

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

11/06/2014

Document Number:

675200781

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	334527	334527	CONKLIN, CURTIS		

Operator Information:OGCC Operator Number: 66561Name of Operator: OXY USA INCAddress: PO BOX 27757City: HOUSTON State: TX Zip: 77227

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:QtrQtr: SESW Sec: 16 Twp: 9S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
126	WELL	PR	09/16/2008	GW	077-09477	CURREY 16-15C	PR	<input checked="" type="checkbox"/>
127	WELL	PR	08/06/2008	GW	077-09478	CURREY 21-2A	PR	<input checked="" type="checkbox"/>
128	WELL	PR	03/17/2009	GW	077-09479	CURREY 16-15B	PR	<input checked="" type="checkbox"/>
288220	WELL	AL	01/04/2008	LO	077-09202	CURREY 21-4	AL	<input type="checkbox"/>
288221	WELL	PR	04/23/2012	GW	077-09201	CURREY 21-2	PR	<input checked="" type="checkbox"/>
288222	WELL	PR	01/13/2011	GW	077-09200	CURREY 16-15	PR	<input checked="" type="checkbox"/>
288224	WELL	PR	05/07/2012	GW	077-09199	CURREY 16-14	PR	<input checked="" type="checkbox"/>
288226	WELL	PR	09/18/2008	GW	077-09198	CURREY 16-11	PR	<input checked="" type="checkbox"/>
294212	WELL	PR	03/17/2009	GW	077-09469	CURREY 16-15A	PR	<input checked="" type="checkbox"/>
296108	WELL	AL	05/15/2012	LO	077-09645	Currey 16-14A	AL	<input type="checkbox"/>
296109	WELL	AL	05/15/2012	LO	077-09643	Currey 21-2C	AL	<input type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

296110	WELL	AL	05/15/2012	LO	077-09642	Currey 21-2B	AL	<input type="checkbox"/>
296111	WELL	AL	05/15/2012	LO	077-09641	Currey 16-14B	AL	<input type="checkbox"/>
296112	WELL	AL	05/15/2012	LO	077-09640	Currey 16-11C	AL	<input type="checkbox"/>
296113	WELL	AL	05/15/2012	LO	077-09639	Currey 16-11B	AL	<input type="checkbox"/>
296114	WELL	AL	05/15/2012	LO	077-09638	Currey 16-11A	AL	<input type="checkbox"/>
297656	WELL	AL	05/15/2012	LO	077-09704	Currey 16-14C	AL	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: nearest public access not listed. Check capacity listed on methanol tank.

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	8	SATISFACTORY			
Vertical Heated Separator	9	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chem units w/ containment		

Inspector Name: CONKLIN, CURTIS

Bird Protectors	2	SATISFACTORY			
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	1000 GAL	STEEL AST	,

S/A/V: SATISFACTORY	Comment:
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	Same
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	400 BBLS	STEEL AST	,

S/A/V: SATISFACTORY	Comment:
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334527

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 126 Type: WELL API Number: 077-09477 Status: PR Insp. Status: PR

Producing Well

Comment: 334527

Facility ID: 127 Type: WELL API Number: 077-09478 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 128 Type: WELL API Number: 077-09479 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 288221 Type: WELL API Number: 077-09201 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 288222 Type: WELL API Number: 077-09200 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 288224 Type: WELL API Number: 077-09199 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 288226 Type: WELL API Number: 077-09198 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 294212 Type: WELL API Number: 077-09469 Status: PR Insp. Status: PR

Producing WellComment: PR**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: CONKLIN, CURTIS

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT