



# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**  
 DEPT. 2114  
 P.O. BOX 122114  
 DALLAS, TX. 75312-2114  
 24 Hour Phone (970) 353-5118

Date  
**September 25, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>EAST RINN 1</b>	
Address <b>4000 Burlington Ave.</b>		Field Ticket Number <b>3812-0303</b>	
City/State/Zip Code <b>Evans, Co.</b>		District <b>Greeley, Co. / 0928-200</b>	
County/Parish		Wireline Unit Number <b>3812</b>	
Field <b>Wattenberg</b>		Rig Name & Number or Crane Unit Number <b>Basic 1549</b>	
Field Engineer / Supervisor Signature 		Supervisor/Engineer <b>Mike Sandrean</b>	
		Equipment Operator <b>Josh Kerr</b>	
		Equipment Operator <b>Ken McNamara</b>	

RUN	TIME	DESCRIPTION	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 8:30	Shop Time: 7:00	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 7:30	Arrive Location: 8:30	1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Begin Rig Up: 8:35	Finish Rig Up: 8:45						
1	Time in 8:45	Time Out 9:50						
	From Surface To 8040'							
	Service in RIH with GR/JB to 8040'		8,040.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
			1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
2	Time in 10:00	Time Out 10:40						
	From Surface To 8000'		8,000.0	1230-001		Bridge Plug Depth Charge		
	Service RIH Set C.I.B.P. for 4 1/2 set at 8000'		7,830.0	1230-001		Bridge Plug Depth Charge		
			7,410.0	1230-001		Bridge Plug Depth Charge		
3	Time in 10:45	Time Out 11:20						
	From surface To 8000'		3.0	1240-001		Bridge Plug Operation Charge		
	Service RIH with 2 bag cement set at 8000'		3.0	1230-023		Standard Set Power Charge		
			3.0	1250-003		Cast Iron Bridge Plug for 4 1/2 Pipe		
4	Time in 11:35	Time Out 12:25						
	From Surface To 7830'		3.0	1220-063		Cement / Sand, per sack		
	Service RIH with C.I.B.P. for 4 1/2 set at 7830'		3.0	1220-061		Cement mixing equipment		
5	Time in 12:30	Time Out 13:05						
	From Surface To 7830'		8,000.0	1230-007		Cement Bailer Depth Charge		
	Service RIH with 2 sacks cement set at 7830'		7,830.0	1230-007		Dump Bailer Depth Charge		
			7,410.0	1230-007		Dump Bailer Depth Charge		
6	Time in 13:10	Time Out 15:30						
	From Surface To 7750'		3.0	1240-007		Dump Bailer Operation Charge		
	Service RIH with gyro logged to 7750'							
7	Time in 15:40	Time Out 16:30						
	From Surface To 7410'		6,980.0	1200-010		Select Fire Depth Charge		
	Service RIH with C.I.B.P. for 4 1/2 set at 7410'		20.0	1200-020		Select Fire Per Shot 0-6,000		
			1.0	1200-030		Select Fire Switches, per switch		
8	Time in 16:40	Time Out 17:10						
	From Surface To 7410'							
	Service RIH with 2 sacks cement set at 7410'		1.0	1000-186		Ran Third Party Gyro		
9	Time in 17:15	Time Out 18:00						
	From Surface To 6980/6750'							
	Service RIH with Sqz. Guns shot at 6980/6750'							
10	Time in	Time Out						
	From	To						
	Service							
11	Time in	Time Out						
	From	To						
	Service							
12	Time in	Time Out						
	From	To						
	Service							
13	Time in	Time Out						
	From	To						
	Service							
14	Time in	Time Out						
	From	To						
	Service							
	Begin Rig Down: 18:00	Finish Rig Down: 12:45						
	Leave Location: 13:00	Arrive Shop: 14:00						
	Operating Hrs: 0:40	Standby Hours: 0:00	13	0				
	Total Field Hrs: 10:40	Travel Time Hrs: 2:00						
	Total Trip Miles: 56.68	Lost Time Hrs: 0:00						
	Line Size:	Line Length:						
	Wellhead Volts:	Rig Volts:						
	<b>WELL DATA</b>							
	Casing Size: 270-4 1/2	Liner Size:						
	Tubing Size:	Drill pipe Size:						
	Drill Collar Size:	Minimum I.D.:						
	Fluid Level:	Deviation:						
	Max. Temp:	Max. Pressure:						
	Field Prints:	Final Prints:						
	Comments:							

*Kurt Weaver*  
*USER ZKRWS*  
*210 2069 PAB*  
*80012240*

API # 05-123-07653  
 LAT: 40.13330 & LONG: -104.98690

All invoices Payable in Dallas, Dallas CO., TX.  
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*Larry Webb*  
 Customer Signature

Customer Printed Name

*JB*



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. EAST RINN 1 Engineer Jeromy Flores  
 County Weld Date 9/25/2014 Ticket No. 3812-0303 Unit No. 3812  
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 8:30 AM Shop Time: 7:00 AM Leave Shop: 7:30 AM Arrive Location: 8:30 AM  
 Field Hrs. 2:10:00 Standby Hours: 0:00:00 Total Hours 4:10:00 Travel Time Hrs. 2:00:00  
 Trip Miles 55 Leave Location: 1:00 PM Arrive Shop: 2:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

### Run Data

RUN INFORMATION	REMARKS SECTION
1 Time in <u>8:45 AM</u> Out <u>9:50 AM</u> From <u>Surface</u> To <u>8040'</u> Service <u>RIH with GR/JB to 8040'</u>	RIH with Junk Basket/ Guage Ring to 8040' POOH
2 Time in <u>10:00 AM</u> Out <u>10:40 AM</u> From <u>Surface</u> To <u>8000'</u> Service <u>RIH Set C.I.B.P. for 4 1/2 se</u>	RIH with C.I.B.P. for 4 1/2 casing set at 8000' POOH
3 Time in <u>10:45 AM</u> Out <u>11:20 AM</u> From <u>surface</u> To <u>8000'</u> Service <u>RIH with 2 bag cement set</u>	RIH with x2 sacks of cement spotted cement on top of C.I.B.P. at 8000' POOH
4 Time in <u>11:35 AM</u> Out <u>12:25 PM</u> From <u>Surface</u> To <u>7830'</u> Service <u>RIH with C.I.B.P. for 4 1/2 se</u>	RIH with C.I.B.P for 4 1/2 casing set at 7830' POOH
5 Time in <u>12:30 PM</u> Out <u>1:05 PM</u> From <u>Surface</u> To <u>7830'</u> Service <u>RIH with 2 sacks cement se</u>	RIH with x2 sacks of cement spotted cement on top of C.I.B.P. at 7830' POOH
6 Time in <u>1:10 PM</u> Out <u>3:30 PM</u> From <u>Surface</u> To <u>7750'</u> Service <u>RIH with gyro logged to 775</u>	RIH with gyro logged from surface to 7750' with 100' intervals POOH
7 Time in <u>3:40 PM</u> Out <u>4:30 PM</u> From <u>Surface</u> To <u>7410'</u> Service <u>RIH with C.I.B.P. for 4 1/2 se</u>	RIH with C.I.B.P. for 4 1/2 casing set at 7410' POOH RIH with x2 sacks of cement spotted cement on top of C.I.B.P. at 7410' POOH
8 Time in <u>4:40 PM</u> Out <u>5:10 PM</u> From <u>Surface</u> To <u>7410</u> Service <u>RIH with 2 sacks cement se</u>	RIH with x2 big hole 120 degree phasing squeeze guns shot at 6980' and 6750' POOH





WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Anadarko Oil And Gas Onshore Well Name and No. EAST RINN 1 Engineer Mike Jandreau
County Weld, CO Date 9/26/2014 Ticket No. 4740-0646 Unit No. WL-4740
District Greeley, Co. / 0928/200 Line Size 9/32" Line Length 0
Job Time: 2:45 PM Shop Time: 5:30 AM Leave Shop: 1:30 PM Arrive Location: 2:30 PM
Field Hrs. 1:35:00 Standby Hours: 0:00:00 Total Hours 3:35:00 Travel Time Hrs. 2:00:00
Trip Miles 55 Leave Location: 4:20 PM Arrive Shop: 5:20 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 2:55 PM Out 4:00 PM RIH with CICR, set @ 6760', POOH
From surface To 6760'
Service Set Cement Retainer
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
8 Time in Out
From To
Service



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 24 Hour Phone (970) 353-5118

Date  
**September 29, 2014**

Company Name <b>Kerr McGee Oil &amp; Gas</b>	Well Name and Number <b>EAST RINN 1</b>	Field Ticket Number <b>3812-0305</b>
Address <b>4000 Burlington Avenue.</b>	District <b>Greeley, Co. / 0928-200</b>	Engineer <b>Mike Jandreau</b>
City/State/Zip Code <b>Evans, Co 80620</b>	Wireline Unit Number <b>3812</b>	Supervisor/Engineer <b>Ryan Alles</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature  	Equipment Operator  	Equipment Operator <b>Clay Rossier</b>

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Arrive Location:	Finish Rig Up:												
	15:00	5:30	14:30								1.0	1000-001		Service Charge Cased Hole Unit		
	13:45		14:30					X	X		1.0	1120-010		Packoff Operation Charge 0#-1000#		
	14:45		15:05													
1	15:10	15:25							X		6,000.0	1050-001		Jet Cutter Depth Charge		
	From SURFACE	To 960'									1.0	1050-004		Jet Cutter Operation Charge for Casing		
	Service in Jet Cut 4 1/2" casing @ 960'				2						1.0	1340-106		Shock Absorber		
2	Time in	Time Out														
	From	To														
	Service															
3	Time in	Time Out														
	From	To														
	Service													RIH with Jet Cutter for 4 1/2" casing - cut casing @960'		
4	Time in	Time Out														
	From	To														
	Service															
5	Time in	Time Out														
	From	To														
	Service															
6	Time in	Time Out														
	From	To														
	Service															
7	Time in	Time Out														
	From	To														
	Service															
8	Time in	Time Out														
	From	To														
	Service															
9	Time in	Time Out														
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10	Time in	Time Out														
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	Service															
11	Time in	Time Out														
	From	To														
	Service															
12	Time in	Time Out														
	From	To														
	Service															
13	Time in	Time Out														
	From	To														
	Service															
14	Time in	Time Out														
	From	To														
	Service													API # 05-123-07653		
														LAT: 40.13330 N & Long: -104.98690 W		
	Begin Rig Down:	15:25	Finish Rig Down:	15:40												
	Leave Location:	15:45	Arrive Shop:	16:45												
	Operating Hrs:	1:10	Standby Hours:	1:00	2	0										
	Total Field Hrs:	1:45	Travel Time Hrs:	2:00												
	Total Trip Miles:	70	Lost Time Hrs:	0:00												
	Line Size:		Line Length:													
	Wellhead Volts:	0	Rig Volts:	0												
	<b>WELL DATA</b>															
	Casing Size:	4 1/2	Liner Size:													
	Tubing Size:		Drill pipe Size:													
	Drill Collar Size:		Minimum I.D.:													
	Fluid Level:		Deviation:													
	Max. Temp:		Max. Pressure:													
	Field Prints:		Final Prints:													
	Comments:															

Kurt Weaver  
 USER ZKRW5  
 2102069 PAB  
 80017730

All invoices Payable in Dallas, Dallas CO., TX.  
 TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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*Larry Webb*  
 \_\_\_\_\_  
 Customer Signature

\_\_\_\_\_  
 Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. EAST RINN 1 Engineer Mike Jandreau  
 County Weld Date 9/29/2014 Ticket No. 3812-0305 Unit No. 3812  
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 3:00 PM Shop Time: 5:30 AM Leave Shop: 1:45 PM Arrive Location: 2:30 PM  
 Field Hrs. 1:10:00 Standby Hours: 1:00:00 Total Hours 1:45:00 Travel Time Hrs. 2:00:00  
 Trip Miles 70 Leave Location: 3:45 PM Arrive Shop: 4:45 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes      No   x   If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No   x   If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No   x   If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No   x   If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No   x   If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size      Tubing Size      Drill Pipe Size     

Drill Collar      Minimum I.D.      Fluid Level      0 Deviation     

Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

**\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\***

1 Time in 3:10 PM Out 3:25 PM  
 From SURFACE To 960'  
 Service Jet Cut 4 1/2" casing @ 960'

RIH with Jet Cutter, Cut Casing @ 960'

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in      Out       
 From      To       
 Service     

4 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

5 Time in 12:00 AM Out 12:00 AM  
 From      To 0  
 Service 0

6 Time in      Out       
 From      To       
 Service     

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service





# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Well Name and No. EAST RINN 1 Engineer Mike Jandreau  
 County Weld Date 9/29/2014 Ticket No. 3812-0304 Unit No. 3812  
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:00 AM Arrive Location: 7:00 AM  
 Field Hrs. 2:25:00 Standby Hours: 0:00:00 Total Hours 4:20:00 Travel Time Hrs. 1:55:00  
 Trip Miles 65 Leave Location: 3:25 PM Arrive Shop: 4:20 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

### Run Data

#### RUN INFORMATION

#### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in 8:30 AM Out 9:30 AM Shot two sets of Squeeze holes. 1' 3spf at 5000' and 1' 6spf at 4025'.  
 From Surface To 5000'/4025'  
 Service Squeeze gun (holes @ 5000'

2 Time in 9:35 AM Out 10:20 AM Set Cement Retainer at 4035'  
 From Surface To 4035'  
 Service Set Cement Retainer @ 4035'

3 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

4 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

5 Time in      Out       
 From      To       
 Service     

6 Time in      Out       
 From      To       
 Service     

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service



# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
 P.O. BOX 122114  
 DALLAS, TX. 75312-2114  
 24 Hour Phone (970) 353-5118

Date  
**September 30, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>EAST RINN 1</b>	Field Ticket Number <b>3812-0306</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>Mike Jandreau</b>
City/State/Zip Code <b>Evans, Co. 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Basic Rig 1549</b>	Equipment Operator <b>Ryan Alles</b>
Field Engineer / Supervisor Signature		Equipment Operator <b>Ryan Magill</b>	Equipment Operator <b>Clay Rossier</b>

RUN DATA	NS	SI	S	O	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 11:30 Shop Time: 7:00					X	1.0	1000-100	08/04	Service Charge Cased Hole Unit		
Leave Shop: 10:30 Arrive Location: 11:10					X						
Begin Rig Up: 11:15 Finish Rig Up: 11:30					X						
1 Time in 11:35 Time Out 11:45					X						
From Surface To 80'					X						
Service in Set 8 5/8 C.I.B.P @ 80'	2										
2 Time in _____ Time Out _____											
From _____ To _____											
Service _____						6,000.0	1230-001		Bridge Plug Depth Charge		
3 Time in _____ Time Out _____						1.0	1240-001		Bridge Plug Operation Charge		
From _____ To _____						1.0	1230-023		Standard Set Power Charge		
Service _____						1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe		
4 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
5 Time in _____ Time Out _____									Set 5/8 Cast Iron Bridge Plug at 80'		
From _____ To _____											
Service _____											
6 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
7 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
8 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
9 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
10 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
11 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
12 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
13 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
14 Time in _____ Time Out _____											
From _____ To _____											
Service _____											
Begin Rig Down: 11:45 Finish Rig Down: 11:55					X						
Leave Location: 12:00 Arrive Shop: 13:00					X	1.0	1000-275				
Operating Hrs: 0:35 Standby Hours: 0:00	2	0				1.0	1000-186				
Total Field Hrs: 2:15 Travel Time Hrs: 1:40											
Total Trip Miles: 65 Lost Time Hrs: 0:00											
Line Size: _____ Line Length: _____											
Wellhead Volts: _____ Rig Volts: _____											
<b>WELL DATA</b>											
Casing Size: 8 5/8	Liner Size: _____										
Tubing Size: _____	Drill pipe Size: _____										
Drill Collar Size: _____	Minimum I.D.: _____										
Fluid Level: _____	Deviation: _____								API # 05-123-07653		
Max. Temp: _____	Max. Pressure: _____								LAT: 40.13330 N & LONG: -104.98690 W		
Field Prints: _____	Final Prints: _____										
Comments: _____											

*Kurt Weaver*  
*USFRZ KRWB*  
*2102069 PAB*  
*80012230*

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. EAST RINN 1 Engineer Mike Jandreau
County Weld Date 9/30/2014 Ticket No. 3812-0306 Unit No. 3812
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 11:30 AM Shop Time: 7:00 AM Leave Shop: 10:30 AM Arrive Location: 11:10 AM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:15:00 Travel Time Hrs. 1:40:00
Trip Miles 65 Leave Location: 12:00 PM Arrive Shop: 1:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 11:35 AM Out 11:45 AM Set 8 5/8 Cast Iron Bridge Plug at 80'
From Surface To 80'
Service Set 8 5/8 C.I.B.P @ 80'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in Out
From To
Service
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service