FORM 5 Rev 09/14	# State of Colorado ## Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 ### DRILLING COMPLETION REPORT		DE	ET	OE	ES

Document Number: 400695135

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

OGCC Operator Number: 47120   Contact Name: Kayla Heseslitine
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP   Phone: (720) 929-6552
Address: P O BOX 173779   Fax:
City: DENVER   State: CO   Zip: 80217-

API Number: 05-123-39338-00   County: WELD
Well Name: BENSON FARMS   Well Number: 33N-23HZ
Location: QtrQtr: SESE Section: 23 Township: 3N Range: 68W Meridian: 6
Footage at surface: Distance: 767 feet Direction: FSL Distance: 71 feet Direction: FEL
As Drilled Latitude: 40.206471   As Drilled Longitude: -104.960916

GPS Data:
Date of Measurement: 06/20/2014 PDOP Reading: 1.3 GPS Instrument Operator's Name: Carli Sloan

** If directional footage at Top of Prod. Zone Dist.: 1174 feet. Direction: FSL Dist.: 440 feet. Direction: FEL
Sec: 23 Twp: 3N Rng: 68W
** If directional footage at Bottom Hole Dist.: 1258 feet. Direction: FSL Dist.: 77 feet. Direction: FWL
Sec: 23 Twp: 3N Rng: 68W

Field Name: WATTENBERG   Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 06/16/2014 Date TD: 09/05/2014 Date Casing Set or D&A: 09/07/2014
Rig Release Date: 09/08/2014 Per Rule 308A.b.

Well Classification:
[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth	MD	12253	TVD**	7127	Plug Back Total Depth	MD	12229	TVD**	7126

Elevations	GR	4962	KB	4978	**Digital Copies of ALL Logs must be Attached per Rule 308A**	[ ]

List Electric Logs Run:
GR, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,237	463	0	1,237	VISU
1ST	8+3/4	7	26	0	7,496	700	80	7,496	CBL
1ST LINER	6+1/8	4+1/2	11.6	6544	12,238				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,208				
SHARON SPRINGS	7,072				
NIOBRARA	7,179				

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kayla Hesseltine

Title: Regulatory Specialist   Date: _____   Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400723494	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400695151	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400695140	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400695141	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	☒	No	☐
400695145	PDF-CEMENT BOND	Yes	☒	No	☐
400695150	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)