

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571 2. Name of Operator: OXY USA WTP LP 3. Address: 760 HORIZON DR #101 City: GRAND JUNCTION State: CO Zip: 81506 4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: (970) 263-3694 Email: joan\_proulx@oxy.com

5. API Number 05-045-12234-00 6. County: GARFIELD 7. Well Name: CASCADE CREEK Well Number: 697-15-21D 8. Location: QtrQtr: SENE Section: 15 Township: 6S Range: 97W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 7260 Bottom: 9078 No. Holes: 154 Hole size: 34/100 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 8477 Tbg setting date: 07/03/2014 Packer Depth: Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Work occurred on the 697-15-21D well to perform a cleanout. Tubing was re-landed at 8477' and the well was returned to production. This Form 5A will correct the formations from the Form 5A originally submitted in 8/2007.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 7/9/2014 Email joan\_proulx@oxy.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400641798	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: well cleaned out and tubing setting lowered.	11/4/2014 1:05:41 PM

Total: 1 comment(s)