

Company: Omimex Petroleum Inc

Well: Bledsoe 6-28-5-44

Field: Ballyneal

County: Yuma

State: Colorado

Inclinometry Log

Directional Survey

Directional Survey				
Location:				
SENW Sec.28, T5N, R44W		Elev.: K.B. 3742.00 ft		
SHL: 1548' FNL x 1363' FWL		G.L. 3736.00 ft		
		D.F. 3741.00 ft		
Permanent Datum:		Ground Level 3736.00 f		
Log Measured From:		Elev.: 6.00 ft		
Drilling Measured From:		Kelly Bushing above Perm. Datum		
API Serial No.	Section:	Township:	Range:	
05-125-12082-00	28	5N	44W	

Logging Date		22-Jun-2014		
Run Number		Run 1		
Depth Driller		2545.00 ft		
Schlumberger Depth		2534.50 ft		
Bottom Log Interval		2534.50 ft		
Top Log Interval		468.50 ft		
Casing Driller Size @ Depth		7 in @ 467.00 ft		
Casing Schlumberger		468.5 ft		
Bit Size		6.25 in		
Type Fluid In Hole		WBM		
MUD	Density	8.8 lbm/gal	30 s	
	Fluid Loss	PH	7.5	
Source of Sample		Flowline		
RM @ Meas Temp		0.18 ohm.m @ 85.66 degF		
RMF @ Meas Temp		0.14 ohm.m @ 85.66 degF		
RMC @ Meas Temp		0.22 ohm.m @ 85.66 degF		
Source RMF	RMC	Calculated	Calculated	
RM @ BHT	RMF @ BHT	0.14 @ 111.83	0.11 @ 111.83	
Max Recorded Temperatures		111.83 degF		
Circulation Stopped		Time		
Logger on Bottom		Time		
Unit Number	Location:	9101	Ft. Morgan, CO	
Recorded By		Alekssei Bekhterev		
Witnessed By		Paul Dekaye		

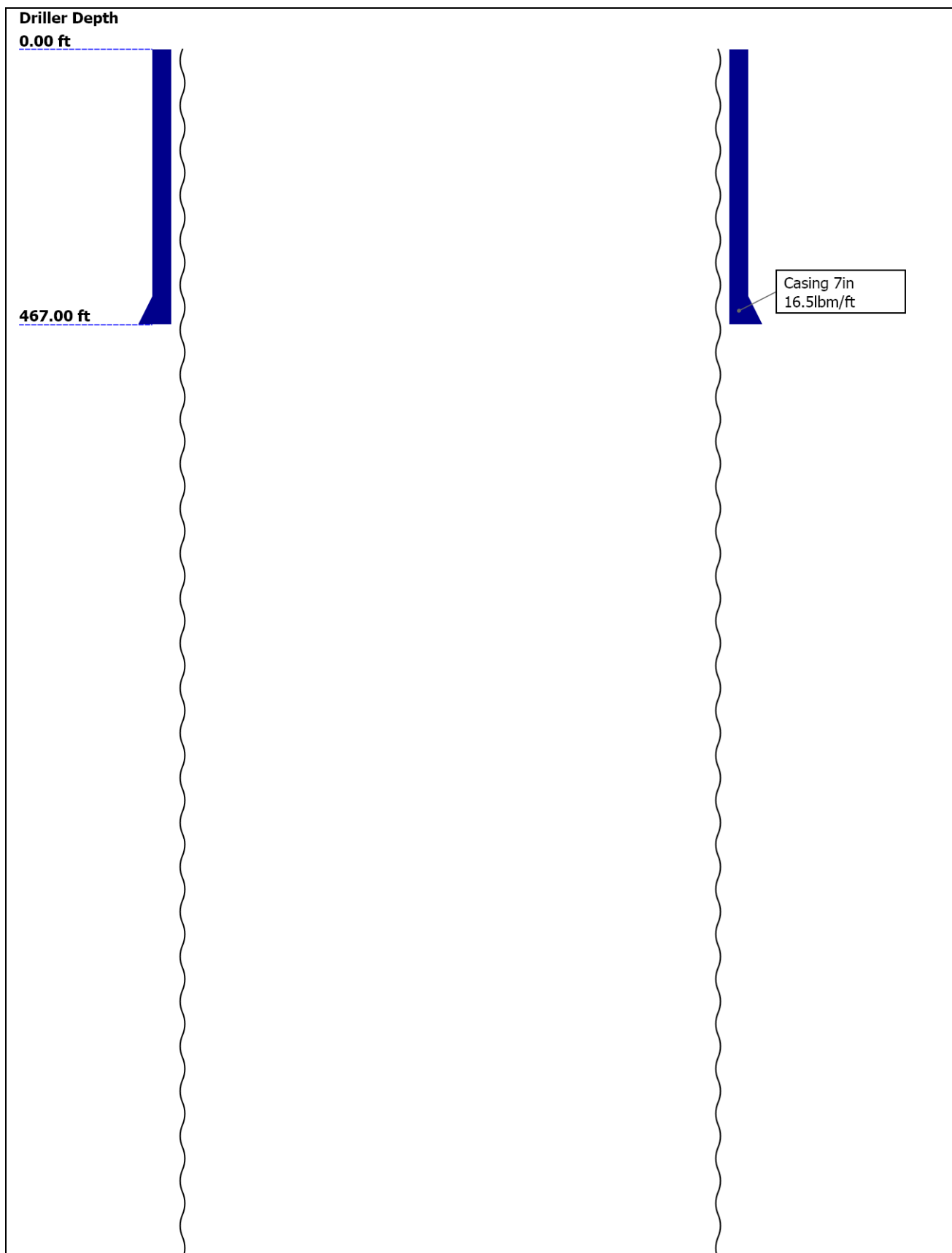
Disclaimer

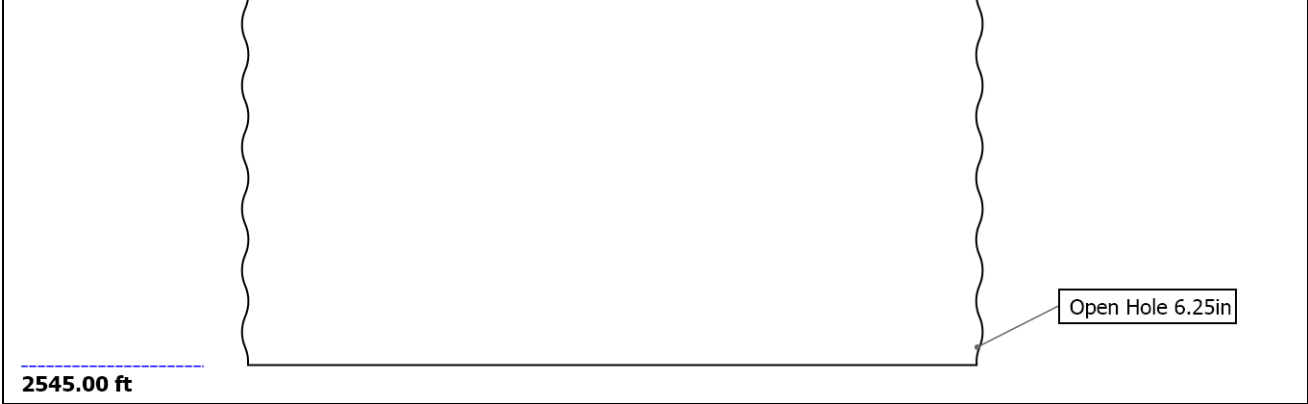
THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

Contents

- 1. Header
- 2. Disclaimer
- 3. Contents
- 4. Well Sketch
- 5. Borehole Size/Casing/Tubing Record
- 6. Operational Run Summary
- 7. Borehole Fluids
- 8. Remarks and Equipment Summary
- 9. Depth Summary
- 10. Survey Record
- 11. Run 1
  - 11.1 Integration Summary
  - 11.2 Composite Summary
  - 11.3 Log ( GPIT Inclinometry Log )
  - 11.4 Parameter Listing
- 12. XYZ ( AX vs. AY\_1 )
- 13. XYZ ( FX vs. FY\_1 )

## Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size ( in )	6.25					
Top Driller ( ft )	0					
Top Logger ( ft )	0					
Bottom Driller ( ft )	2545					
Bottom Logger ( ft )	2534.5					
Casing						
Size ( in )	7					
Weight ( lbm/ft )	16.5					
Inner Diameter ( in )	6.554					
Grade	N/A					
Top Driller ( ft )	0					
Top Logger ( ft )	0					
Bottom Driller ( ft )	467					
Bottom Logger ( ft )	468.5					


Operational Run Summary

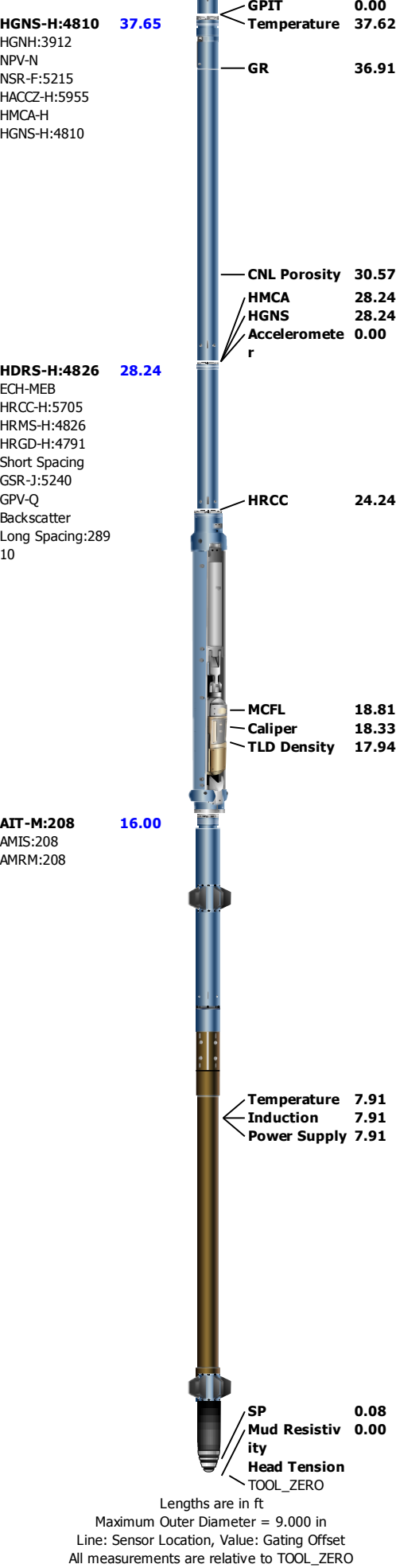
Parameter ( unit )	Run 1					
Date Log Started	22-Jun-2014					
Time Log Started	10:18:34					
Date Log Finished	22-Jun-2014					
Time Log Finished	12:08:17					
Top Log Interval ( ft )	468.50					
Bottom Log Interval ( ft )	2534.50					
Total Depth ( ft )	2534.50					
Max Hole Deviation ( deg )	0.00					
Azimuth of Max Deviation ( deg )	0.00					
Bit Size ( in )	6.250					
Logging Unit Number	9101					
Logging Unit Location	Ft. Morgan, CO					
Recorded By	Aleksei Bekhterev					
Witnessed By	Paul Dekaye					

Service Order Number	CY37-00017					
----------------------	------------	--	--	--	--	--

Borehole Fluids						
Parameter( unit )	Run 1					
Fluid Type	Water					
Fluid Name	WBM					
Max Recorded Temperatures ( degF )	111.83					
Source of Sample	Flowline					
Salinity ( ppm )	0					
Density ( lbm/gal )	8.8					
Funnel Viscosity ( s )	30					
Fluid Loss ( cm3 )	6					
PH	7.5					
Date/Time Circulation Stopped	22-Jun-2014 05:00:00					
Date Logger on Bottom	22-Jun-2014					
Time Logger on Bottom	11:10:00					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp ( ohm.m@degF )	0.18 @ 85.66					
RMF @ Meas Temp ( ohm.m@degF )	0.14 @ 85.66					
RMC @ Meas Temp ( ohm.m@degF )	0.22 @ 85.66					
RM @ BHT ( ohm.m@degF )	0.14 @ 111.83					
RMF @ BHT ( ohm.m@degF )	0.11 @ 111.83					
RMC @ BHT ( ohm.m@degF )	0.18 @ 111.83					
Total Solid ( % )						
High Gravity Solids ( % )						

## Remarks and Equipment Summary

Run 1: Toolstring				Run 1: Remarks
<b>Equip name</b> <b>LEH-QT</b> LEH-QT	<b>Length</b> <b>59.07</b>	<b>MP name</b>	<b>Offset</b>	This is first run in the well
 <p>Diagram of a blue toolstring with various sensors and components labeled with their names and offsets.</p>				Toolstring ran as per toolsketch
				Matrix used for computations: Limestone (2.71 g/cc)
				Rig: Excell 2
				Crew: Aaron Weber, Jeff Schossow
<b>EDTC-B:8629</b> EDTH-B:8652 EDTG-B:77792 EDTC-B:8629	<b>56.15</b>			
		CTEM	52.65	
		ACCZ	0.00	
		HV	0.00	
		Gamma Ray	50.78	
		TelStatus	49.65	
<b>Adaptor_Head</b>	<b>49.65</b>			
<b>GPIT-F:770</b> GPIH-B:3713 DHRU-F:799 GPIC-F:770	<b>41.65</b>			
		GPIT-F Inclination meter	40.23	



# Depth Summary

	Run 1		
--	-------	--	--

Depth Measuring Device			
Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			
Wheel Correction 1	0		
Wheel Correction 2	0		

Tension Device			
Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		

Logging Cable			
Type	7-46A-XS		
Serial Number			
Length	21500.00 ft		
Conveyance Type	Wireline		
Rig Type	Land Rig		

Run 1:Depth Control Parameters		Depth Control Remarks
Log Sequence	First Log In the Well	All Schlumberger depth polices followed
Rig Up Length At Surface		IDW used as primary depth device
Rig Up Length At Bottom		Z-chart used as secondary depth reference
Rig Up Length Correction		
Stretch Correction		
Tool Zero Check At Surface		

Survey Record

Survey Calculation			
Method :	Minimum Radius of Curvature	DLS Method :	Lubinski
North Reference :	True North	Total Correction Formula :	Magnetic Dec

Rig Location			
Latitude :	40.377050 degrees	Longitude :	-102.27618 degrees
Tie In Point			
Measured Depth:	0.00 ft	Inclination:	0.00 deg
True Vertical Depth:	0.00 ft	North Displacement:	0.00 ft
		Azimuth:	0.00 deg
		East Displacement:	0.00 ft

Survey Quality Index	
9 : Manual	28 : Tie-In Point

Survey Correction Index
0 : No correction

Survey Description Index
0 : Not Flagged Survey

Seq	MD (ft)	Incl (deg)	Azim (deg)	Course (ft)	TVD (ft)	V Sec (ft)	N/ -S (ft)	E/ -W (ft)	Closure (ft)	at Azim (deg)	DLS deg/100ft	Tool Type	QI	CI	DI
1	0.00	0.00	0.00	----	0.00	0.00	0.00	0.00	0.00	90.00	0.00	TIP	28	0	0
2	465.50	0.62	50.75	465.50	465.49	1.60	1.60	1.96	2.53	50.75	0.13	GPIT-F	9	0	0
3	495.50	0.69	81.21	30.00	495.49	1.73	1.73	2.26	2.85	52.59	1.17	GPIT-F	9	0	0
4	525.50	0.70	85.48	30.00	525.49	1.77	1.77	2.62	3.15	55.94	0.17	GPIT-F	9	0	0
5	555.50	0.69	84.01	30.00	555.48	1.80	1.80	2.98	3.48	58.81	0.07	GPIT-F	9	0	0
6	585.50	0.66	85.49	30.00	585.48	1.84	1.84	3.33	3.81	61.13	0.10	GPIT-F	9	0	0
7	615.50	0.64	85.12	30.00	615.48	1.86	1.86	3.67	4.13	63.07	0.09	GPIT-F	9	0	0
8	645.50	0.62	86.65	30.00	645.48	1.89	1.89	4.00	4.43	64.72	0.08	GPIT-F	9	0	0
9	675.50	0.51	83.22	30.00	675.48	1.91	1.91	4.29	4.69	65.97	0.37	GPIT-F	9	0	0
10	705.50	0.51	87.54	30.00	705.48	1.94	1.94	4.56	4.95	67.00	0.13	GPIT-F	9	0	0
11	735.50	0.45	90.04	30.00	735.48	1.94	1.94	4.81	5.18	68.03	0.23	GPIT-F	9	0	0

12	765.50	0.51	128.19	30.00	765.47	1.86	1.86	5.03	5.38	69.74	1.07	GPIT-F	9	0	0
13	795.50	0.59	109.53	30.00	795.47	1.72	1.72	5.28	5.54	71.94	0.64	GPIT-F	9	0	0
14	825.50	0.60	108.35	30.00	825.47	1.62	1.62	5.58	5.81	73.78	0.05	GPIT-F	9	0	0
15	855.50	0.61	102.67	30.00	855.47	1.54	1.54	5.88	6.07	75.33	0.20	GPIT-F	9	0	0
16	885.50	0.58	97.72	30.00	885.47	1.48	1.48	6.18	6.36	76.51	0.20	GPIT-F	9	0	0
17	915.50	0.56	96.43	30.00	915.47	1.45	1.45	6.48	6.63	77.41	0.08	GPIT-F	9	0	0
18	945.50	0.57	93.53	30.00	945.47	1.42	1.42	6.77	6.92	78.14	0.10	GPIT-F	9	0	0
19	975.50	0.58	95.05	30.00	975.46	1.40	1.40	7.07	7.22	78.81	0.08	GPIT-F	9	0	0
20	1005.50	0.51	98.66	30.00	1005.46	1.37	1.37	7.36	7.48	79.48	0.27	GPIT-F	9	0	0
21	1035.50	0.63	112.06	30.00	1035.46	1.28	1.28	7.64	7.74	80.46	0.59	GPIT-F	9	0	0
22	1065.50	0.51	108.55	30.00	1065.46	1.18	1.18	7.92	8.01	81.52	0.41	GPIT-F	9	0	0
23	1095.50	0.72	115.90	30.00	1095.46	1.06	1.06	8.21	8.27	82.68	0.76	GPIT-F	9	0	0
24	1125.50	0.65	103.82	30.00	1125.46	0.93	0.93	8.55	8.60	83.78	0.53	GPIT-F	9	0	0
25	1155.50	0.67	102.87	30.00	1155.45	0.85	0.85	8.89	8.92	84.53	0.08	GPIT-F	9	0	0
26	1185.50	0.68	103.17	30.00	1185.45	0.77	0.77	9.23	9.25	85.22	0.01	GPIT-F	9	0	0
27	1215.50	0.62	127.90	30.00	1215.45	0.63	0.63	9.53	9.55	86.21	0.94	GPIT-F	9	0	0
28	1245.50	0.77	104.15	30.00	1245.45	0.48	0.48	9.86	9.88	87.20	1.06	GPIT-F	9	0	0
29	1275.50	0.77	101.14	30.00	1275.44	0.39	0.39	10.25	10.27	87.80	0.13	GPIT-F	9	0	0
30	1305.50	0.83	100.16	30.00	1305.44	0.32	0.32	10.66	10.66	88.30	0.20	GPIT-F	9	0	0
31	1335.50	0.87	102.62	30.00	1335.44	0.23	0.23	11.09	11.09	88.82	0.18	GPIT-F	9	0	0
32	1365.50	0.78	100.44	30.00	1365.44	0.14	0.14	11.52	11.52	89.29	0.32	GPIT-F	9	0	0
33	1395.50	0.86	100.40	30.00	1395.43	0.07	0.07	11.94	11.94	89.69	0.28	GPIT-F	9	0	0
34	1425.50	0.95	98.56	30.00	1425.43	-0.01	-0.01	12.41	12.40	90.06	0.31	GPIT-F	9	0	0
35	1455.50	1.03	100.91	30.00	1455.42	-0.10	-0.10	12.92	12.93	90.45	0.30	GPIT-F	9	0	0
36	1485.50	1.01	98.44	30.00	1485.42	-0.19	-0.19	13.44	13.45	90.81	0.15	GPIT-F	9	0	0
37	1515.50	0.96	94.38	30.00	1515.41	-0.25	-0.25	13.96	13.94	91.02	0.29	GPIT-F	9	0	0
38	1545.50	1.12	95.22	30.00	1545.41	-0.29	-0.29	14.50	14.50	91.16	0.53	GPIT-F	9	0	0
39	1575.50	1.31	95.13	30.00	1575.40	-0.35	-0.35	15.13	15.12	91.33	0.63	GPIT-F	9	0	0
40	1605.50	1.22	92.97	30.00	1605.40	-0.40	-0.40	15.79	15.81	91.45	0.33	GPIT-F	9	0	0
41	1635.50	1.25	91.68	30.00	1635.39	-0.43	-0.43	16.44	16.44	91.48	0.14	GPIT-F	9	0	0
42	1665.50	1.26	92.49	30.00	1665.38	-0.45	-0.45	17.10	17.09	91.51	0.06	GPIT-F	9	0	0
43	1695.50	1.35	92.13	30.00	1695.37	-0.48	-0.48	17.78	17.78	91.54	0.31	GPIT-F	9	0	0
44	1725.50	1.31	94.69	30.00	1725.37	-0.52	-0.52	18.48	18.47	91.61	0.24	GPIT-F	9	0	0
45	1755.50	1.30	96.44	30.00	1755.36	-0.58	-0.58	19.16	19.16	91.75	0.13	GPIT-F	9	0	0
46	1785.50	1.39	97.66	30.00	1785.35	-0.67	-0.67	19.86	19.88	91.94	0.29	GPIT-F	9	0	0
47	1815.50	1.47	98.07	30.00	1815.34	-0.77	-0.77	20.60	20.60	92.15	0.30	GPIT-F	9	0	0
48	1845.50	1.56	98.91	30.00	1845.33	-0.89	-0.89	21.38	21.39	92.39	0.31	GPIT-F	9	0	0
49	1875.50	1.61	99.21	30.00	1875.32	-1.02	-1.02	22.21	22.24	92.64	0.17	GPIT-F	9	0	0
50	1905.50	1.72	98.17	30.00	1905.31	-1.15	-1.15	23.07	23.10	92.86	0.37	GPIT-F	9	0	0
51	1935.50	1.89	102.41	30.00	1935.29	-1.32	-1.32	24.00	24.05	93.16	0.71	GPIT-F	9	0	0
52	1965.50	2.01	105.44	30.00	1965.27	-1.57	-1.57	24.99	25.03	93.60	0.52	GPIT-F	9	0	0
53	1995.50	2.04	104.98	30.00	1995.25	-1.85	-1.85	26.01	26.08	94.07	0.13	GPIT-F	9	0	0
54	2025.50	2.11	104.03	30.00	2025.23	-2.12	-2.12	27.06	27.13	94.48	0.24	GPIT-F	9	0	0
55	2055.50	2.02	102.54	30.00	2055.22	-2.37	-2.37	28.11	28.22	94.82	0.35	GPIT-F	9	0	0
56	2085.50	2.04	102.98	30.00	2085.20	-2.60	-2.60	29.15	29.27	95.10	0.10	GPIT-F	9	0	0
57	2115.50	2.08	100.65	30.00	2115.18	-2.82	-2.82	30.20	30.35	95.34	0.30	GPIT-F	9	0	0
58	2145.50	1.98	100.22	30.00	2145.16	-3.02	-3.02	31.25	31.40	95.51	0.31	GPIT-F	9	0	0
59	2175.50	1.96	99.39	30.00	2175.14	-3.19	-3.19	32.26	32.41	95.65	0.13	GPIT-F	9	0	0
60	2205.50	1.85	97.97	30.00	2205.12	-3.34	-3.34	33.25	33.40	95.74	0.40	GPIT-F	9	0	0
61	2235.50	1.96	94.67	30.00	2235.11	-3.45	-3.45	34.24	34.42	95.76	0.52	GPIT-F	9	0	0
62	2265.50	1.90	92.04	30.00	2265.09	-3.51	-3.51	35.24	35.43	95.69	0.34	GPIT-F	9	0	0
63	2295.50	1.82	87.51	30.00	2295.07	-3.51	-3.51	36.22	36.38	95.53	0.57	GPIT-F	9	0	0
64	2325.50	1.59	89.84	30.00	2325.06	-3.49	-3.49	37.11	37.27	95.37	0.81	GPIT-F	9	0	0
65	2355.50	1.55	88.89	30.00	2355.05	-3.48	-3.48	37.93	38.09	95.24	0.15	GPIT-F	9	0	0
66	2385.50	1.55	88.89	30.00	2385.05	-3.48	-3.48	38.75	38.91	95.11	0.15	GPIT-F	9	0	0
67	2415.50	1.55	88.89	30.00	2415.05	-3.48	-3.48	39.57	39.73	94.98	0.15	GPIT-F	9	0	0
68	2445.50	1.55	88.89	30.00	2445.05	-3.48	-3.48	40.39	40.55	94.85	0.15	GPIT-F	9	0	0
69	2475.50	1.55	88.89	30.00	2475.05	-3.48	-3.48	41.21	41.37	94.72	0.15	GPIT-F	9	0	0
70	2505.50	1.55	88.89	30.00	2505.05	-3.48	-3.48	42.03	42.19	94.59	0.15	GPIT-F	9	0	0
71	2535.50	1.55	88.89	30.00	2535.05	-3.48	-3.48	42.85	43.01	94.46	0.15	GPIT-F	9	0	0
72	2565.50	1.55	88.89	30.00	2565.05	-3.48	-3.48	43.67	43.83	94.33	0.15	GPIT-F	9	0	0
73	2595.50	1.55	88.89	30.00	2595.05	-3.48	-3.48	44.49	44.65	94.20	0.15	GPIT-F	9	0	0
74	2625.50	1.55	88.89	30.00	2625.05	-3.48	-3.48	45.31	45.47	94.07	0.15	GPIT-F	9	0	0
75	2655.50	1.55	88.89	30.00	2655.05	-3.48	-3.48	46.13	46.29	93.94	0.15	GPIT-F	9	0	0
76	2685.50	1.55	88.89	30.00	2685.05	-3.48	-3.48	46.95	47.11	93.81	0.15	GPIT-F	9	0	0
77	2715.50	1.55	88.89	30.00	2715.05	-3.48	-3.48	47.77	47.93	93.68	0.15	GPIT-F	9	0	0
78	2745.50	1.55	88.89	30.00	2745.05	-3.48	-3.48	48.59	48.75	93.55	0.15	GPIT-F	9	0	0
79	2775.50	1.55	88.89	30.00	2775.05	-3.48	-3.48	49.41	49.57	93.42	0.15	GPIT-F	9	0	0
80	2805.50	1.55	88.89	30.00	2805.05	-3.48	-3.48	50.23	50.39	93.29	0.15	GPIT-F	9	0	0
81	2835.50	1.55	88.89	30.00	2835.05	-3.48	-3.48	51.05	51.21	93.16	0.15	GPIT-F	9	0	0
82	2865.50	1.55	88.89	30.00	2865.05	-3.48	-3.48	51.87	52.03	93.03	0.15	GPIT-F	9	0	0
83	2895.50	1.55	88.89	30.00	2895.05	-3.48	-3.48	52.69	52.85	92.90	0.15	GPIT-F	9	0	0
84	2925.50	1.55	88.89	30.00	2925.05	-3.48	-3.48	53.51	53.67	92.77	0.15	GPIT-F	9	0	0
85	2955.50	1.55	88.89	30.00	2955.05	-3.48	-3.48	54.33	54.49	92.64	0.15	GPIT-F	9	0	0
86	2985.50	1.55	88.89	30.00	2985.05	-3.48	-3.48	55.15	55.31	92.51	0.15	GPIT-F	9	0	0
87	3015.50	1.55	88.89	30.00	3015.05	-3.48	-3.48	55.97	56.13	92.38	0.15	GPIT-F	9	0	0
88	3045.50	1.55	88.89	30.00	3045.05	-3.48	-3.48	56.79	56.95	92.25	0.15	GPIT-F	9	0	0
89	3075.50	1.55	88.89	30.00	3075.05	-3.48	-3.48	57.61	57.77	92.12	0.15	GPIT-F	9	0	0
90	3105.50	1.55	88.89	30.00	3105.05	-3.48	-3.48	58.43	58.59	91.99	0.15	GPIT-F	9	0	0
91	3135.50	1.55	88.89	30.00	3135.05	-3.48	-3.48	59.25	59.41	91.86	0.15	GPIT-F	9	0	0
92	3165.50	1.55	88.89	30.00	3165.05	-3.48	-3.48	60.07	60.23	91.73	0.15	GPIT-F	9	0	0
93	3195.50	1.55	88.89	30.00	3195.05	-3.48	-3.48	60.89	61.05	91.60	0.15	GPIT-F	9	0	0
94	3225.50	1.55	88.89	30.00	3225.05	-3.48	-3.48	61.71	61.87	91.47	0.15	GPIT-F	9	0	0
95	3255.50	1.55	88.89	30.00	3255.05	-3.48	-3.48	62.53	62.69	91.34	0.15	GPIT-F	9	0	0
96	3285.50	1.55	8												

66	2385.50	1.41	86.88	30.00	2385.04	-3.45	-3.45	38.70	38.85	95.09	0.50	GPIT-F	9	0	0
67	2415.50	1.30	86.50	30.00	2415.03	-3.41	-3.41	39.41	39.57	94.94	0.38	GPIT-F	9	0	0
68	2445.50	1.07	90.91	30.00	2445.03	-3.39	-3.39	40.03	40.16	94.84	0.82	GPIT-F	9	0	0
69	2475.50	1.06	93.21	30.00	2475.02	-3.41	-3.41	40.59	40.72	94.80	0.14	GPIT-F	9	0	0
70	2505.50	0.94	100.66	30.00	2505.02	-3.47	-3.47	41.10	41.24	94.83	0.59	GPIT-F	9	0	0

Run 1

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Main[3]:Up	Up	53.38 ft	2545.64 ft	22-Jun-2014 11:23:11 AM	22-Jun-2014 12:08:00 PM	ON	0.00 ft	No

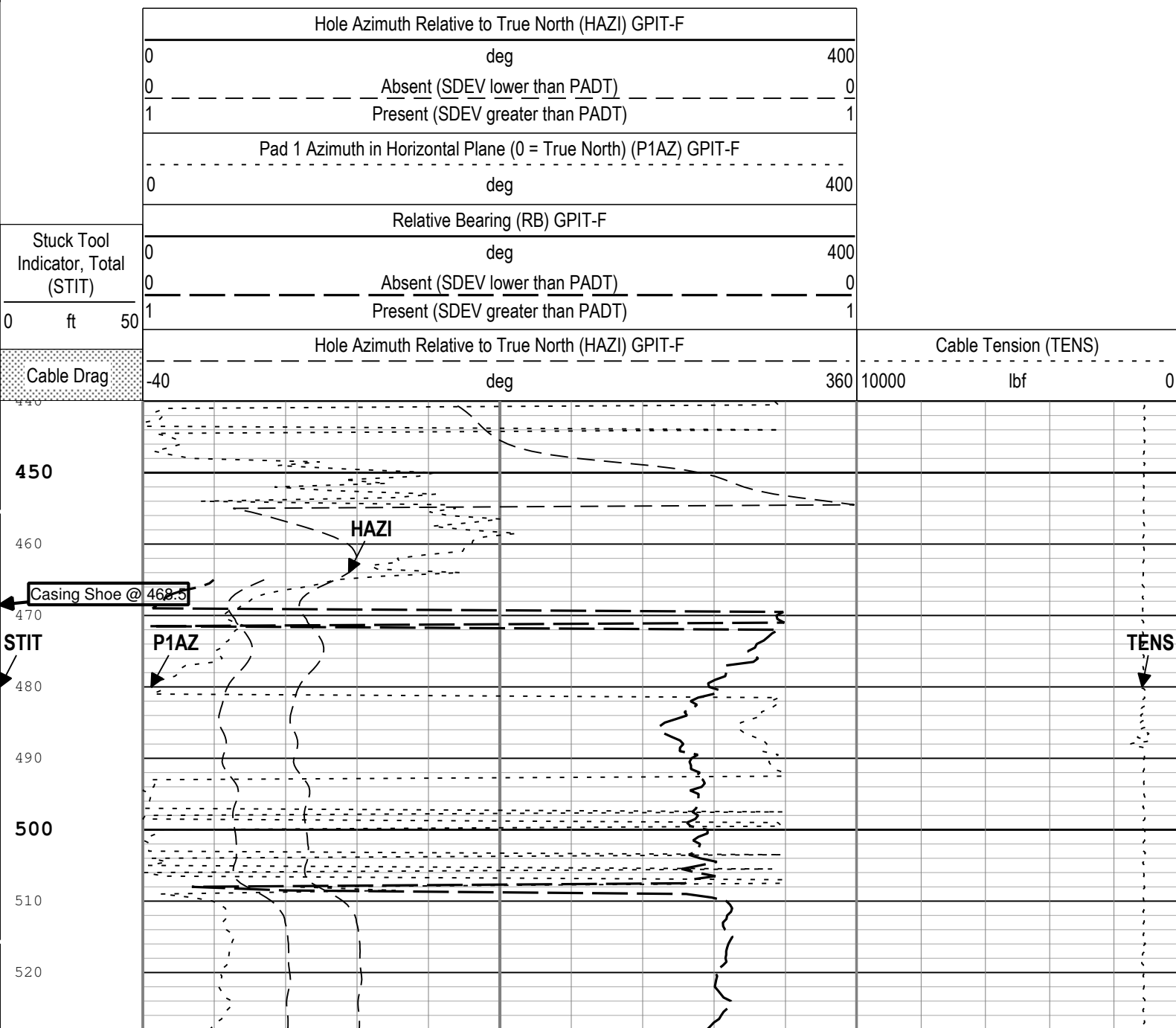
All depths are referenced to toolstring zero

Log

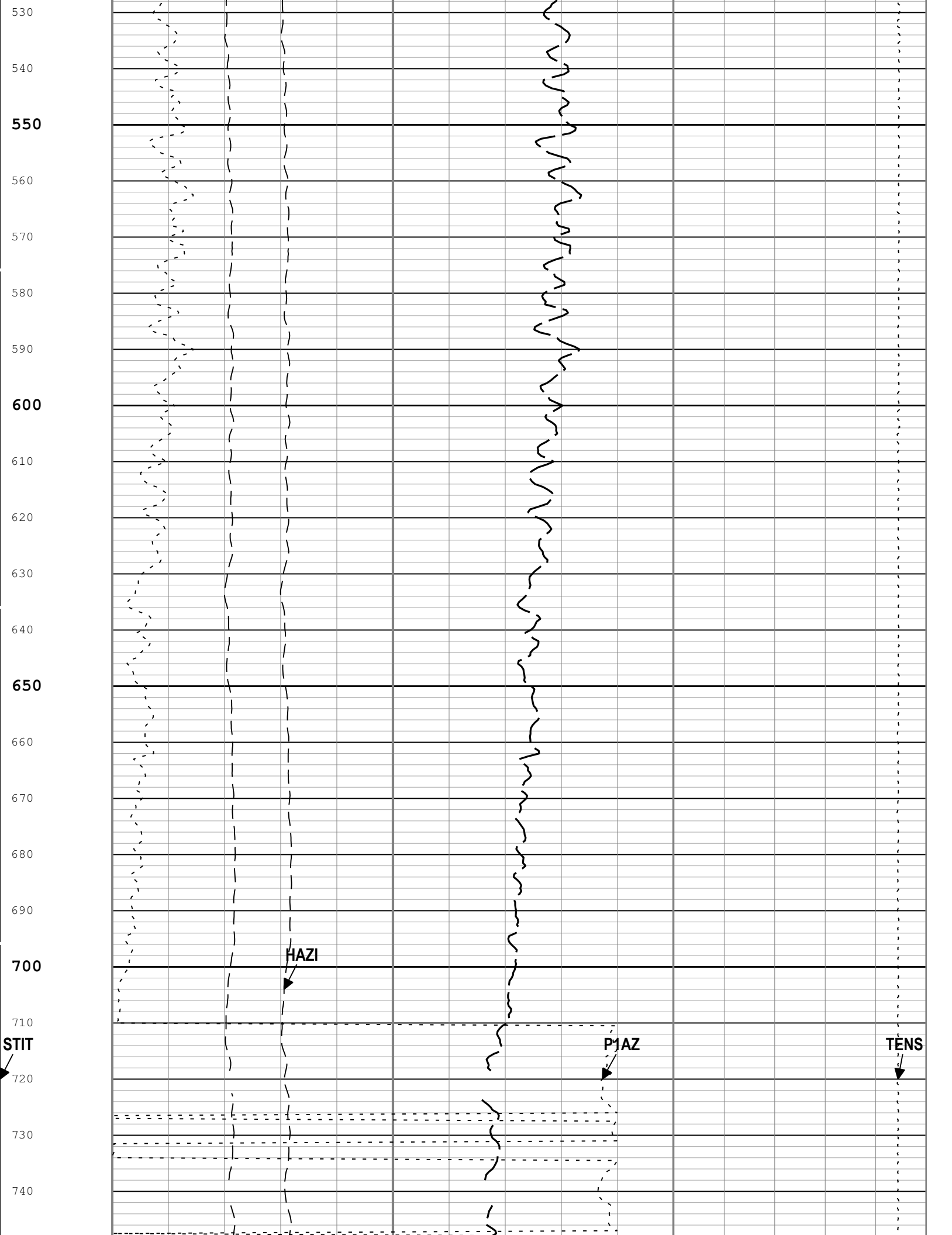
Company:Omimex Petroleum Inc      Well:Bledsoe 6-28-5-44  
Run 1: Main[3]:Up:S007

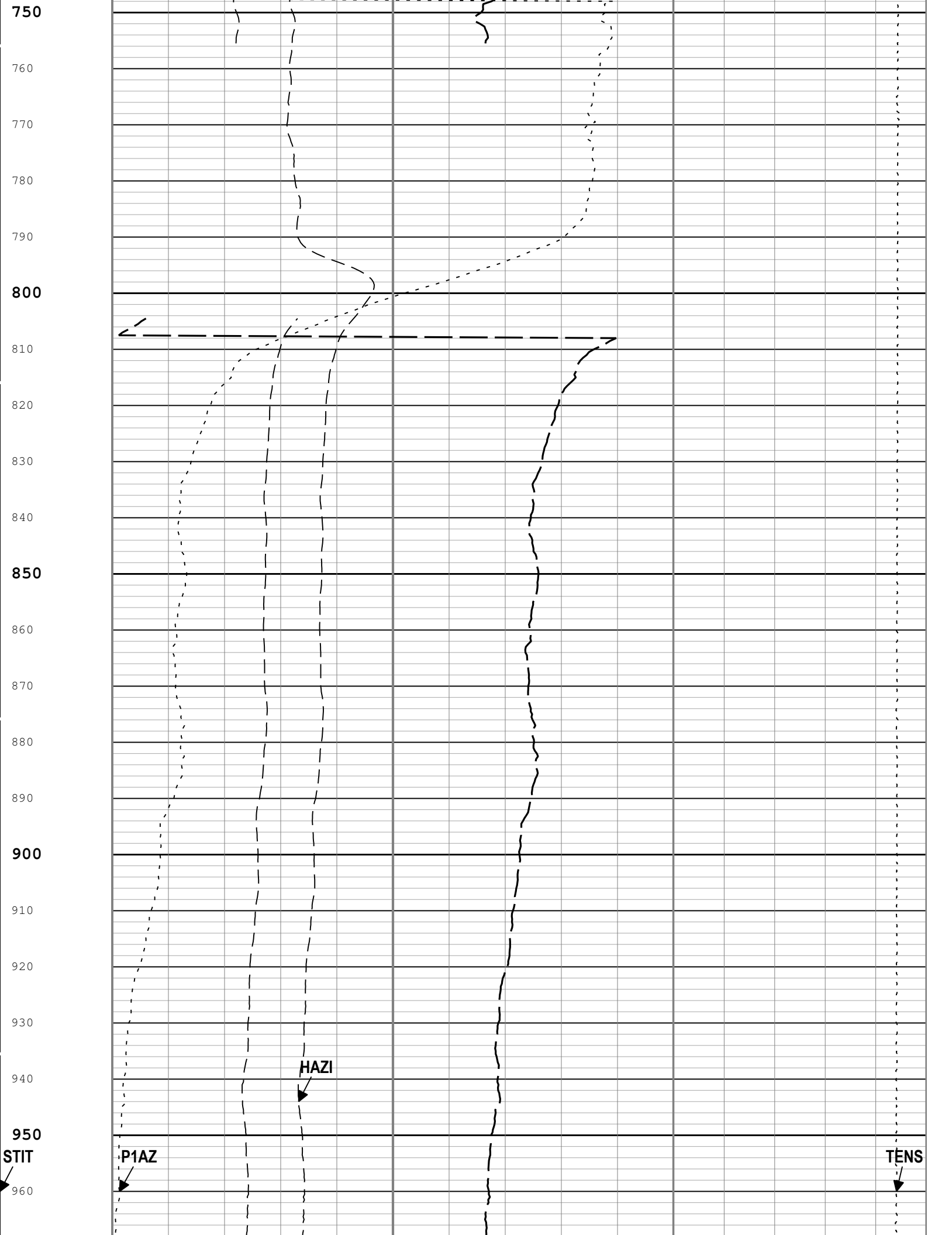
Description: GPIT inclinometry log   Format: Log ( GPIT Inclinometry Log )   Index Scale: 5 in per 100 ft   Index Unit: ft   Index Type: Measured Depth   Creation Date: 22-Jun-2014 23:13:47

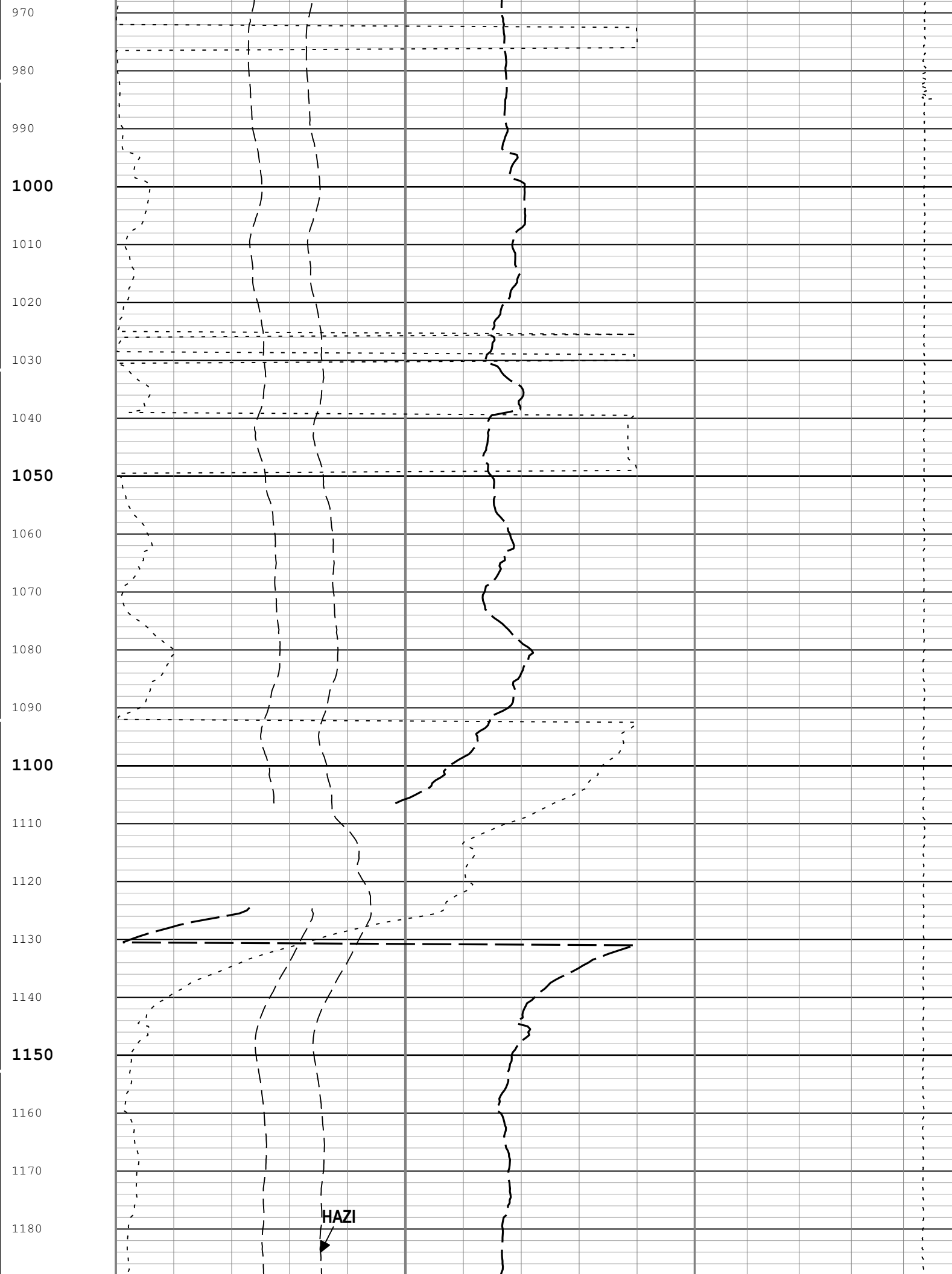
TIME\_1900 - Time Marked every 60.00 (s)

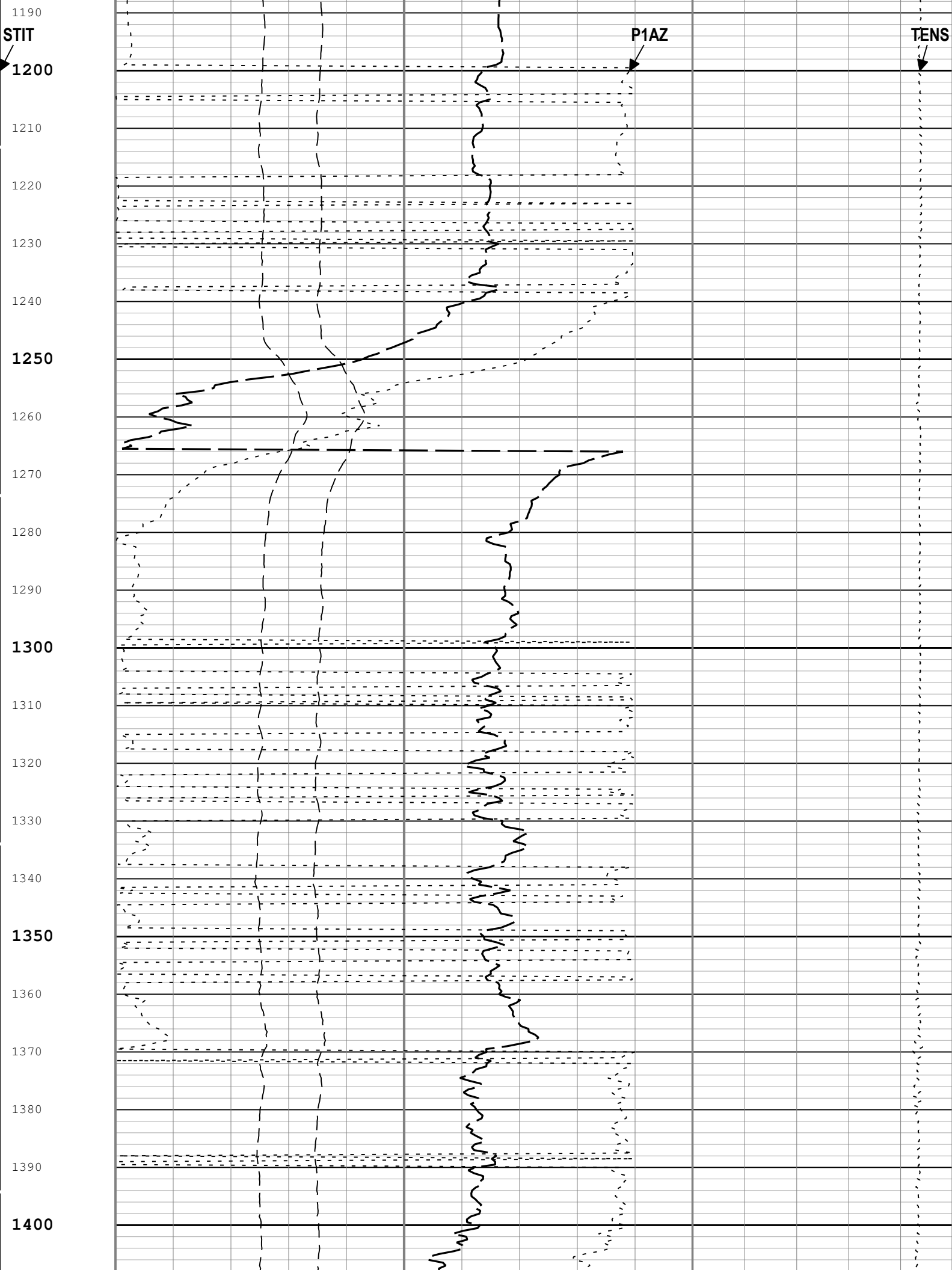


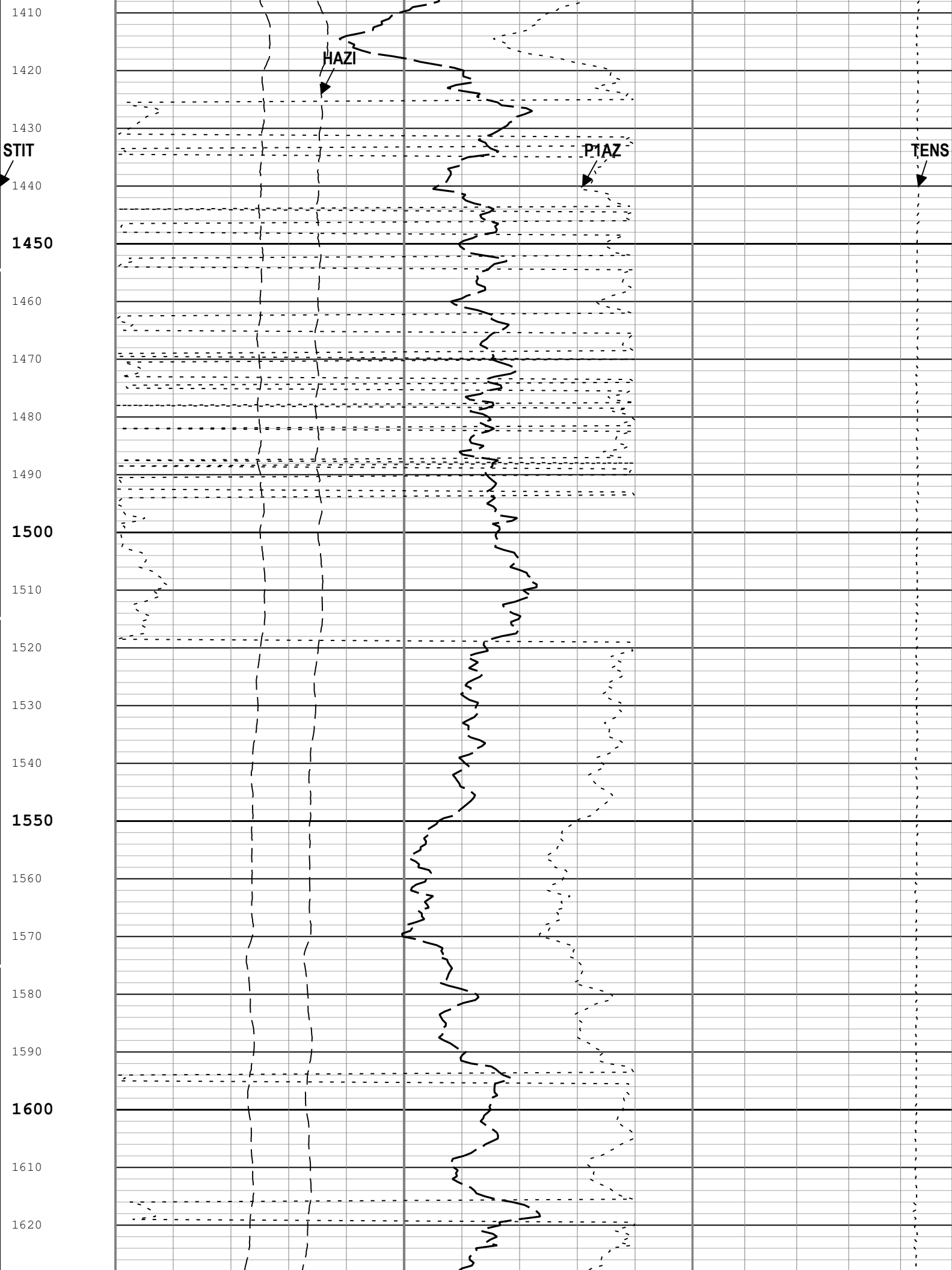


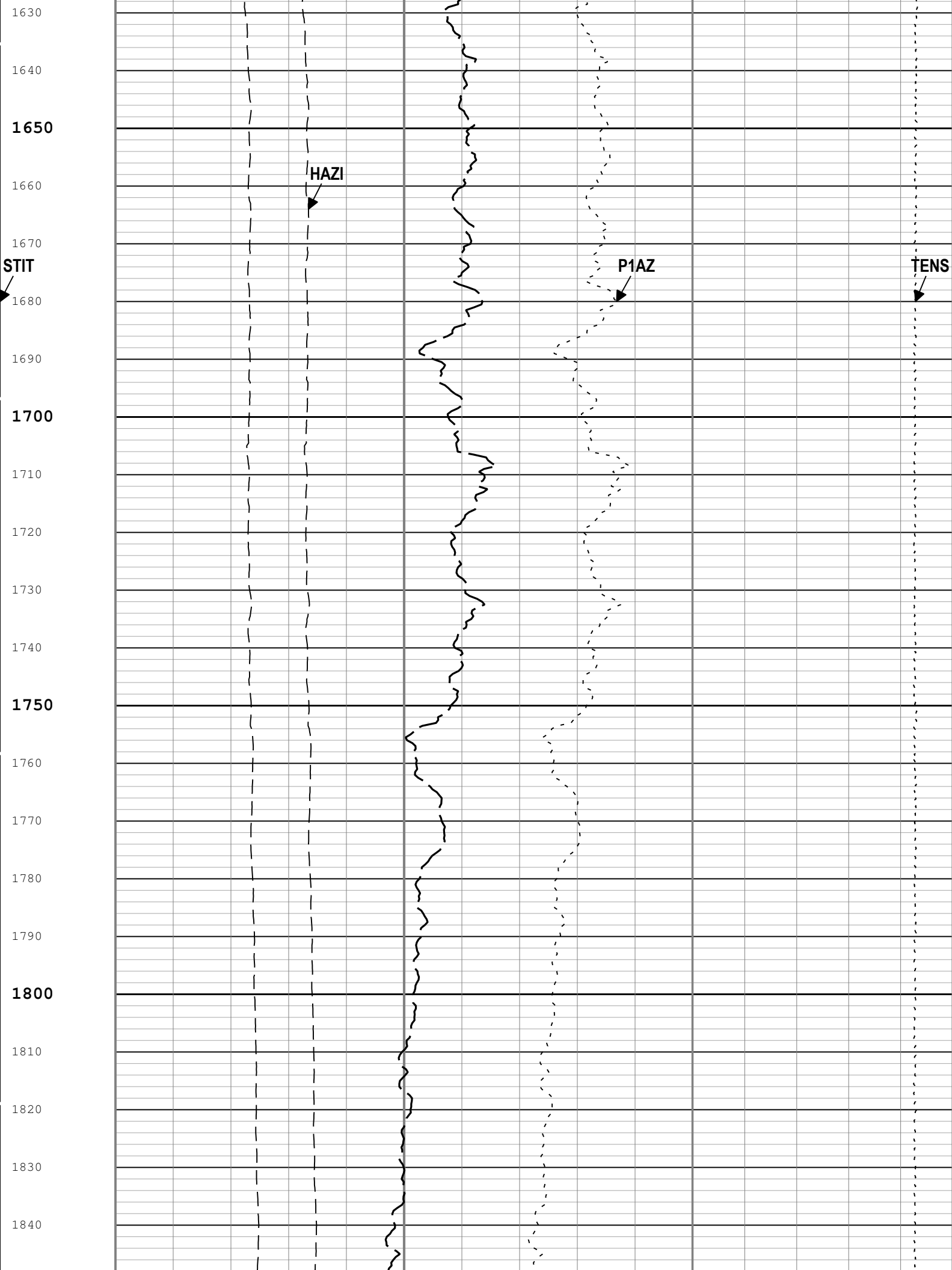


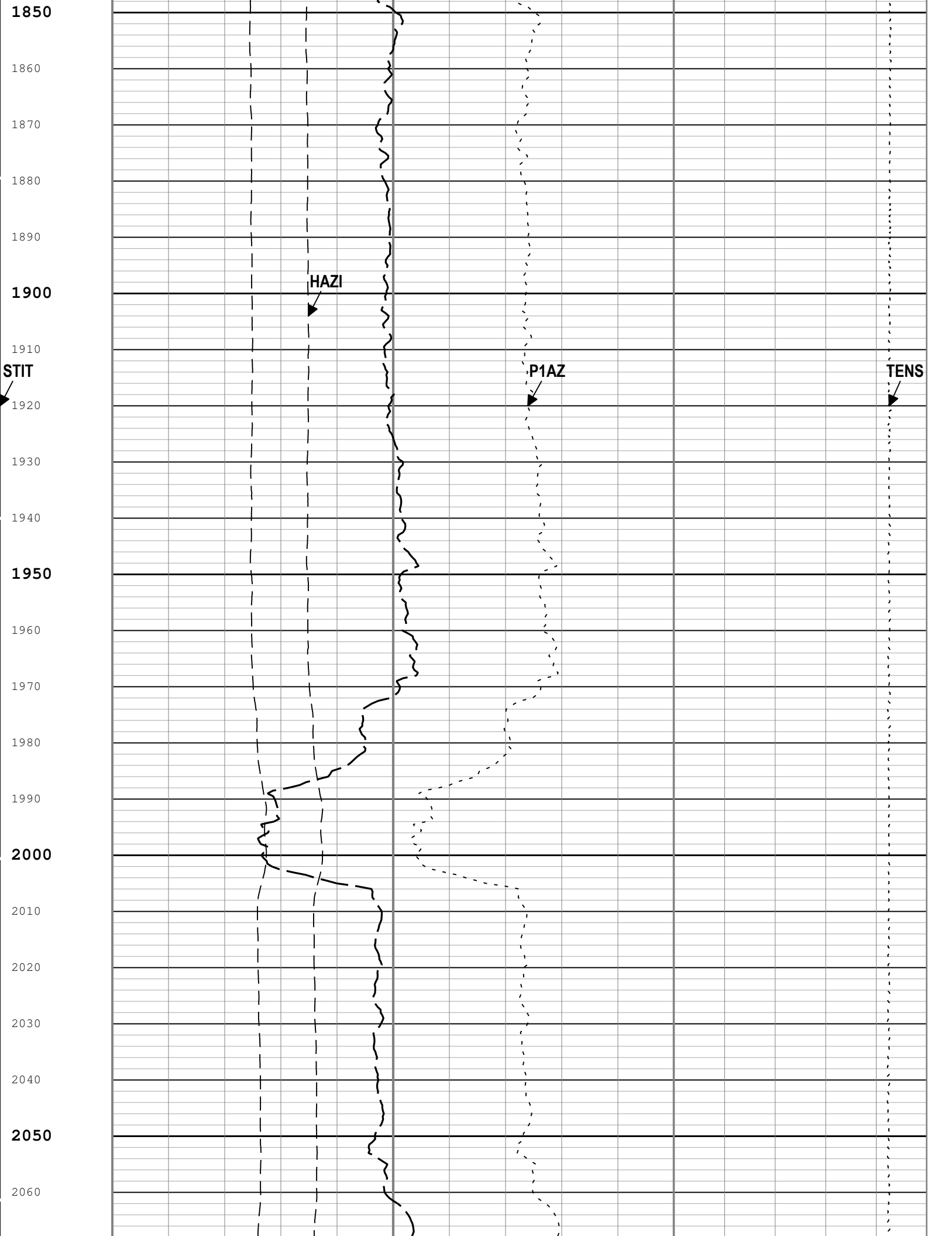


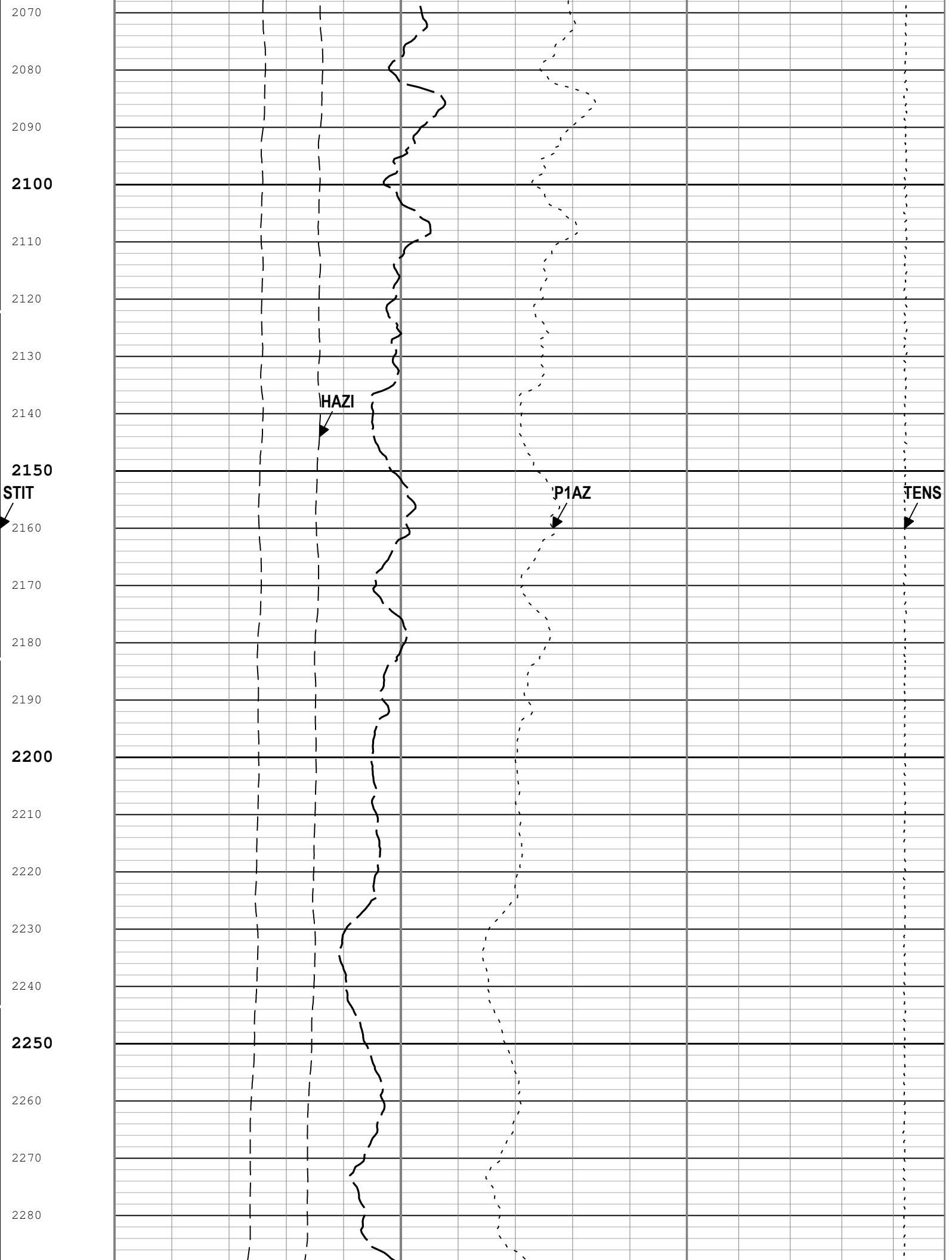




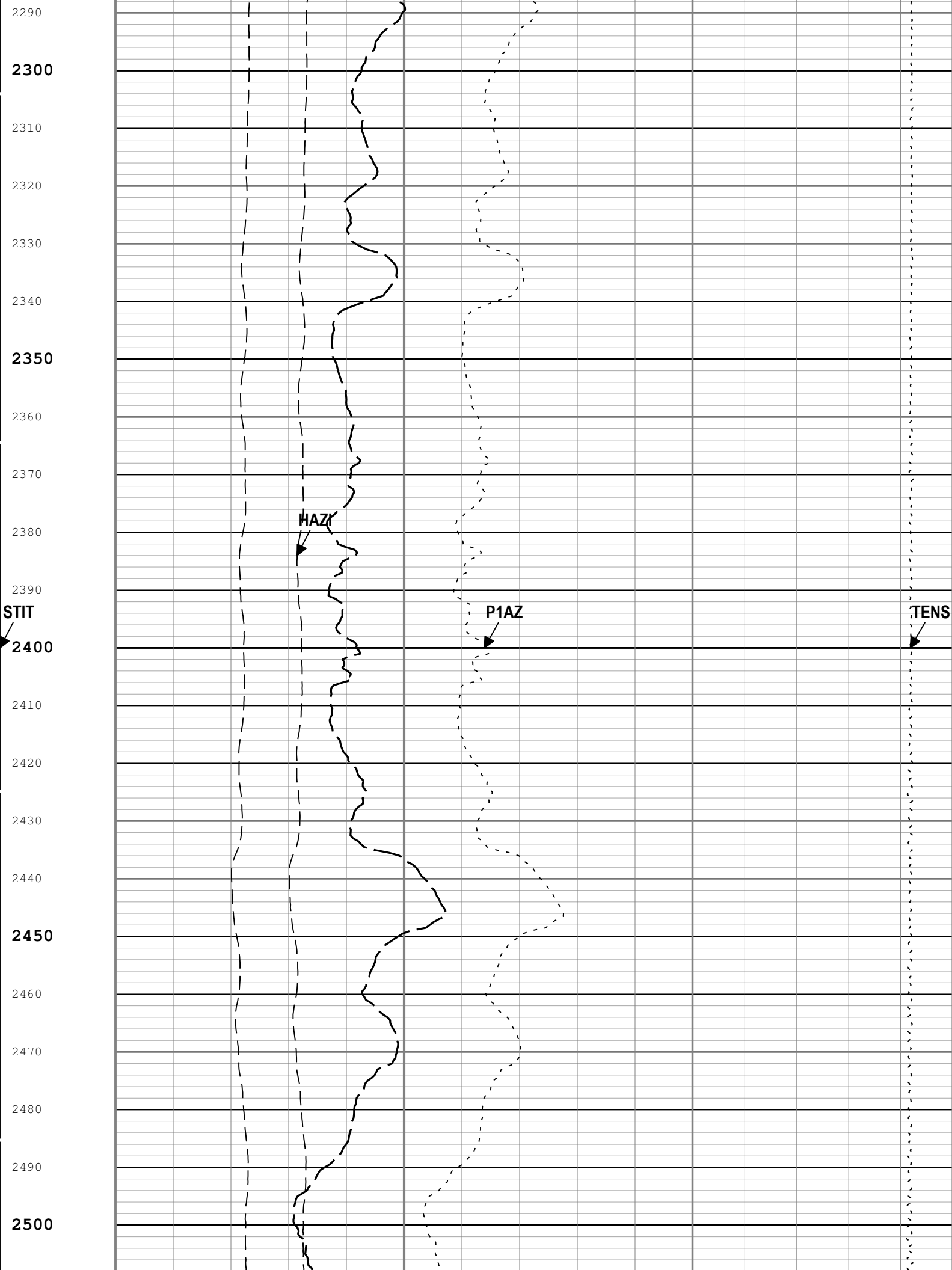


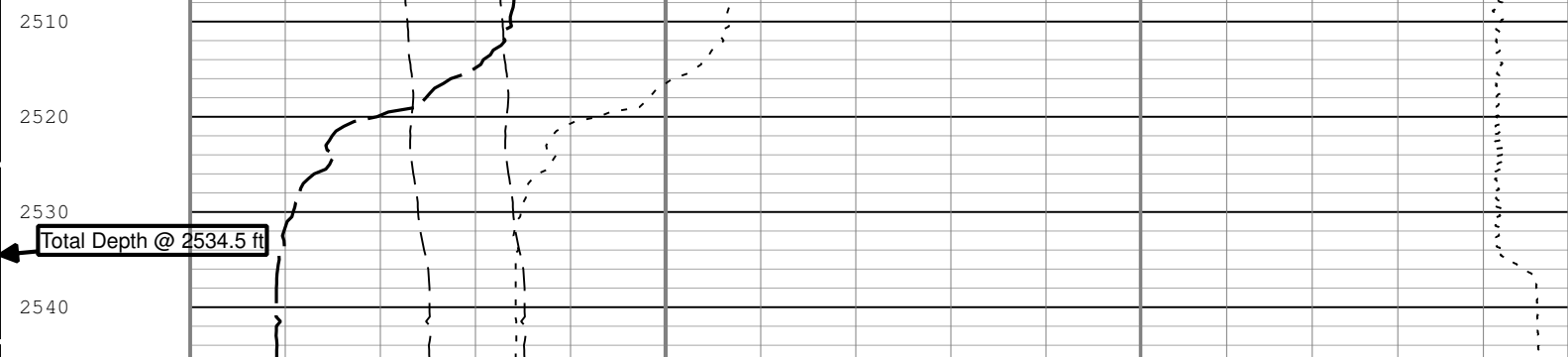












Stuck Tool Indicator, Total (STIT) 0 ft 50	Hole Azimuth Relative to True North (HAZI) GPIT-F		Cable Tension (TENS)	
	0	deg	400	10000 lbf 0
	0	Absent (SDEV lower than PADT)		0
	1	Present (SDEV greater than PADT)		1
Cable Drag	Pad 1 Azimuth in Horizontal Plane (0 = True North) (P1AZ) GPIT-F			
	0	deg	400	
	Relative Bearing (RB) GPIT-F			
	0	deg	400	
	0	Absent (SDEV lower than PADT)		0
	1	Present (SDEV greater than PADT)		1
	Hole Azimuth Relative to True North (HAZI) GPIT-F			
	-40	deg	360	

TIME\_1900 - Time Marked every 60.00 (s)

Description: GPIT inclinometry log    Format: Log ( GPIT Inclinometry Log )    Index Scale: 5 in per 100 ft    Index Unit: ft    Index Type: Measured Depth    Creation Date: 22-Jun-2014 23:13:47

Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
AOFFX	X Accelerometer Offset	GPIT-F	0	ft/s2
AOFFY	Y Accelerometer Offset	GPIT-F	0	ft/s2
AOFFZ	Z Accelerometer Offset	GPIT-F	0	ft/s2
CBLO	Casing Bottom (Logger)	WLSESSION	468.5	ft
DC_MODE	Depth Correction Mode	DepthCorrection	Real-time	
FOFFX	X Magnetometer Offset	GPIT-F	0	mT
FOFFY	Y Magnetometer Offset	GPIT-F	0	mT
FOFFZ	Z Magnetometer Offset	GPIT-F	0	mT
ICMO	Inclinometry Computation Mode	GPIT-F	Automatic Selection	
LOG_SPEED_RNG	Logging Speed Range	GPIT-F	Normal (600 ft/h - 3600 ft/h)	
TD	Total Measured Depth	Borehole	2534.5	ft
USER_LOCB	User-supplied values for Magnetic Flux Density	WLSESSION	52944.61	nT
USER_MDEC	User-supplied values for Magnetic Declination	WLSESSION	7.11	deg
USER_MDIP	User-supplied values for Magnetic Dip Angle	WLSESSION	67.29	deg

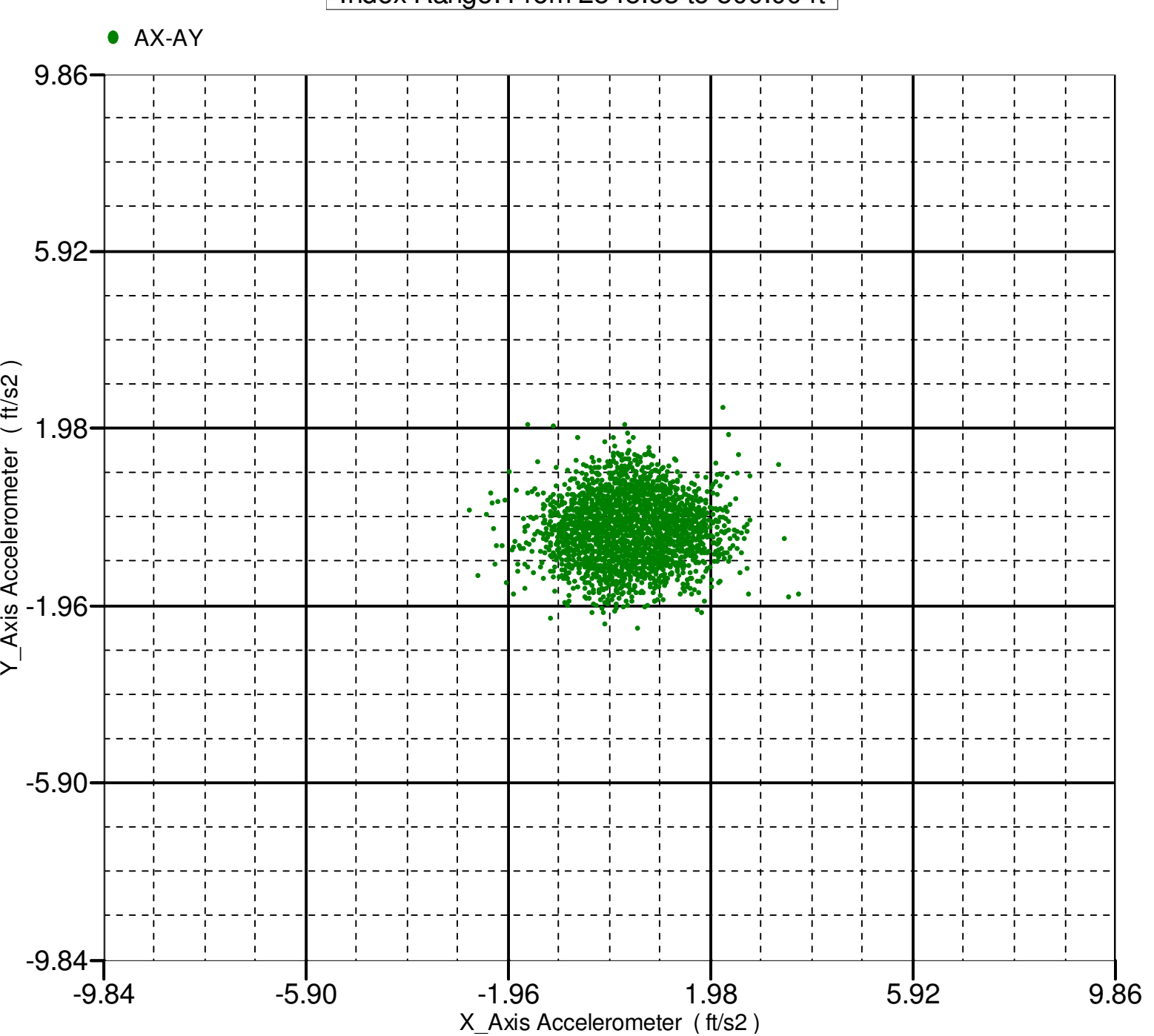
Tool Control Parameters				
Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

XYZ	Company:Omimex Petroleum Inc	Well:Bledsoe 6-28-5-44
		Run 1: Main[3]:Up:S007

## AX vs. AY

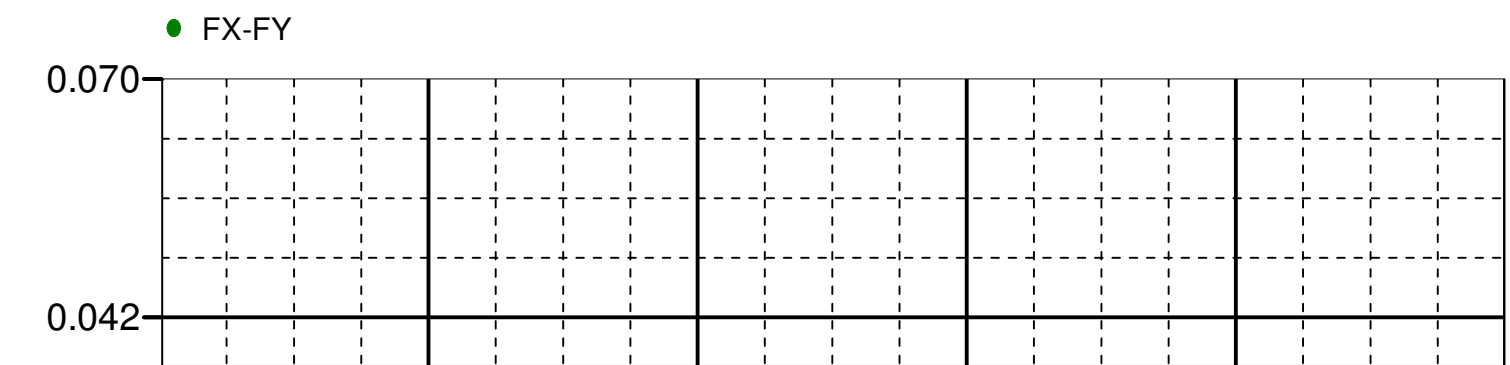
### 2D Cross Plot

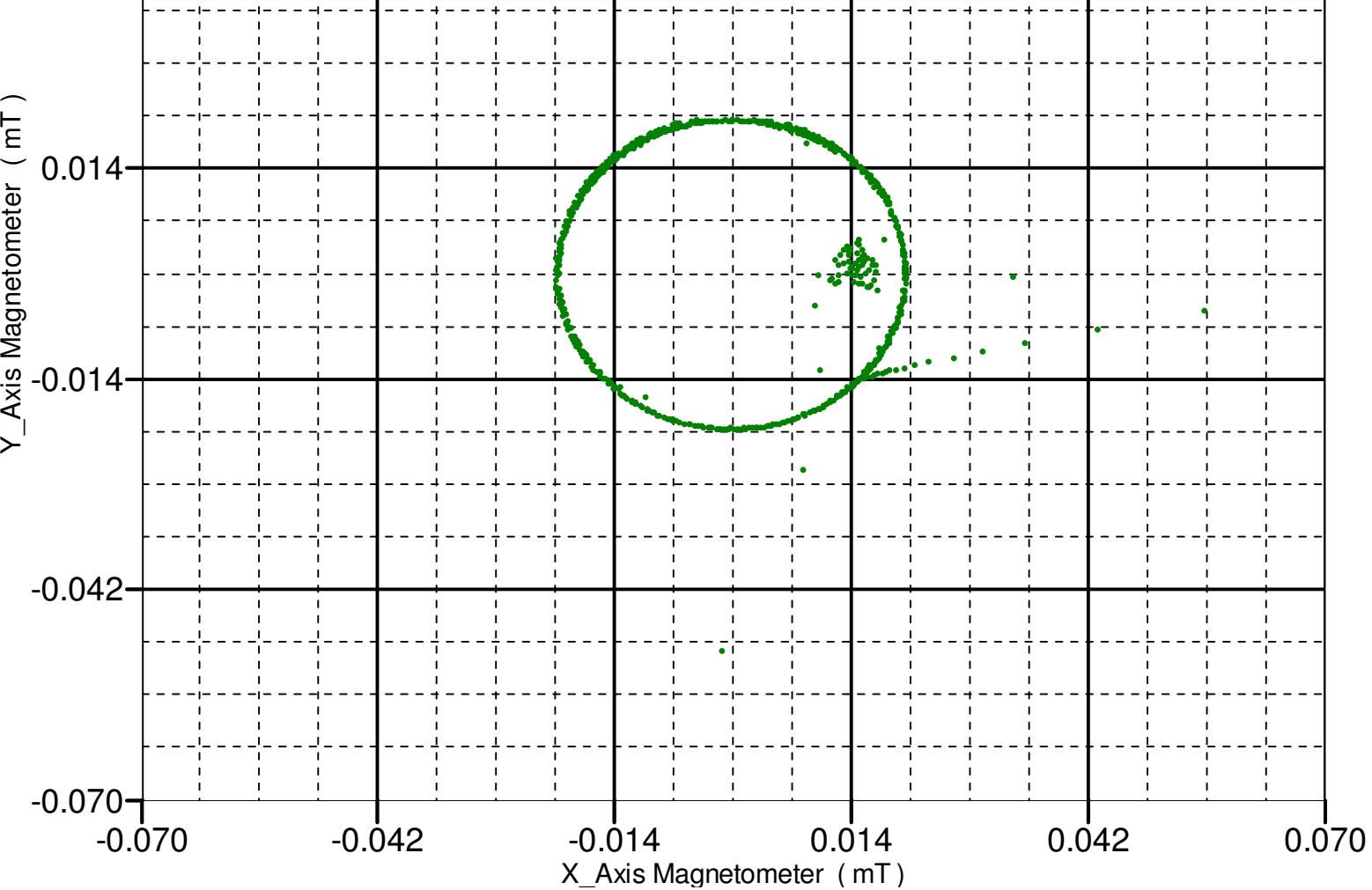
Index Range: From 2545 63 to 500 00 ft



XYZ	Company: Omimex Petroleum Inc	Well: Bledsoe 6-28-5-44 Run 1: Main[3]:Up:S007
-----	-------------------------------	---

**FX vs. FY**  
**2D Cross Plot**  
Index Range: From 2545.63 to 500.00 ft





Company:	Omimex Petroleum Inc	Schlumberger
Well:	Bledsoe 6-28-5-44	
Field:	Ballyneal	
County:	Yuma	
State:	Colorado	
Inclinometry Log		
Directional Survey		