

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

11/06/2014

Document Number:

675200778

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334394	334394	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 66561Name of Operator: OXY USA INCAddress: PO BOX 27757City: HOUSTON State: TX Zip: 77227

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Clark, Chris		chris_clark@oxy.com	

Compliance Summary:QtrQtr: SWNW Sec: 18 Twp: 9S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/21/2013	673300046			SATISFACTORY	P		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
287730	WELL	PR	09/18/2009	GW	077-09182	GUNDERSON FED. 13-1	PR	<input checked="" type="checkbox"/>
287731	WELL	PR	06/07/2007	GW	077-09181	GUNDERSON FED. 18-4	PR	<input checked="" type="checkbox"/>
287732	WELL	PR	06/20/2011	GW	077-09180	GUNDERSON 18-6	PR	<input checked="" type="checkbox"/>
287733	WELL	PR	09/01/2012	GW	077-09179	GUNDERSON 18-3	PR	<input checked="" type="checkbox"/>
287734	WELL	PR	07/26/2011	GW	077-09178	GUNDERSON 18-5	PR	<input checked="" type="checkbox"/>
287735	WELL	PR	08/18/2011	GW	077-09177	GUNDERSON 18-11	PR	<input checked="" type="checkbox"/>
299274	WELL	PR	11/09/2009	GW	077-09798	GUNDERSON 18-3A	PR	<input checked="" type="checkbox"/>
299275	WELL	PR	11/24/2009	GW	077-09796	GUNDERSON 18-3C	PR	<input checked="" type="checkbox"/>
299276	WELL	PR	10/14/2011	GW	077-09797	GUNDERSON 18-3B	PR	<input checked="" type="checkbox"/>
299542	WELL	AL	06/28/2011	LO	077-09819	GUNDERSON 18-6A	AL	<input type="checkbox"/>

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299543	WELL	AL	06/28/2011	LO	077-09820	GUNDERSON 18-5B	AL	
299544	WELL	AL	06/28/2011	LO	077-09821	GUNDERSON 18-5A	AL	
299545	WELL	AL	06/28/2011	LO	077-09822	GUNDERSON 18-6B	AL	
299546	WELL	AL	06/28/2011	LO	077-09823	GUNDERSON 18-6C	AL	
300343	WELL	AL	05/15/2012	LO	077-09887	Gunderson Federal 18-4A	AL	
300344	WELL	AL	05/15/2012	LO	077-09888	Gunderson Federal 18-4B	AL	
300345	WELL	AL	05/15/2012	LO	077-09889	Gunderson Federal 18-4C	AL	

Equipment:Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **Nearest public access no listed. Check to make sure capacity on tanks is correct.**

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pig Station	1	SATISFACTORY			
Gathering Line	1	SATISFACTORY			
Plunger Lift	9	SATISFACTORY			

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Ancillary equipment	3	SATISFACTORY	Chem units w/ containment		
Bird Protectors	3	SATISFACTORY			
Horizontal Heated Separator	3	SATISFACTORY			
Vertical Heated Separator	6	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<u>Venting:</u>	
Yes/No	Comment
NO	

<u>Flaring:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334394

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 287730 Type: WELL API Number: 077-09182 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 287731 Type: WELL API Number: 077-09181 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 287732 Type: WELL API Number: 077-09180 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 287733 Type: WELL API Number: 077-09179 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 287734 Type: WELL API Number: 077-09178 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 287735 Type: WELL API Number: 077-09177 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 299274 Type: WELL API Number: 077-09798 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 299275 Type: WELL API Number: 077-09796 Status: PR Insp. Status: PR

Producing WellComment: PR

Facility ID: 299276 Type: WELL API Number: 077-09797 Status: PR Insp. Status: PR

Producing WellComment: PR**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Inspector Name: CONKLIN, CURTIS

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: CONKLIN, CURTIS

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			
Drains	Pass	Culverts	Pass			

S/A/V: SATISFACTOR Y Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT