

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400721116

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
 3. Address: 410 17TH STREET SUITE #1400  
 City: DENVER State: CO Zip: 80202

4. Contact Name: Olga Chikaloff  
 Phone: (720) 440-1600  
 Fax: (720) 279-2331  
 Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-39517-006. County: WELD7. Well Name: North PlatteWell Number: E-A-24HNC8. Location: QtrQtr: SESW Section: 24 Township: 5N Range: 63W Meridian: 69. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 08/25/2014 End Date: 08/26/2014 Date of First Production this formation: 09/19/2014Perforations Top: 7253 Bottom: 11278 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment:

Open Hole: ☒

18 Stage Niobrara pumped a total of 59,153 bbls of fluid (Phaser) and 4,180,940 # of sand (40/70 Ottawa, 30/50 Ottawa, 20/40 Ottawa, 20/40 Super LC); ATP 4,056 psi, ATR 50.00 bpm, Final ISDP 3,230 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 59153Max pressure during treatment (psi): 5010

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: 18

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 20474Fresh water used in treatment (bbl): 59153Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4180940Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

## Test Information:

Date: 09/24/2014 Hours: 72 Bbl oil: 681 Mcf Gas: 930 Bbl H2O: 1425Calculated 24 hour rate: Bbl oil: 227 Mcf Gas: 301 Bbl H2O: 475 GOR: 1326Test Method: Flowing Casing PSI: 525 Tubing PSI: 1300 Choke Size: 18/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43Tubing Size: 2 + 3/8 Tubing Setting Depth: 6899 Tbg setting date: 09/11/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Olga Chikaloff

Title: Engineering Technician

Date: \_\_\_\_\_

Email: ochikaloff@bonanzacrk.com

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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

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Total: 0 comment(s)