

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
11/06/2014Document Number:
675200775Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334501	334501	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 66561Name of Operator: OXY USA INCAddress: PO BOX 27757City: HOUSTON State: TX Zip: 77227

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		chris_clark@oxy.com	
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:QtrQtr: NWSW Sec: 18 Twp: 9S Range: 93W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295449	WELL	PR	05/06/2014	GW	077-09580	GIPP 18-14B	PR	<input checked="" type="checkbox"/>
295450	WELL	PA	10/02/2012	LO	077-09581	GUNDERSON 18-11C	PA	<input checked="" type="checkbox"/>
295451	WELL	PA	10/02/2012	LO	077-09582	GUNDERSON 18-11B	PA	<input checked="" type="checkbox"/>
295452	WELL	AL		LO	077-09583	GIPP 18-14A	AL	<input type="checkbox"/>
295453	WELL	PA	10/02/2012	LO	077-09584	GUNDERSON 18-11A	PA	<input checked="" type="checkbox"/>
295454	WELL	PR	03/26/2012	GW	077-09585	GIPP 18-14	PR	<input checked="" type="checkbox"/>
295463	WELL	PR	09/21/2010	GW	077-09587	GIPP 18-12C	PR	<input checked="" type="checkbox"/>
295464	WELL	PA	10/02/2012	LO	077-09588	GIPP 18-12B	PA	<input checked="" type="checkbox"/>
295465	WELL	PA	10/02/2012	LO	077-09589	GIPP 18-12	PA	<input checked="" type="checkbox"/>
295466	WELL	PR	05/06/2014	OG	077-09591	GIPP 18-13A	PR	<input checked="" type="checkbox"/>
295467	WELL	PR	04/26/2010	GW	077-09592	GIPP 18-13	PR	<input checked="" type="checkbox"/>

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295468	WELL	PR	05/03/2012	GW	077-09593	GIPP 18-13B	PR	<input checked="" type="checkbox"/>
295469	WELL	PA	10/02/2012	LO	077-09594	GUNDERSON 18-5C	PA	<input checked="" type="checkbox"/>
295492	WELL	PA	10/02/2012	LO	077-09590	GIPP 18-12A	PA	<input checked="" type="checkbox"/>
297074	WELL	PR	09/01/2012	GW	077-09674	GIPP 18-14C	PR	<input checked="" type="checkbox"/>
297075	WELL	PR	04/15/2014	GW	077-09675	GIPP 18-13C	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: Nearest public access not listed

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pig Station	1	SATISFACTORY			
Bird Protectors	5	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chem units w/ containments		
Gathering Line	1	SATISFACTORY			
Horizontal Heated Separator	10	SATISFACTORY			

Inspector Name: CONKLIN, CURTIS

Plunger Lift	8	SATISFACTORY			
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	6	300 BBLS	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment	Berm is bent from truck backing into it. Still functional.				
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 334501

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 295449 Type: WELL API Number: 077-09580 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 295450 Type: WELL API Number: 077-09581 Status: PA Insp. Status: PA

Facility ID: 295451 Type: WELL API Number: 077-09582 Status: PA Insp. Status: PA

Facility ID: 295453 Type: WELL API Number: 077-09584 Status: PA Insp. Status: PA

Facility ID: 295454 Type: WELL API Number: 077-09585 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 295463 Type: WELL API Number: 077-09587 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 295464 Type: WELL API Number: 077-09588 Status: PA Insp. Status: PA

Facility ID: 295465 Type: WELL API Number: 077-09589 Status: PA Insp. Status: PA

Facility ID: 295466 Type: WELL API Number: 077-09591 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 295467 Type: WELL API Number: 077-09592 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 295468 Type: WELL API Number: 077-09593 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 295469 Type: WELL API Number: 077-09594 Status: PA Insp. Status: PA

Facility ID: 295492 Type: WELL API Number: 077-09590 Status: PA Insp. Status: PA

Facility ID: 297074 Type: WELL API Number: 077-09674 Status: PR Insp. Status: PR

Producing WellComment: **PR**

Facility ID: 297075 Type: WELL API Number: 077-09675 Status: PR Insp. Status: PR

Producing WellComment: **PR****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: CONKLIN, CURTIS

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Culverts	Pass			
Slope Roughening	Pass					
Seeding	Pass	Gravel	Pass			

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT