in      |
| DFD                           | Drilling Fluid Density                                                           | Borehole  | 8.8              | lbm/gal |
| FCD                           | Future Casing (Outer) Diameter                                                   | WLSESSION | 4.5              | in      |
| GCSE_DOWN_PASS                | Generalized Caliper Selection for WL Log Down Passes                             | Borehole  | BS               |         |
| GCSE_UP_PASS                  | Generalized Caliper Selection for WL Log Up Passes                               | Borehole  | CALI             |         |
| GRSE                          | Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity | Borehole  | AMF              |         |
| SOCO                          | Standoff Correction Option                                                       | HGNS-H    | Yes              |         |
| SPDR                          | SP Drift Per Foot                                                                | AIT-M     | 0                | mV/ft   |
| Tool Control Parameters       |                                                                                  |           |                  |         |
| Parameter                     | Description                                                                      | Tool      | Value            | Unit    |
| MAX_LOG_SPEED                 | Toolstring Maximum Logging Speed                                                 | WLSESSION | 3600             | ft/h    |
| Run 1                         |                                                                                  |           |                  |         |
| 5" Induction                  |                                                                                  |           |                  |         |

| Integration Summary |  |
|---------------------|--|
|---------------------|--|

|                  |  |
|------------------|--|
| Software Version |  |
|------------------|--|

| Computation | Description                                                        | Version       |
|-------------|--------------------------------------------------------------------|---------------|
| Borehole    | Borehole Ensemble provides common Borehole Parameters and Channels | 4.0.9125.3000 |

| Pass Summary |     |     |     |
|--------------|-----|-----|-----|
| 1            | 1   | 1   | 1   |
| 2            | 2   | 2   | 2   |
| 3            | 3   | 3   | 3   |
| 4            | 4   | 4   | 4   |
| 5            | 5   | 5   | 5   |
| 6            | 6   | 6   | 6   |
| 7            | 7   | 7   | 7   |
| 8            | 8   | 8   | 8   |
| 9            | 9   | 9   | 9   |
| 10           | 10  | 10  | 10  |
| 11           | 11  | 11  | 11  |
| 12           | 12  | 12  | 12  |
| 13           | 13  | 13  | 13  |
| 14           | 14  | 14  | 14  |
| 15           | 15  | 15  | 15  |
| 16           | 16  | 16  | 16  |
| 17           | 17  | 17  | 17  |
| 18           | 18  | 18  | 18  |
| 19           | 19  | 19  | 19  |
| 20           | 20  | 20  | 20  |
| 21           | 21  | 21  | 21  |
| 22           | 22  | 22  | 22  |
| 23           | 23  | 23  | 23  |
| 24           | 24  | 24  | 24  |
| 25           | 25  | 25  | 25  |
| 26           | 26  | 26  | 26  |
| 27           | 27  | 27  | 27  |
| 28           | 28  | 28  | 28  |
| 29           | 29  | 29  | 29  |
| 30           | 30  | 30  | 30  |
| 31           | 31  | 31  | 31  |
| 32           | 32  | 32  | 32  |
| 33           | 33  | 33  | 33  |
| 34           | 34  | 34  | 34  |
| 35           | 35  | 35  | 35  |
| 36           | 36  | 36  | 36  |
| 37           | 37  | 37  | 37  |
| 38           | 38  | 38  | 38  |
| 39           | 39  | 39  | 39  |
| 40           | 40  | 40  | 40  |
| 41           | 41  | 41  | 41  |
| 42           | 42  | 42  | 42  |
| 43           | 43  | 43  | 43  |
| 44           | 44  | 44  | 44  |
| 45           | 45  | 45  | 45  |
| 46           | 46  | 46  | 46  |
| 47           | 47  | 47  | 47  |
| 48           | 48  | 48  | 48  |
| 49           | 49  | 49  | 49  |
| 50           | 50  | 50  | 50  |
| 51           | 51  | 51  | 51  |
| 52           | 52  | 52  | 52  |
| 53           | 53  | 53  | 53  |
| 54           | 54  | 54  | 54  |
| 55           | 55  | 55  | 55  |
| 56           | 56  | 56  | 56  |
| 57           | 57  | 57  | 57  |
| 58           | 58  | 58  | 58  |
| 59           | 59  | 59  | 59  |
| 60           | 60  | 60  | 60  |
| 61           | 61  | 61  | 61  |
| 62           | 62  | 62  | 62  |
| 63           | 63  | 63  | 63  |
| 64           | 64  | 64  | 64  |
| 65           | 65  | 65  | 65  |
| 66           | 66  | 66  | 66  |
| 67           | 67  | 67  | 67  |
| 68           | 68  | 68  | 68  |
| 69           | 69  | 69  | 69  |
| 70           | 70  | 70  | 70  |
| 71           | 71  | 71  | 71  |
| 72           | 72  | 72  | 72  |
| 73           | 73  | 73  | 73  |
| 74           | 74  | 74  | 74  |
| 75           | 75  | 75  | 75  |
| 76           | 76  | 76  | 76  |
| 77           | 77  | 77  | 77  |
| 78           | 78  | 78  | 78  |
| 79           | 79  | 79  | 79  |
| 80           | 80  | 80  | 80  |
| 81           | 81  | 81  | 81  |
| 82           | 82  | 82  | 82  |
| 83           | 83  | 83  | 83  |
| 84           | 84  | 84  | 84  |
| 85           | 85  | 85  | 85  |
| 86           | 86  | 86  | 86  |
| 87           | 87  | 87  | 87  |
| 88           | 88  | 88  | 88  |
| 89           | 89  | 89  | 89  |
| 90           | 90  | 90  | 90  |
| 91           | 91  | 91  | 91  |
| 92           | 92  | 92  | 92  |
| 93           | 93  | 93  | 93  |
| 94           | 94  | 94  | 94  |
| 95           | 95  | 95  | 95  |
| 96           | 96  | 96  | 96  |
| 97           | 97  | 97  | 97  |
| 98           | 98  | 98  | 98  |
| 99           | 99  | 99  | 99  |
| 100          | 100 | 100 | 100 |

All depths are referenced to toolstring zero

|     |                              |                        |
|-----|------------------------------|------------------------|
| Log | Company:Omimex Petroleum Inc | Well:Bledsoe 6-28-5-44 |
|     |                              | Run 1: Main[3]:Up:S007 |

| Channel   | Source               | Sampling |
|-----------|----------------------|----------|
| AT10      | AIT-M:AMIS:AMIS      | 3in      |
| AT20      | AIT-M:AMIS:AMIS      | 3in      |
| AT30      | AIT-M:AMIS:AMIS      | 3in      |
| AT60      | AIT-M:AMIS:AMIS      | 3in      |
| AT90      | AIT-M:AMIS:AMIS      | 3in      |
| CALI      | HDRS-H:HRCC-H:HRCC-H | 1in      |
| GR        | HGNS-H:HGNS-H:HGNS-H | 6in      |
| ICV       | Borehole             | 6in      |
| IHV       | Borehole             | 6in      |
| SP        | AIT-M:AMIS:AMIS      | 6in      |
| TENS      | WLWorkflow           | 6in      |
| TIME_1900 | WLWorkflow           | 0.1in    |

— IHV - Integrated Hole Volume every 100.00 (ft3)

— ICV - Integrated Cement Volume every 10.00 (ft3)

— ICV - Integrated Cement Volume every 100.00 (ft3)

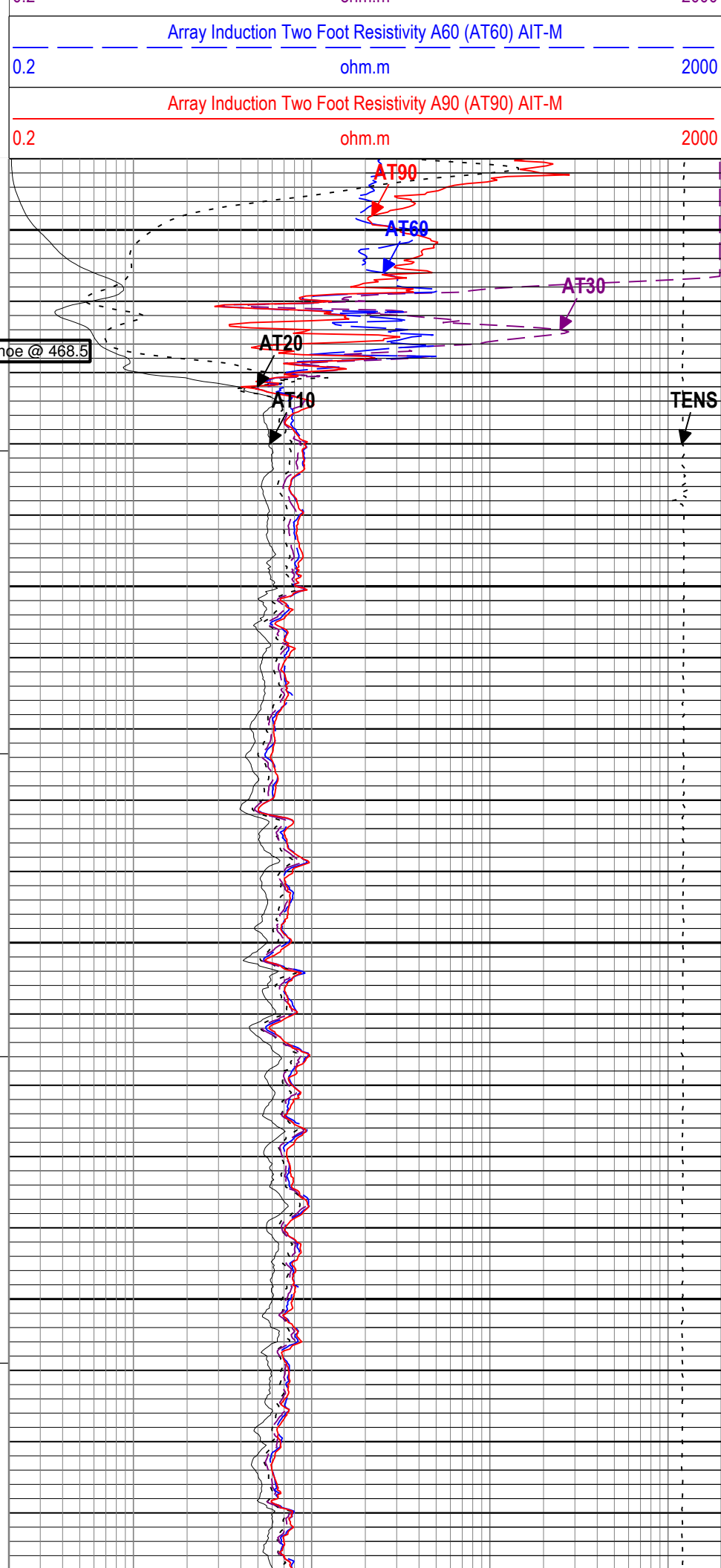
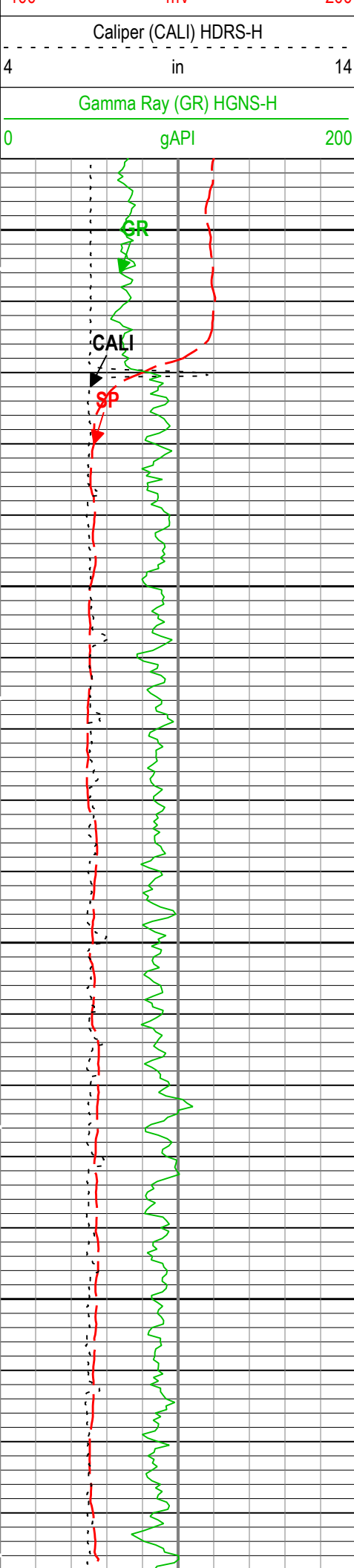
10000                      lbf                      0

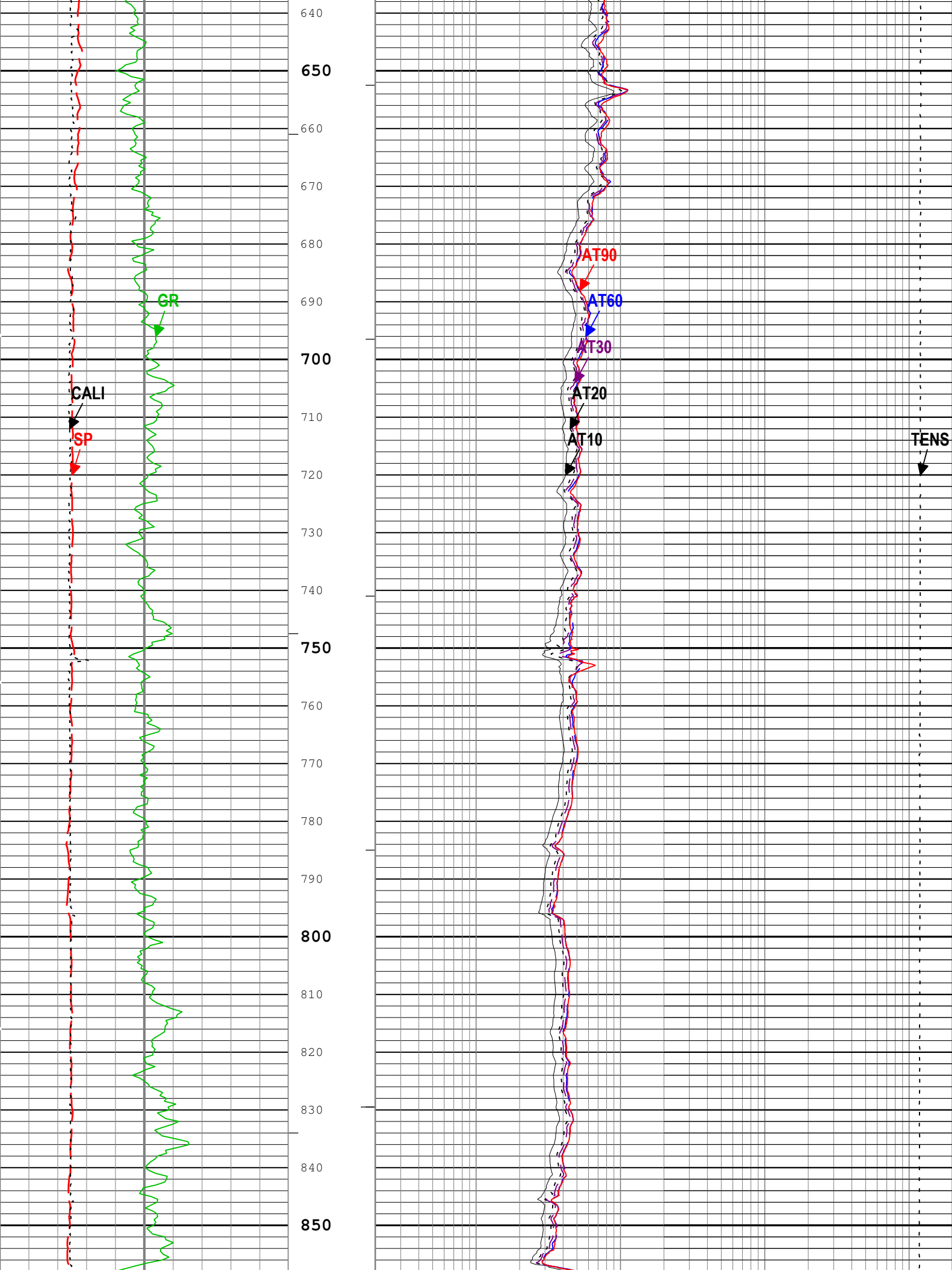
0.2 ohm.m 2000

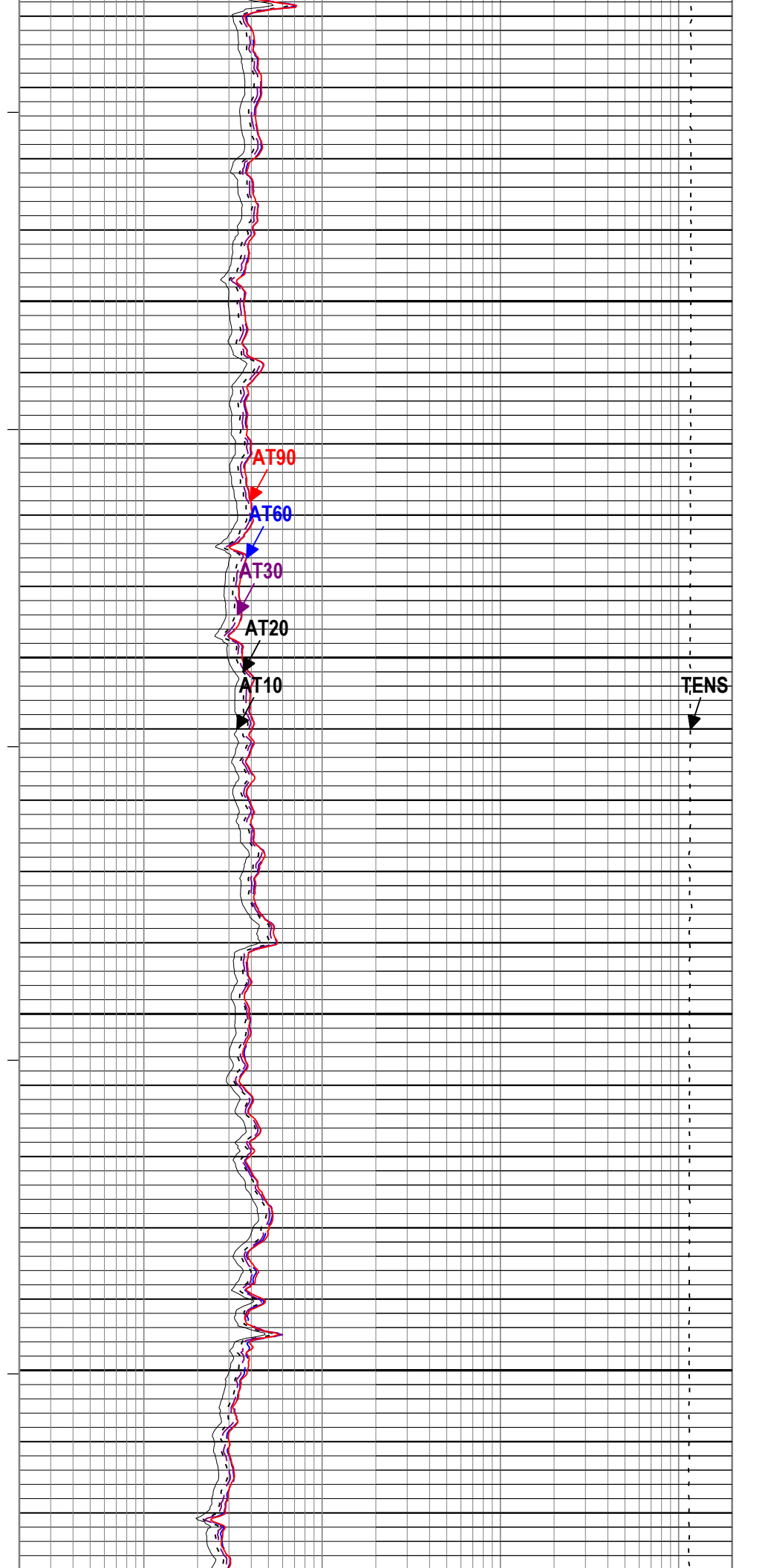
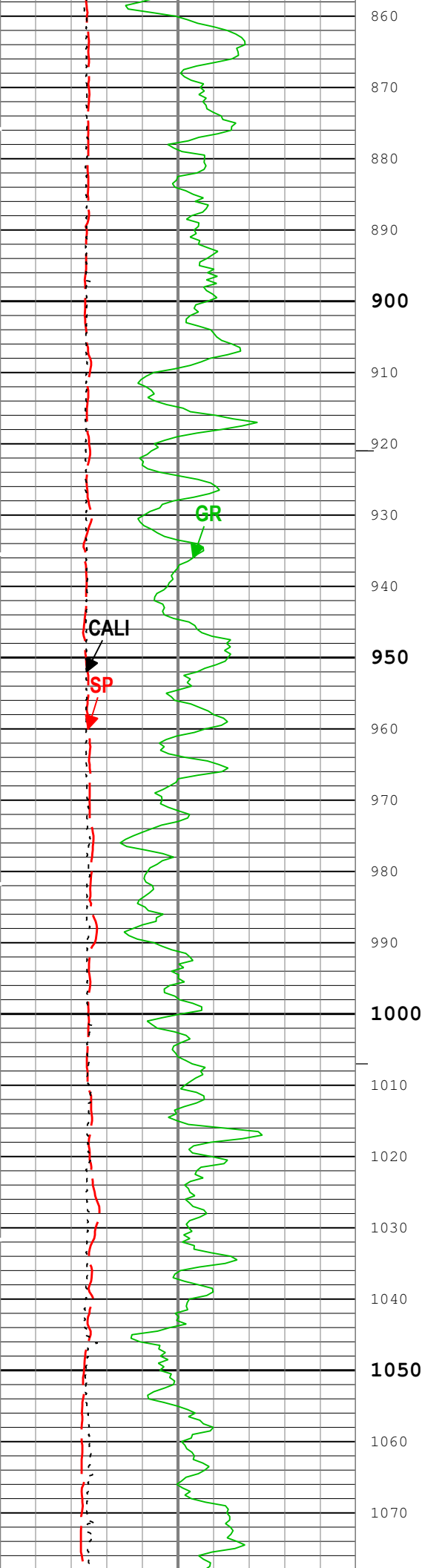
0.2 ohm.m 2000

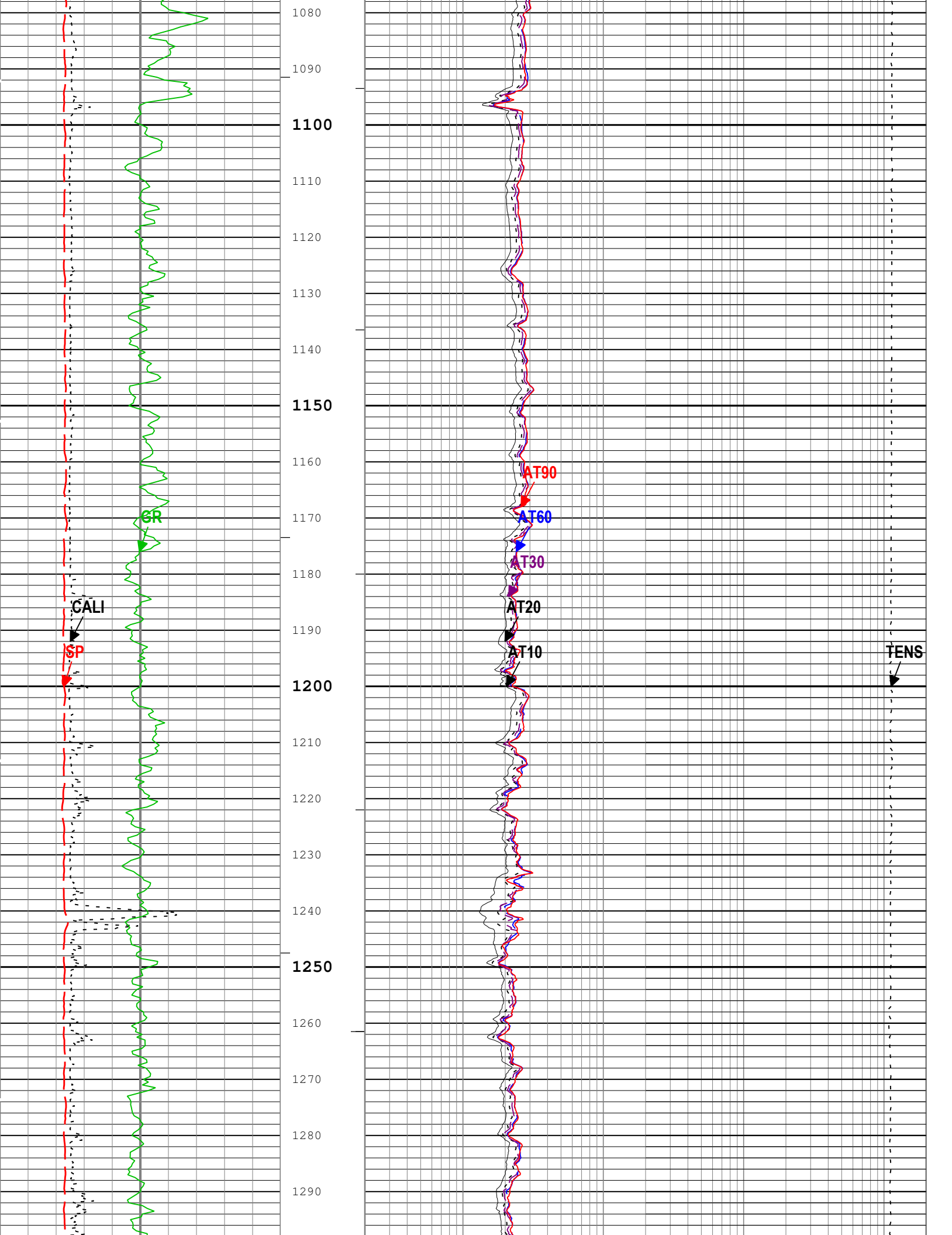
0.2 ohm m 2000

Spontaneous Potential (SP) AIT-M

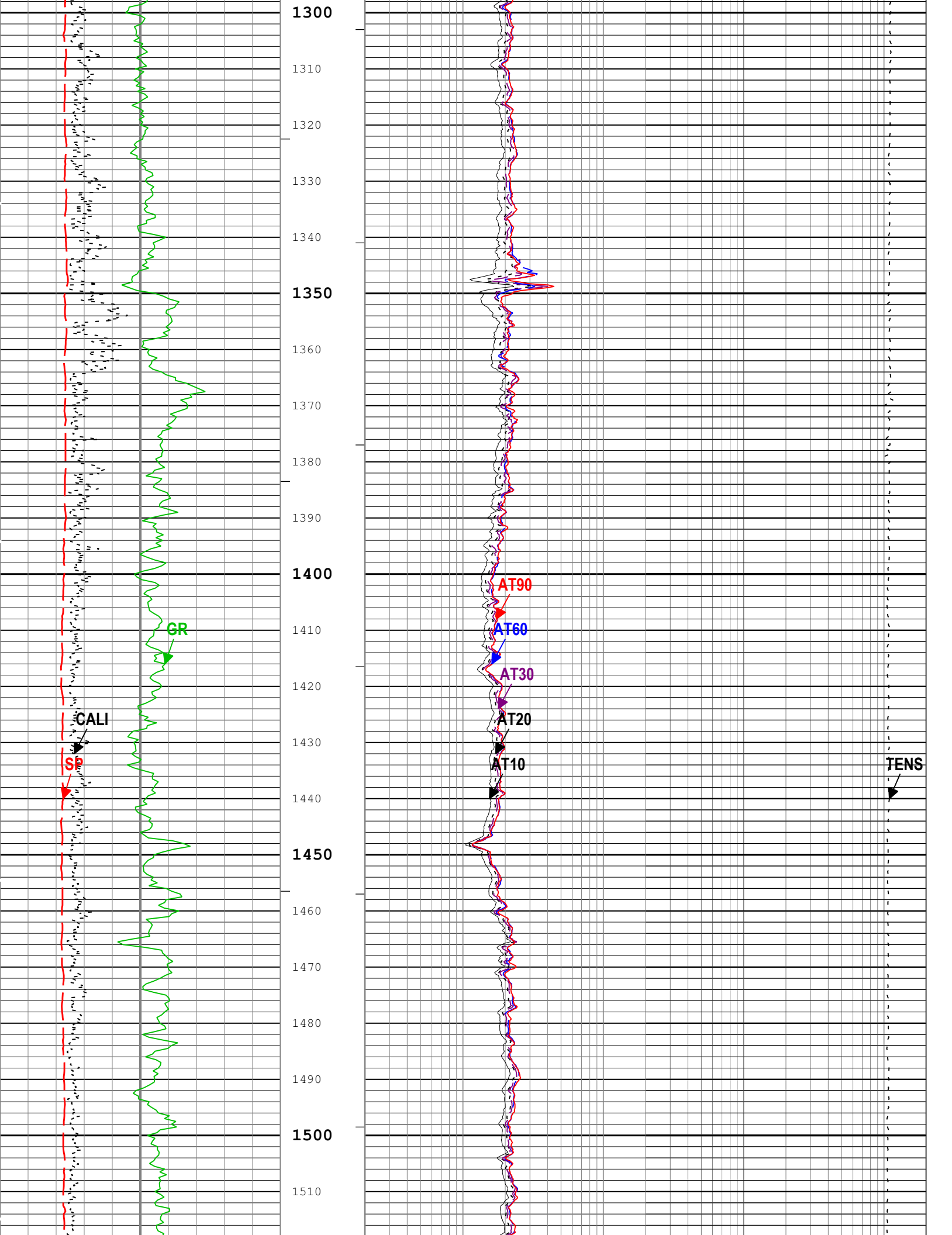


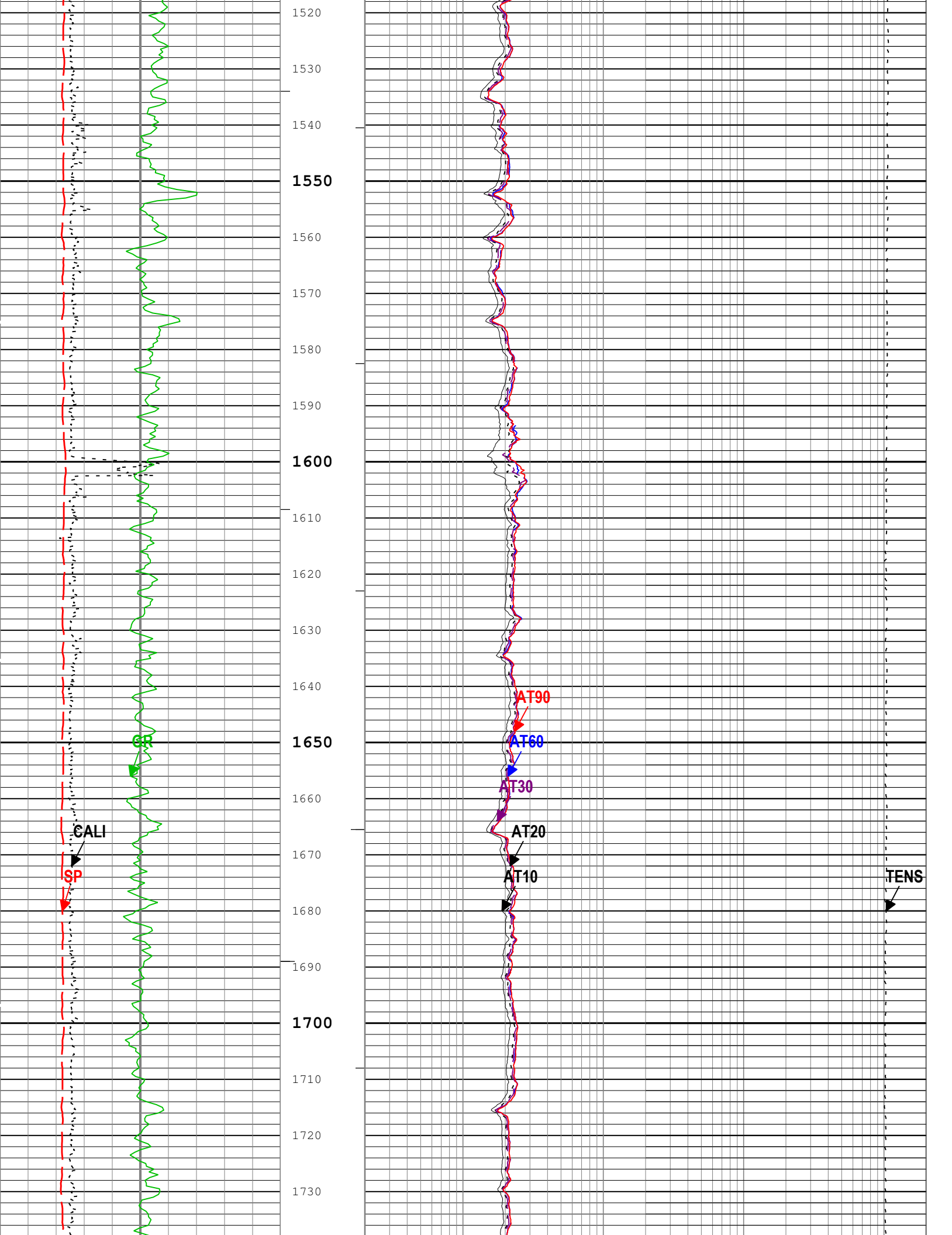


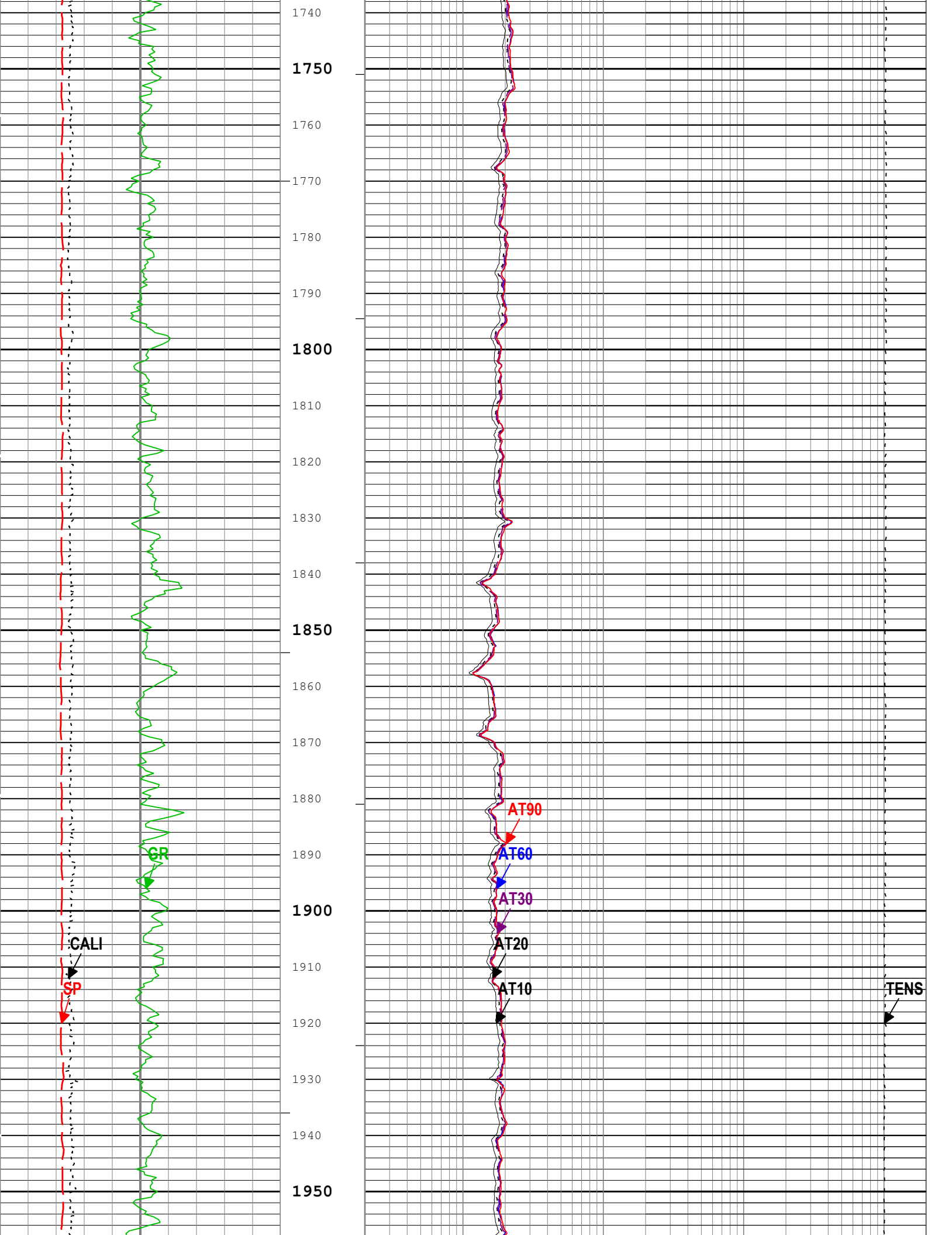


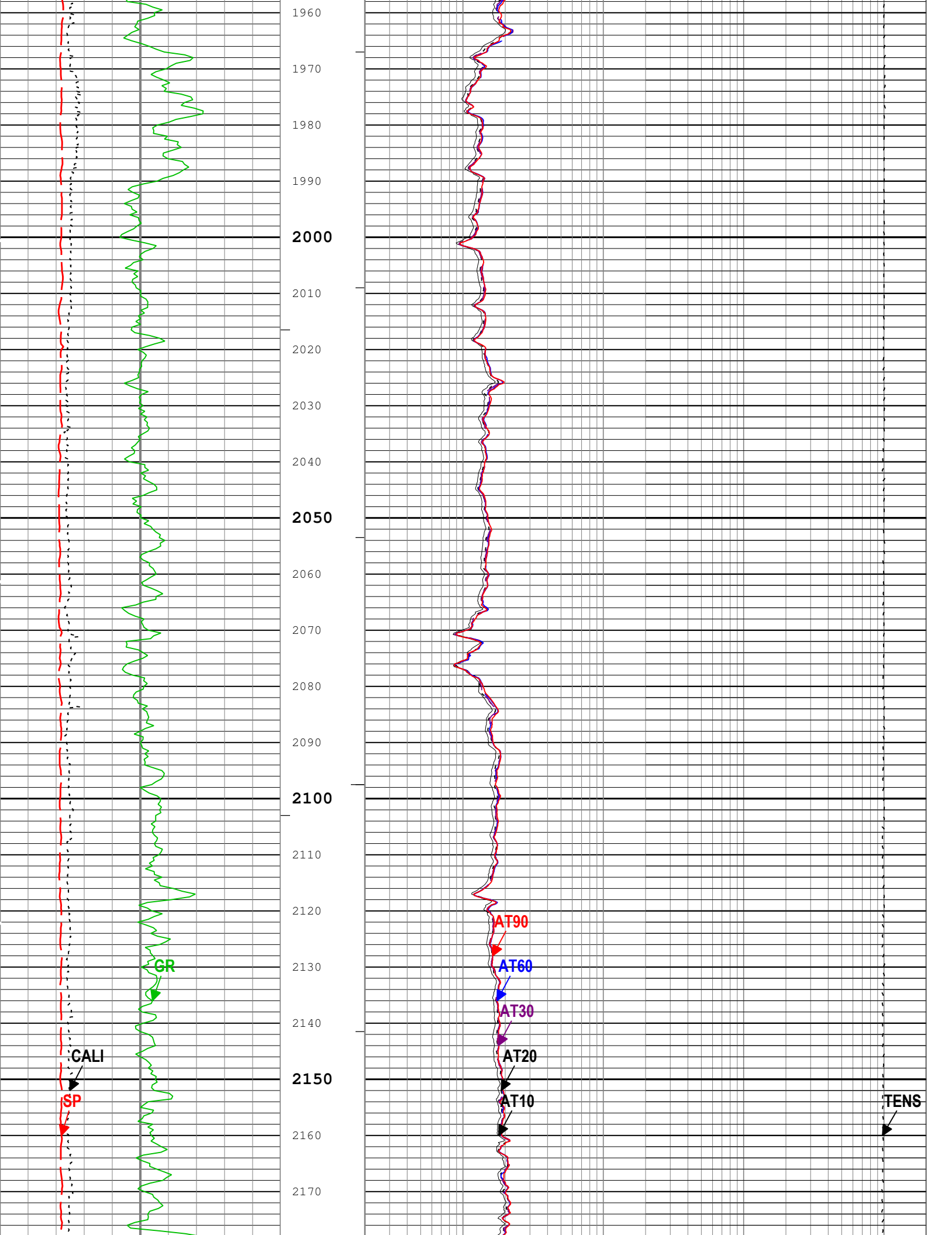


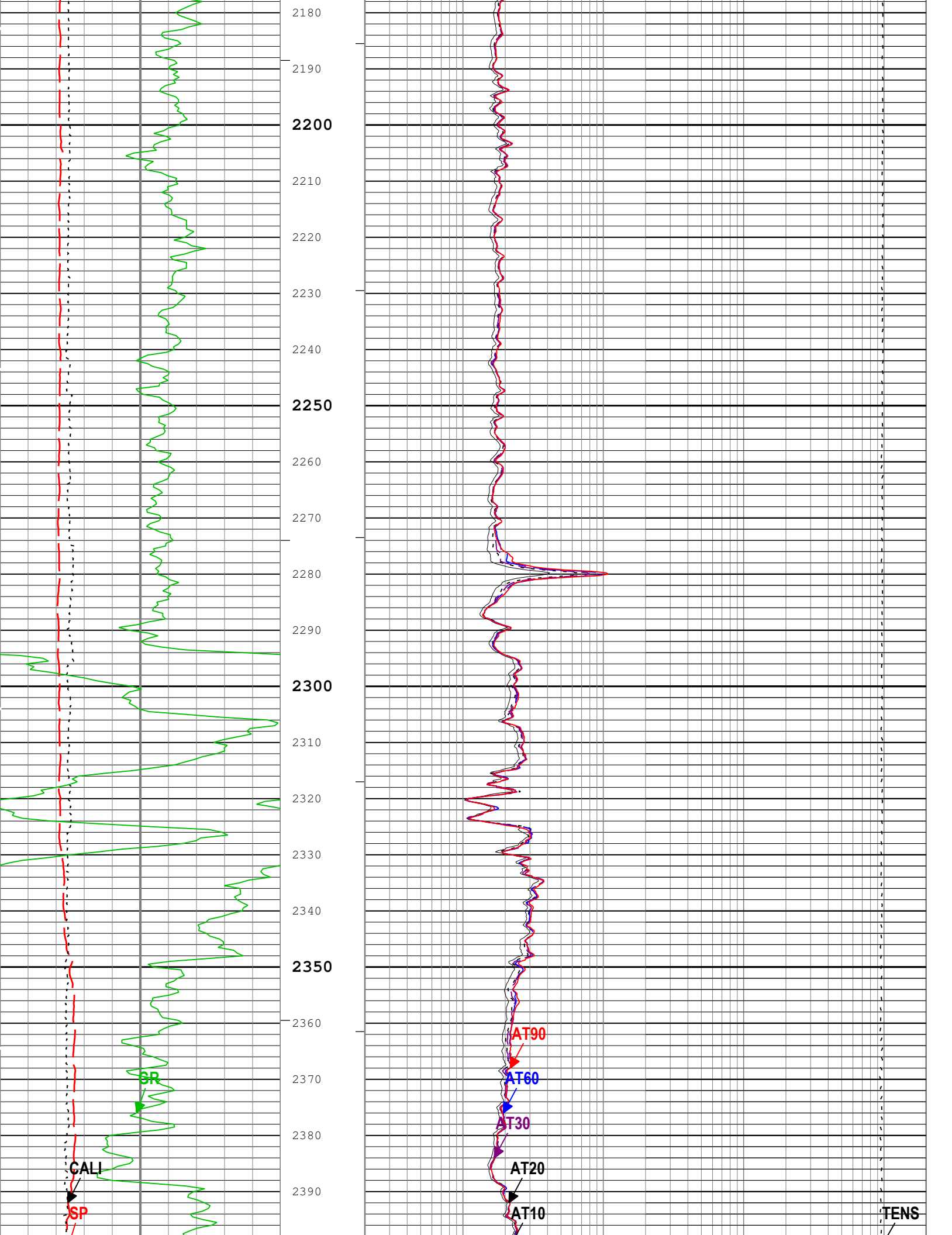


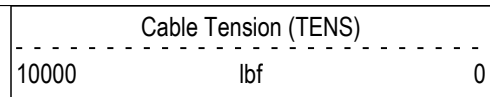
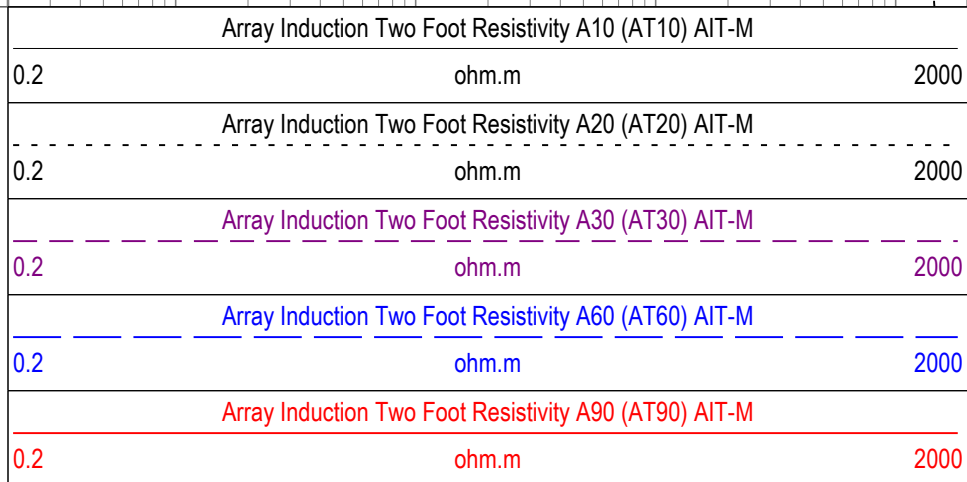
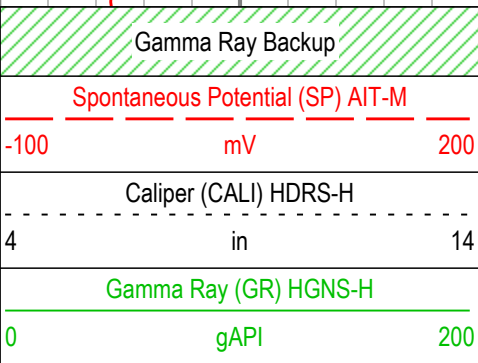
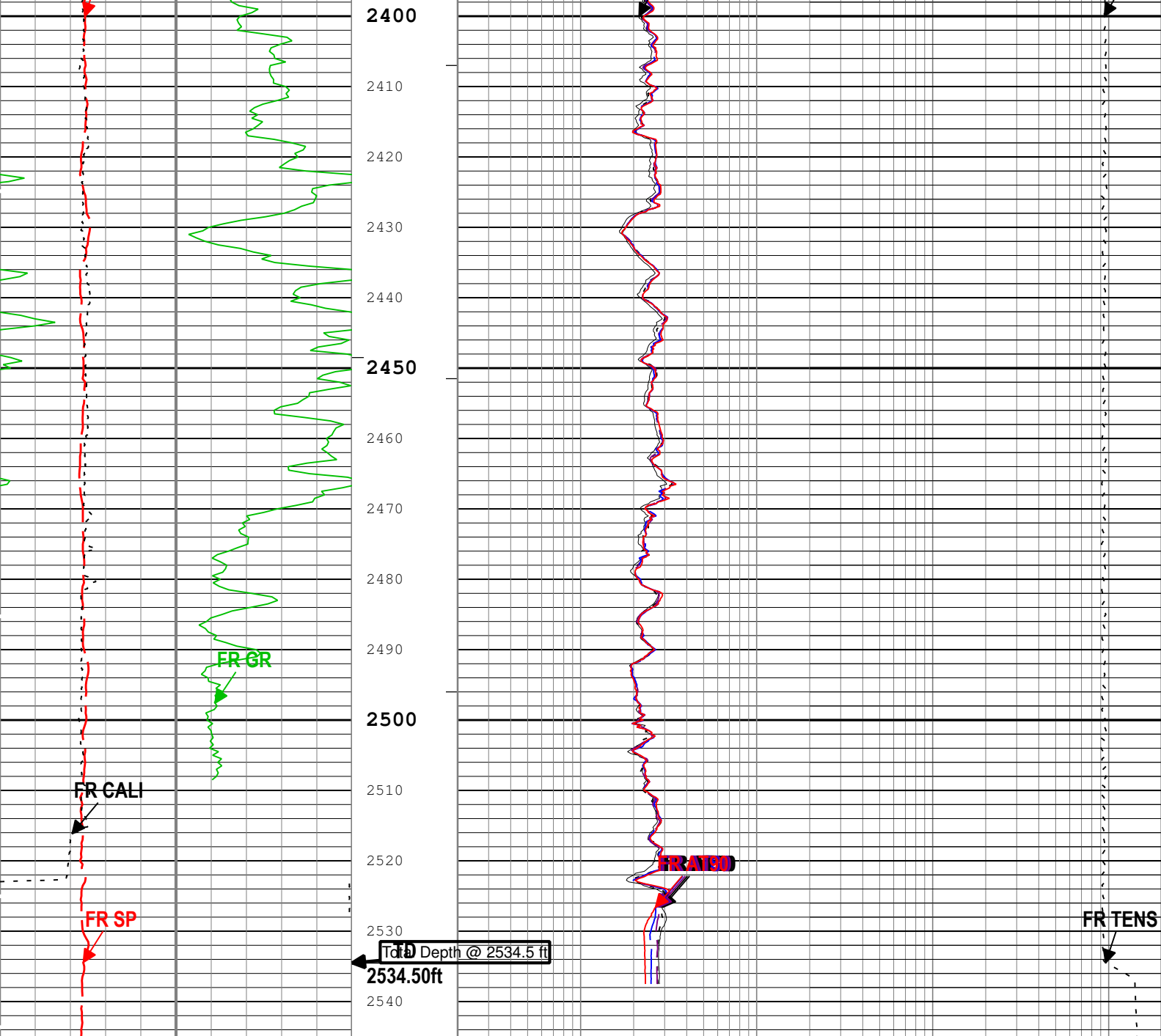












ICV - Integrated Cement Volume every 100.00 (ft3)

ICV - Integrated Cement Volume every 10.00 (ft3)

| Channel Processing Parameters |                                                                                  |           |                  |         |
|-------------------------------|----------------------------------------------------------------------------------|-----------|------------------|---------|
| Parameter                     | Description                                                                      | Tool      | Value            | Unit    |
| ABHM                          | Array Induction Borehole Correction Mode                                         | AIT-M     | Compute Standoff |         |
| ACDE                          | Array Induction Casing Detection Enable                                          | AIT-M     | No               |         |
| BARI                          | Barite Mud Presence Flag                                                         | Borehole  | No               |         |
| BHS                           | Borehole Status (Open or Cased Hole)                                             | Borehole  | Open             |         |
| BS                            | Bit Size                                                                         | WLSESSION | 6.25             | in      |
| CALI_SHIFT                    | CALI Supplementary Offset                                                        | HDRS-H    | 0.169            | in      |
| CBLO                          | Casing Bottom (Logger)                                                           | WLSESSION | 468.5            | ft      |
| CDEN                          | Cement Density                                                                   | HGNS-H    | 2                | g/cm3   |
| CSODDRL                       | Casing Outer Diameter - Zoned along driller depths                               | WLSESSION | 7                | in      |
| DFD                           | Drilling Fluid Density                                                           | Borehole  | 8.8              | lbm/gal |
| FCD                           | Future Casing (Outer) Diameter                                                   | WLSESSION | 4.5              | in      |
| GCSE_DOWN_PASS                | Generalized Caliper Selection for WL Log Down Passes                             | Borehole  | BS               |         |
| GCSE_UP_PASS                  | Generalized Caliper Selection for WL Log Up Passes                               | Borehole  | CALI             |         |
| GRSE                          | Generalized Mud Resistivity Selection, from Measured or Computed Mud Resistivity | Borehole  | AMF              |         |
| SOCO                          | Standoff Correction Option                                                       | HGNS-H    | Yes              |         |
| SPDR                          | SP Drift Per Foot                                                                | AIT-M     | 0                | mV/ft   |

| Tool Control Parameters |                                  |           |       |      |
|-------------------------|----------------------------------|-----------|-------|------|
| Parameter               | Description                      | Tool      | Value | Unit |
| MAX_LOG_SPEED           | Toolstring Maximum Logging Speed | WLSESSION | 3600  | ft/h |

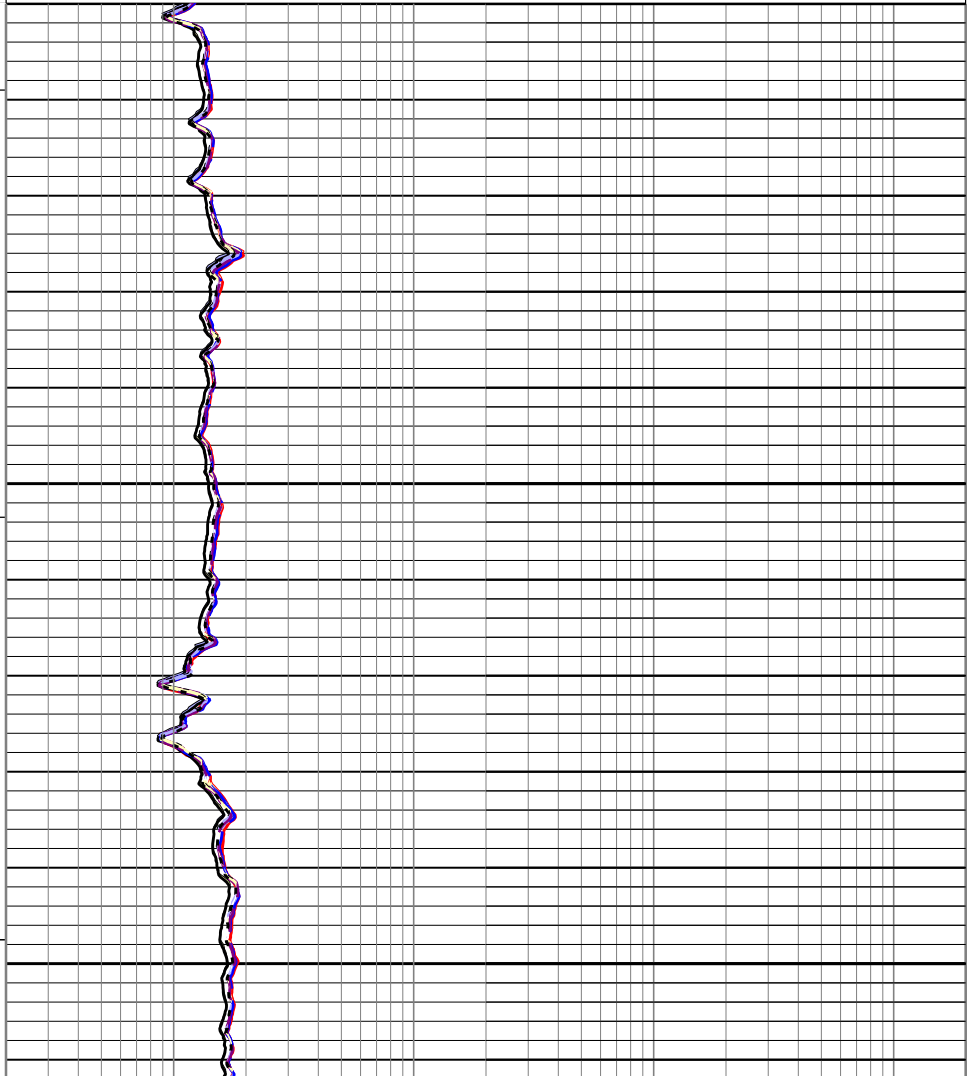
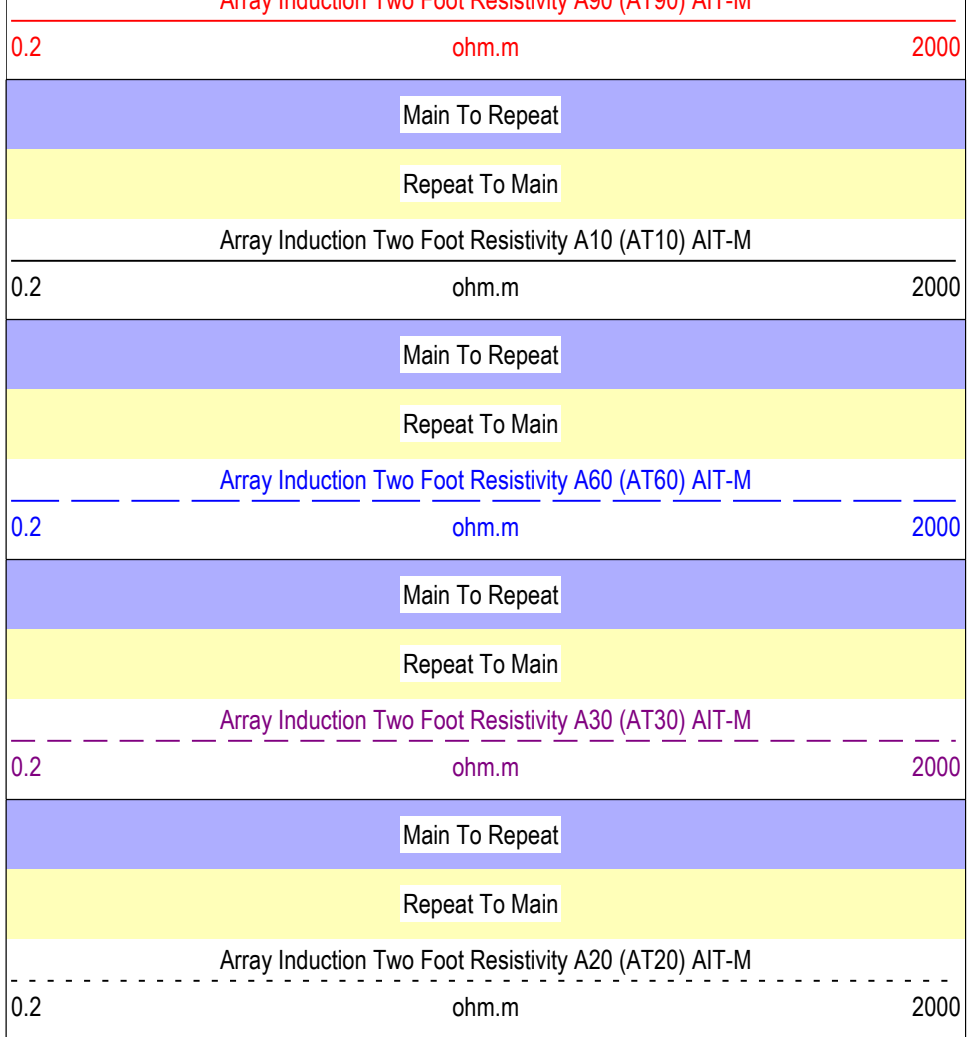
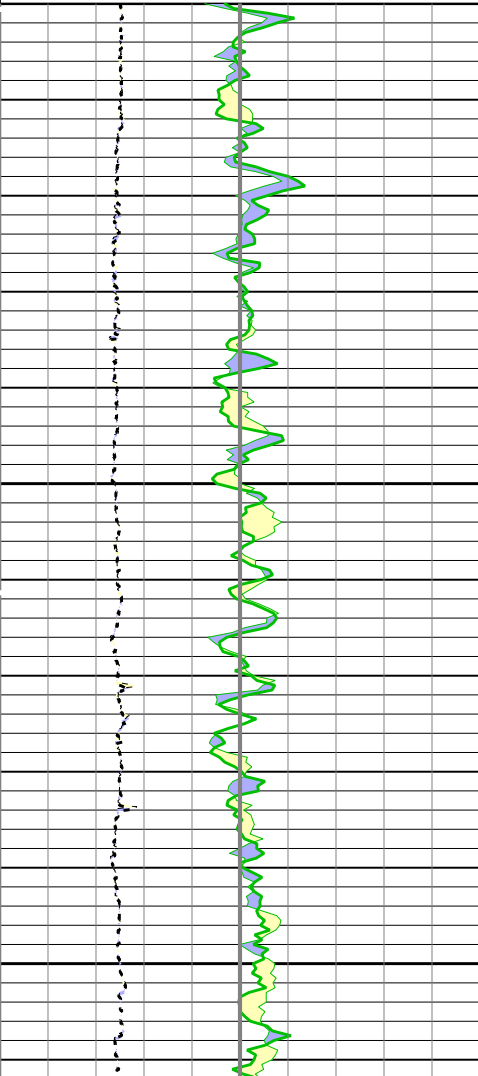
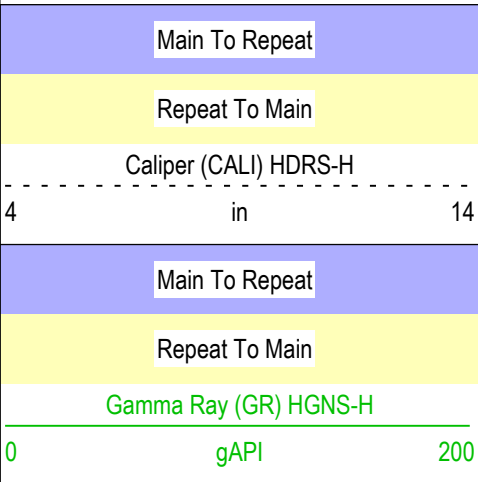
Run 1

5" Induction

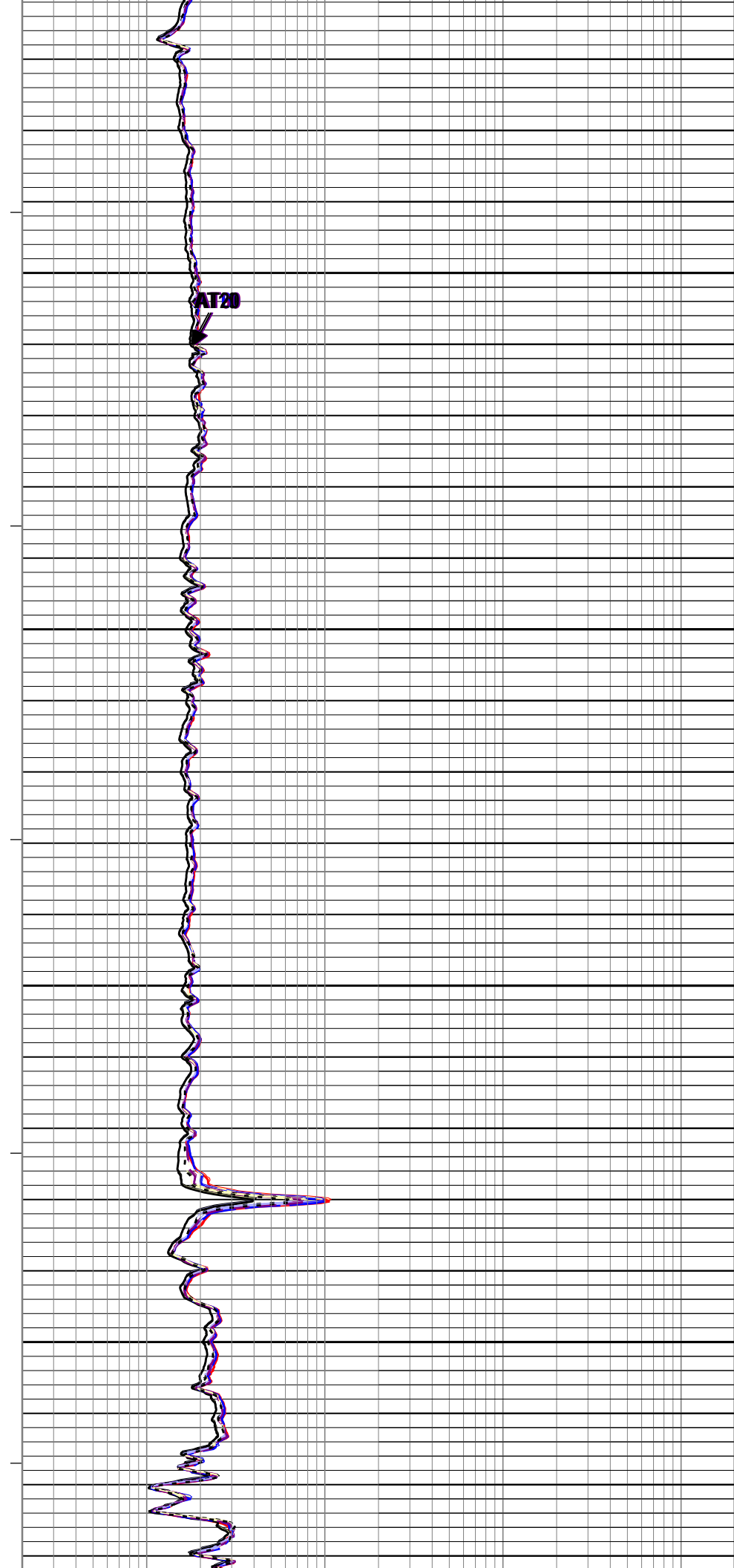
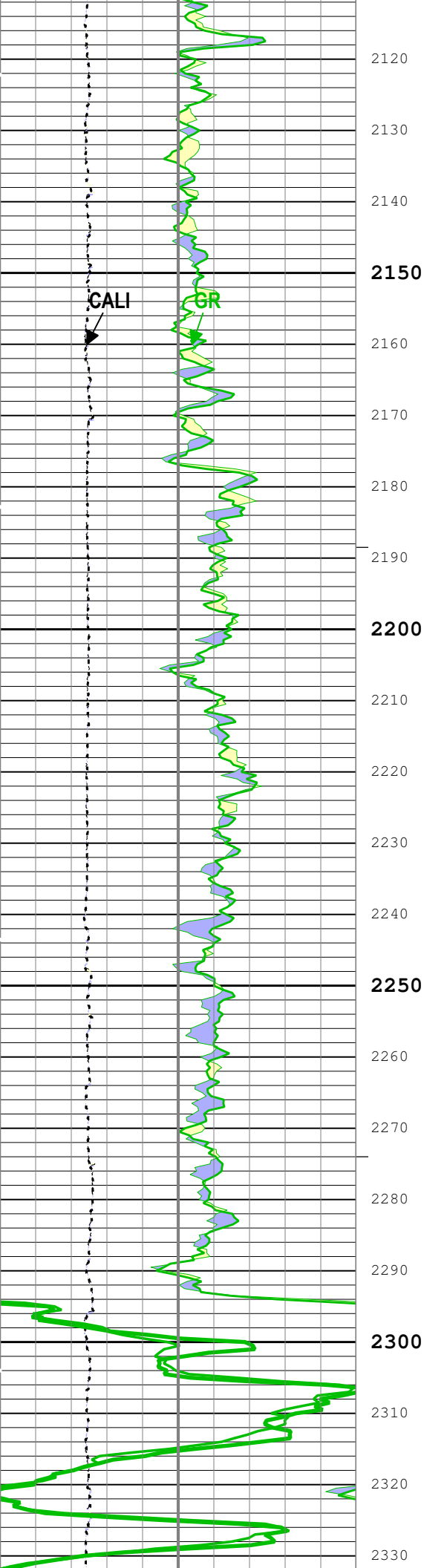
| Pass Summary |                |           |            |            |                         |                         |          |             |                       |
|--------------|----------------|-----------|------------|------------|-------------------------|-------------------------|----------|-------------|-----------------------|
| Run Name     | Pass Objective | Direction | Top        | Bottom     | Start                   | Stop                    | DSC Mode | Depth Shift | Include Parallel Data |
| Run 1        | Repeat[2]:Up   | Up        | 1892.58 ft | 2537.49 ft | 22-Jun-2014 10:43:10 AM | 22-Jun-2014 10:54:37 AM | ON       | 0.00 ft     | No                    |
| Run 1        | Main[3]:Up     | Up        | 53.38 ft   | 2545.64 ft | 22-Jun-2014 11:23:11 AM | 22-Jun-2014 12:08:00 PM | ON       | 0.00 ft     | No                    |

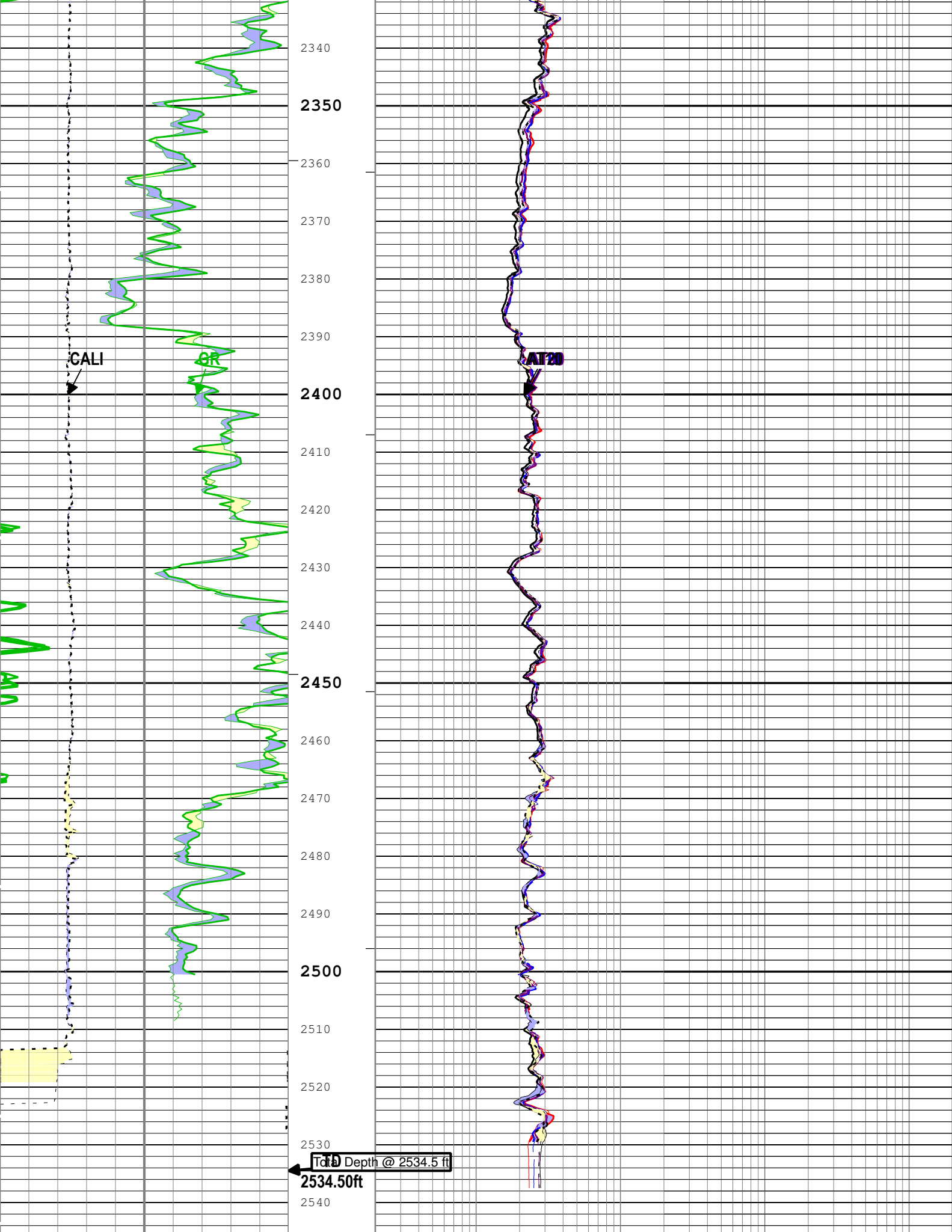
All depths are referenced to toolstring zero

| Log | Company:Omimex Petroleum Inc      Well:Bledsoe 6-28-5-44<br>Run 1: Main[3]:Up:S007 |
|-----|------------------------------------------------------------------------------------|
|-----|------------------------------------------------------------------------------------|









Main To Repeat

Main To Repeat

|                       |      |     |
|-----------------------|------|-----|
| Repeat To Main        |      |     |
| Caliper (CALI) HDRS-H |      |     |
| 4                     | in   | 14  |
| Main To Repeat        |      |     |
| Repeat To Main        |      |     |
| Gamma Ray (GR) HGNS-H |      |     |
| 0                     | gAPI | 200 |

|                                                       |       |      |
|-------------------------------------------------------|-------|------|
| Repeat To Main                                        |       |      |
| Array Induction Two Foot Resistivity A90 (AT90) AIT-M |       |      |
| 0.2                                                   | ohm.m | 2000 |
| Main To Repeat                                        |       |      |
| Repeat To Main                                        |       |      |
| Array Induction Two Foot Resistivity A10 (AT10) AIT-M |       |      |
| 0.2                                                   | ohm.m | 2000 |
| Main To Repeat                                        |       |      |
| Repeat To Main                                        |       |      |
| Array Induction Two Foot Resistivity A60 (AT60) AIT-M |       |      |
| 0.2                                                   | ohm.m | 2000 |
| Main To Repeat                                        |       |      |
| Repeat To Main                                        |       |      |
| Array Induction Two Foot Resistivity A30 (AT30) AIT-M |       |      |
| 0.2                                                   | ohm.m | 2000 |
| Main To Repeat                                        |       |      |
| Repeat To Main                                        |       |      |
| Array Induction Two Foot Resistivity A20 (AT20) AIT-M |       |      |
| 0.2                                                   | ohm.m | 2000 |

—ICV - Integrated Cement Volume every 100.00 (ft3)

—ICV - Integrated Cement Volume every 10.00 (ft3)

TIME\_1900 - Time Marked every 60.00 (s)

—IHV - Integrated Hole Volume every 100.00 (ft3)

—IHV - Integrated Hole Volume every 10.00 (ft3)

Description: AIT Basic Log Two    Format: EMD 5in Induction RA    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 22-Jun-2014 23:13:42

Well: Bledsoe 6-28-5-44  
Field: Ballyneal  
County: Yuma  
State: Colorado

Platform Express  
Array Induction  
with Linear Correlation