

Document Number:
400724561

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Angela Neifert-Kraiser
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 Address: 1001 17TH STREET - SUITE #1200 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-045-21952-00 County: GARFIELD
 Well Name: Federal SG Well Number: 531-28
 Location: QtrQtr: NESE Section: 28 Township: 7S Range: 96W Meridian: 6
 Footage at surface: Distance: 2309 feet Direction: FSL Distance: 522 feet Direction: FEL
 As Drilled Latitude: 39.407522 As Drilled Longitude: -108.107174

GPS Data:
 Date of Measurement: 06/19/2014 PDOP Reading: 3.0 GPS Instrument Operator's Name: J KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2126 feet. Direction: FNL Dist.: 963 feet. Direction: FEL
 Sec: 28 Twp: 7S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 2126 feet. Direction: FNL Dist.: 963 feet. Direction: FEL
 Sec: 28 Twp: 7s Rng: 96w

Field Name: GRAND VALLEY Field Number: 31290
 Federal, Indian or State Lease Number: COC58673

Spud Date: (when the 1st bit hit the dirt) 10/29/2014 Date TD: 11/01/2014 Date Casing Set or D&A: 11/02/2014
 Rig Release Date: 11/03/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 1760 TVD** 1467 Plug Back Total Depth MD 1210 TVD** 1210
 Elevations GR 5121 KB 5145 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
NO LOGS RUN WELL WAS SIDETRACKED

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	64	25	0	64	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/02/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	OPEN HOLE	-1,710	50	1,210	1,710

Details of work:

SG 531-28 well details for unplanned sidetrack

- I. While tripping out of the hole and reaming a tight spot prior to running surface casing the downhole motor parted.
- II. Total measured depth of the well is 1760'
- III. Conductor was set at 64', is the only previous string in the hole.
- IV. The fish consists of a PDC bit and part of a downhole motor, approximately 25'
 - a. Top of fish is at 1710'
 - b. Approximate bottom of fish is at 1735'
- V. Cement plug is 500' long with a top of 1210', total cement volume of 88.5 bbls or 497 cubic feet
- VI. Plug cement is 17.0 ppg, 0.99 cuft/sk yield, 502 sacks total
- VII. New KOP will be 1210' MD
- VIII. Proposed objective formation for TD is still the Rollins SS as permitted
- IX. BHL target is the same as permitted, no change

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

NO LOGS RUN WELL WAS SIDETRACKED. WELL SIDE TRACK WAY ABOVE ANY ZONES
SG 531-28 well details for unplanned sidetrack

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date: _____

Email: Angela.Neifert-Kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400724693	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400724625	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400724688	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)