

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
400627798

Date Received:  
06/17/2014

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Sandra Salazar

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456

Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

API Number 05-103-11799-00 County: RIO BLANCO

Well Name: Federal Well Number: RG 611-14-298

Location: QtrQtr: Lot 5 Section: 14 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 1625 feet Direction: FNL Distance: 515 feet Direction: FWL

As Drilled Latitude: 39.880621 As Drilled Longitude: -108.366808

GPS Data:  
Date of Measurement: 11/06/2013 PDOP Reading: 3.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 1342 feet. Direction: FNL Dist.: 709 feet. Direction: FWL  
Sec: 14 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 1378 feet. Direction: FNL Dist.: 665 feet. Direction: FWL  
Sec: 14 Twp: 2S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090

Federal, Indian or State Lease Number: COC66586

Spud Date: (when the 1st bit hit the dirt) 02/19/2014 Date TD: 03/24/2014 Date Casing Set or D&A: 03/25/2014

Rig Release Date: \_\_\_\_\_ Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 10991 TVD\*\* 10975 Plug Back Total Depth MD 10776 TVD\*\* 10760

Elevations GR 6560 KB 6581 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
RPM/CBL/MUD

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,020	1,105	0	3,020	VISU
1ST	8+3/4	4+1/2	11.6	0	10,981	1,660	4,740	10,981	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,234	765		

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,441				
MESAVERDE	6,317				
CAMEO	9,218				
ROLLINS	9,798				
COZZETTE	9,935				
CORCORAN	10,141				

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: 6/17/2014 Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400723529	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400723532	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400627798	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400665320	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400723495	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400723496	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400723498	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400723510	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400723513	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400723536	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Cement Job Summary and mud log pdf attachments are faulty.	8/14/2014 3:14:14 PM

Total: 1 comment(s)